



Regen Design Guide

Unidrive M600 Unidrive M700 Unidrive M701

Part Number: 0478-0366-04 Issue: 4

Original Instructions

For the purposes of compliance with the EU Machinery Directive 2006/42/EC, the English version of this manual is the Original Instructions. Manuals in other languages are Translations of the Original Instructions.

Documentation

Manuals are available to download from the following locations: http://www.drive-setup.com/ctdownloads

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How to use this guide

This user guide provides complete information for installing and operating a Unidrive M from start to finish.

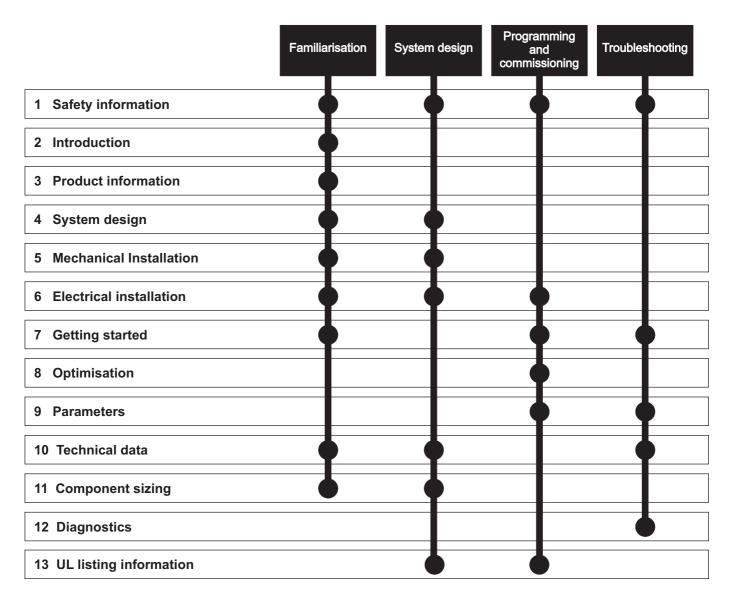
The information is in logical order, taking the reader from receiving the drive through to fine tuning the performance.

NOTE

There are specific safety warnings throughout this guide, located in the relevant sections. In addition, Chapter 1 *Safety information* contains general safety information. It is essential that the warnings are observed and the information considered when working with or designing a system using the drive.

This guide should be read in-line with the relevant *Control User Guide* also, which contains additional information which may be required whilst designing and commissioning a regen system.

This map of the user guide helps to find the right sections for the task you wish to complete:



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EU Declaration of Conformity

Nidec Control Techniques Ltd,

The Gro,

Newtown,

Powys,

SY16 3BE,

UK

This declaration is issued under the sole responsibility of the manufacturer. The object of the declaration is in conformity with the relevant European Union harmonization legislation. The declaration applies to the variable speed drive products shown below:

Model number	Interpretation	Nomenclature aaaa - bbc ddddde							
аааа	Basic series	M100, M101, M200, M201, M300, M400, M600, M700, M701, M702, M708, M709, M751, M753, M754, F300, H300, E200, E300, HS30, HS70, HS71, HS72, M000, RECT							
bb	Frame size	01, 02, 03, 04, 05, 06, 07, 08, 09, 10, 11							
С	Voltage rating	1 = 100 V, 2 = 200 V, 4 = 400 V, 5 = 575 V, 6 = 690 V							
ddddd	Current rating	Example 01000 = 100 A							
e	Drive format	A = 6P Rectifier + Inverter (internal choke), D = Inverter, E = 6P Rectifier + Inverter (external choke), T = 12P Rectifier + Inverter (external choke)							

The model number may be followed by additional characters that do not affect the ratings.

The variable speed drive products listed above have been designed and manufactured in accordance with the following European harmonized standards:

EN 61800-5-1:2007	Adjustable speed electrical power drive systems - Part 5-1: Safety requirements - Electrical, thermal and energy
EN 61800-3: 2004+A1:2012	Adjustable speed electrical power drive systems - Part 3: EMC requirements and specific test methods
EN 61000-6-2:2005	Electromagnetic compatibility (EMC) - Part 6-2: Generic standards - Immunity for industrial environments
EN 61000-6-4: 2007+ A1:2011	Electromagnetic compatibility (EMC) - Part 6-4: Generic standards - Emission standard for industrial environments
EN 61000-3-2:2014	Electromagnetic compatibility (EMC) - Part 3-2: Limits for harmonic current emissions (equipment input current ≤ 16 A per phase)
EN 61000-3-3:2013	Electromagnetic compatibility (EMC) - Part 3-3: Limitation of voltage changes, voltage fluctuations and flicker in public, low voltage supply systems, for equipment with rated current ≤ 16 A per phase and not subject to conditional connection

EN 61000-3-2:2014 Applicable where input current < 16 A. No limits apply for professional equipment where input power ≥ 1 kW.

These products comply with the Restriction of Hazardous Substances Directive (2011/65/EU), the Low Voltage Directive (2014/35/EU) and the Electromagnetic Compatibility Directive (2014/30/EU).

Jonathan Holman-White Director of R&D Date: 17th May 2018 Place: Newtown, Powys, UK

These electronic drive products are intended to be used with appropriate motors, controllers, electrical protection components and other equipment to form complete end products or systems. Compliance with safety and EMC regulations depends upon installing and configuring drives correctly, including using the specified input filters.

The drives must be installed only by professional installers who are familiar with requirements for safety and EMC. Refer to the Product Documentation. An EMC data sheet is available giving detailed information. The assembler is responsible for ensuring that the end product or system complies with all the relevant laws in the country where it is to be used.

EU Declaration of Conformity (including 2006 Machinery Directive)

Nidec Control Techniques Ltd, The Gro, Newtown, Powys, SY16 3BE. UK

This declaration is issued under the sole responsibility of the manufacturer. The object of the declaration is in conformity with the relevant Union harmonization legislation. The declaration applies to the variable speed drive products shown below:

Model No.	Interpretation	Nomenclature aaaa - bbc ddddde
аааа	Basic series	M600, M700, M701, M702, M708, M709, M751, M753, M754, F300, H300, E200, E300, HS70, HS71, HS72, M000, RECT
bb	Frame size	01, 02, 03, 04, 05, 06, 07, 08, 09, 10, 11
С	Voltage rating	1 = 100 V, 2 = 200 V, 4 = 400 V, 5 = 575 V, 6 = 690 V
ddddd	Current rating	Example 01000 = 100 A
е	Drive format	A = 6P Rectifier + Inverter (internal choke), D = Inverter, E = 6P Rectifier + Inverter (external choke), T = 12P Rectifier + Inverter (external choke)

The model number may be followed by additional characters that do not affect the ratings.

This declaration relates to these products when used as a safety component of a machine. Only the Safe Torque Off function may be used for a safety function of a machine. None of the other functions of the drive may be used to carry out a safety function.

These products fulfil all the relevant provisions of the Machinery Directive 2006/42/EC and the Electromagnetic Compatibility Directive (2014/30/EU). EC type examination has been carried out by the following notified body:

TUV Rheinland Industrie Service GmbH

Am Grauen Stein

D-51105 Köln

Germany

Notified body identification number: 0035

The harmonized standards used are shown below:

EC type-examination certificate numbers:

01/205/5270.02/17 dated 2017-08-28

EN 61800-5-1:2016	Adjustable speed electrical power drive systems - Part 5-2: Safety requirements - Functional
EN 61800-5-1:2016 (in extracts)	Adjustable speed electrical power drive systems - Part 5-1: Safety requirements - Electrical, thermal and energy
EN 61800-3: 2004+A1:2012	Adjustable speed electrical power drive systems - Part 3: EMC requirements and specific test methods
EN ISO 13849-1:2015	Safety of Machinery, Safety-related parts of control systems, General principles for design
EN 62061:2005 + AC:2010 + A1:2013 + A2:2015	Safety of machinery, Functional safety of safety related electrical, electronic and programmable electronic control systems
IEC 61508 Parts 1 - 7:2010	Functional safety of electrical/ electronic/programmable electronic safety-related systems

Person authorised to complete the technical file:

P Knight Conformity Engineer Newtown, Powys, UK DoC authorised by:

Jonathan Holman-White Director of R&D Date: 17th May 2018 Place: Newtown, Powys, UK

IMPORTANT NOTICE

These electronic drive products are intended to be used with appropriate motors, controllers, electrical protection components and other equipment to form complete end products or systems. It is the responsibility of the installer to ensure that the design of the complete machine, including its safety-related control system, is carried out in accordance with the requirements of the Machinery Directive and any other relevant legislation. The use of a safety-related drive in itself does not ensure the safety of the machine. Compliance with safety and EMC regulations depends upon installing and configuring drives correctly, including using the specified input filters. The drive must be installed only by professional installers who are familiar with requirements for safety and EMC. The assembler is responsible for ensuring that the end product or system complies with all relevant laws in the country where it is to be used. For more information regarding Safe Torque Off, refer to the Product Documentation.

Safety information	n Product Information	System design	Mechanical Installation	Electrical Installation	Getting started	Optimization	Parameters	Technical data	Component sizing	Diagnostics	UL Information
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1 Safety information

1.1 Warnings, Cautions and Notes



A Warning contains information which is essential for avoiding a safety hazard.



A Caution contains information which is necessary for avoiding a risk of damage to the product or other equipment.

NOTE

A Note contains information which helps to ensure correct operation of the product.

1.2 Important safety information. Hazards. Competence of designers and installers

This guide applies to products which control electric motors either directly (drives) or indirectly (controllers, option modules and other auxiliary equipment and accessories). In all cases the hazards associated with powerful electrical drives are present, and all safety information relating to drives and associated equipment must be observed.

Specific warnings are given at the relevant places in this guide.

Drives and controllers are intended as components for professional incorporation into complete systems. If installed incorrectly they may present a safety hazard. The drive uses high voltages and currents, carries a high level of stored electrical energy, and is used to control equipment which can cause injury. Close attention is required to the electrical installation and the system design to avoid hazards either in normal operation or in the event of equipment malfunction. System design, installation, commissioning/start-up and maintenance must be carried out by personnel who have the necessary training and competence. They must read this safety information and this guide carefully.

1.3 Responsibility

It is the responsibility of the installer to ensure that the equipment is installed correctly with regard to all instructions given in this guide. They must give due consideration to the safety of the complete system, so as to avoid the risk of injury both in normal operation and in the event of a fault or of reasonably foreseeable misuse.

The manufacturer accepts no liability for any consequences resulting from inappropriate, negligent or incorrect installation of the equipment.

1.4 Compliance with regulations

The installer is responsible for complying with all relevant regulations, such as national wiring regulations, accident prevention regulations and electromagnetic compatibility (EMC) regulations. Particular attention must be given to the cross-sectional areas of conductors, the selection of fuses or other protection, and protective ground (earth) connections.

This guide contains instructions for achieving compliance with specific EMC standards.

All machinery to be supplied within the European Union in which this product is used must comply with the following directives:

2006/42/EC Safety of machinery.

2014/30/EU: Electromagnetic Compatibility.

1.5 Electrical hazards

The voltages used in the drive can cause severe electrical shock and/or burns, and could be lethal. Extreme care is necessary at all times when working with or adjacent to the drive. Hazardous voltage may be present in any of the following locations:

- · AC and DC supply cables and connections
- Output cables and connections
- Many internal parts of the drive, and external option units

Unless otherwise indicated, control terminals are single insulated and must not be touched.

The supply must be disconnected by an approved electrical isolation device before gaining access to the electrical connections.

The STOP and Safe Torque Off functions of the drive do not isolate dangerous voltages from the output of the drive or from any external option unit.

The drive must be installed in accordance with the instructions given in this guide. Failure to observe the instructions could result in a fire hazard.

1.6 Stored electrical charge

The drive contains capacitors that remain charged to a potentially lethal voltage after the AC supply has been disconnected. If the drive has been energized, the AC supply must be isolated at least ten minutes before work may continue.

1.7 Mechanical hazards

Careful consideration must be given to the functions of the drive or controller which might result in a hazard, either through their intended behaviour or through incorrect operation due to a fault. In any application where a malfunction of the drive or its control system could lead to or allow damage, loss or injury, a risk analysis must be carried out, and where necessary, further measures taken to reduce the risk - for example, an over-speed protection device in case of failure of the speed control, or a fail-safe mechanical brake in case of loss of motor braking.

With the sole exception of the Safe Torque Off function, none of the drive functions must be used to ensure safety of personnel, i.e. they must not be used for safety-related functions.

The Safe Torque Off function may be used in a safety-related application. The system designer is responsible for ensuring that the complete system is safe and designed correctly according to the relevant safety standards.

The design of safety-related control systems must only be done by personnel with the required training and experience. The Safe Torque Off function will only ensure the safety of a machine if it is correctly incorporated into a complete safety system. The system must be subject to a risk assessment to confirm that the residual risk of an unsafe event is at an acceptable level for the application.

1.8 Access to equipment

Access must be restricted to authorized personnel only. Safety regulations which apply at the place of use must be complied with.

1.9 Environmental limits

Instructions in this guide regarding storage, installation and use of the equipment must be complied with, including the specified environmental limits. This includes temperature, humidity, contamination, shock and vibration. Drives must not be subjected to excessive physical force.

1.10 Hazardous environments

The equipment must not be installed in a hazardous environment (i.e. a potentially explosive environment).

Safety information	Introduction	Product Information	System design	Mechanical Installation	Electrical Installation	Getting started	Optimization	Parameters	Technical data	Component sizing	Diagnostics	UL Information
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1.11 Motor

The safety of the motor under variable speed conditions must be ensured.

To avoid the risk of physical injury, do not exceed the maximum specified speed of the motor.

Low speeds may cause the motor to overheat because the cooling fan becomes less effective, causing a fire hazard. The motor should be installed with a protection thermistor. If necessary, an electric forced vent fan should be used.

The values of the motor parameters set in the drive affect the protection of the motor. The default values in the drive must not be relied upon. It is essential that the correct value is entered in the Motor Rated Current parameter.

1.12 Mechanical brake control

Any brake control functions are provided to allow well co-ordinated operation of an external brake with the motor drive. While both hardware and software are designed to high standards of quality and robustness, they are not intended for use as safety functions, i.e. where a fault or failure would result in a risk of injury. In any application where the incorrect operation of the brake release mechanism could result in injury, independent protection devices of proven integrity must also be incorporated.

1.13 Adjusting parameters

Some parameters have a profound effect on the operation of the drive. They must not be altered without careful consideration of the impact on the controlled system. Measures must be taken to prevent unwanted changes due to error or tampering.

1.14 Electromagnetic compatibility (EMC)

Installation instructions for a range of EMC environments are provided in this Guide. If the installation is poorly designed or other equipment does not comply with suitable standards for EMC, the product might cause or suffer from disturbance due to electromagnetic interaction with other equipment. It is the responsibility of the installer to ensure that the equipment or system into which the product is incorporated complies with the relevant EMC legislation in the place of use.

Safety information	Introduction	Product Information	System design	Mechanical Installation	Electrical Installation	Getting started	Optimization	Parameters	Technical data	Component sizing	Diagnostics	UL Information
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2 Introduction

The following Design Guide should be read in conjunction with the relevant *Unidrive M Control User Guide* and *Power Installation Guide*.

Any Unidrive M600/M700/M701 drive can be configured as an AC Regenerative Unit (hereafter referred to as a Regen drive).

It is possible to operate a Unidrive M702 in Regen Mode although it is not recommended due to the lack of control connections required to fully support Regen operation.

This Design Guide gives instructions for the drive connected to the supply. For instructions regarding the drive connected to the motor, please refer to the relevant *Unidrive M Control User Guide* and *Power Installation Guide*.

Safe Torque Off function

The drive enable input is designed to offer the Safe Torque Off safety function only when the drive is connected directly to the motor. The enable input for the drive which is connected to the AC supply works only as a simple enable input for regenerative operation. It does not prevent power from reaching the motor and it does not offer the Safe Torque Off safety function. No attempt must be made to use it for a safety function. Failure to observe this warning could result a dangerous failure of a machinery safety function. Any reference in this Design Guide to Safe Torque Off should be taken to refer only to the enable function and not to any safety function.

This guide covers the following:

- · Principles and advantages of operation in Regen mode
- Safety information
- EMC information
- · Detailed information on additional components required
- System design
- Special considerations
- Installation
- · Commissioning and optimization of the completed system

At least two Unidrive M drives are required to form a complete regenerative system - one connected to the supply and the second one connected to the motor. A Unidrive M in Regen mode converts the AC mains supply to a controlled DC voltage, which is then fed into another drive(s) to control a motor(s).

NOTE

The motoring drive(s) in a Regen configuration could be another drive other than a Unidrive M, e.g. Unidrive SP or Commander SK etc.

NOTE

The following Regen components are also required in addition to the Unidrive M drives.

- 1. Regen inductor
- 2. Switching frequency filter inductor
- 3. Switching frequency filter capacitor
- 4. Softstart resistor
- 5. Varistors
- 6. MCBs
- 7. Overload relays

2.1 Regen operation

For use as a regenerative front end for four quadrant operation.

Regen operation allows bi-directional power flow to and from the AC supply. This provides far greater efficiency levels in applications which would otherwise dissipate large amounts of energy in the form of heat in a braking resistor.

The low frequency harmonic content of the input current is negligible due to the sinusoidal nature of the waveform when compared to a conventional bridge rectifier or thyristor front end.

2.2 Advantages of Unidrive M operating in Regen mode

The main advantages of an AC Regen system are:

- Energy saving.
- The input current waveform is sinusoidal.
- The input current has a near unity power factor.
- Harmonic reduction feature.
- The output voltage for the motor can be higher than the available AC mains supply.
- Possible to control reactive current or power (kVAr units).
- The Regen drive will synchronize to any frequency between 10 and 200 Hz, provided the supply voltage is within the supply requirements (operating frequency range of 45 Hz to 66 Hz) refer to section 6.2 *Supply requirements* on page 117.
- It is possible to configure the drive to continue operating for short periods of time during supply dips and faults i.e. ride through.
- Island detection feature to prevent unwanted islanded operation, where part of the power distribution network becomes separated from the power grid and is unintentionally maintained by an inverter.
- The Regen and motoring drives are identical (when using *Unidrive M*).
- Power feed-forward term available, using analog I/O set-up or fast synchronous communications.
- A fast transient response is possible using the power feed forward term.
- Voltage and frequency limits configurable.

2.3 Principles of operation

The input stage of a non-regenerative AC drive is usually an uncontrolled diode rectifier, therefore power cannot be fed back onto the AC mains supply. By replacing the diode input rectifier with a voltage source PWM input converter (Unidrive M), AC supply power flow can be bi-directional with full control over the input current waveform and power factor. Currents can now be controlled to give near unity power factor and a low level of line frequency harmonics.

In the case of a *Unidrive M* operating in regenerative mode, the IGBT stage is used as a sinusoidal rectifier converting the AC supply to a controlled DC voltage.

Furthermore, by maintaining the DC bus voltage above the peak supply voltage the load motor can be operated at a higher speed without field weakening. Alternatively, the higher output voltage available can be exploited by using a motor with a rated voltage higher than the AC mains supply, thus reducing the current for a given power.

The difference between the PWM line voltage and the supply voltage occurs across the Regen inductors at the Regen drive. This voltage has a high frequency component, which is blocked by the Regen inductor, and a sinusoidal component at line frequency. As a result currents flowing in these inductors are sinusoidal with a small high frequency ripple component.

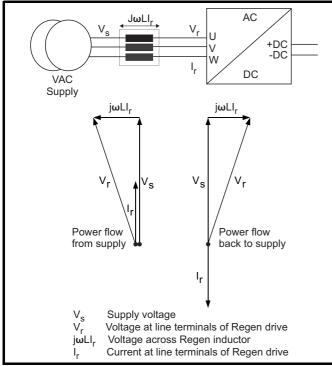
Regen inductors must be used to ensure a minimum source impedance, these being selected and specified later in the guide.

Safety information	Introduction	Product Information	System design	Mechanical Installation	Electrical Installation	Getting started	Optimization	Parameters	Technical data	Component sizing	Diagnostics	UL Information
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2.4 Power flow

The following phasor diagram illustrates the relationship between the supply voltage and the Regen drive voltage. The angle between the two voltage vectors is approximately 5° at full load, this can result in a near unity power factor of 0.996, depending on the grid supply conditions.

Figure 2-1



The direction of the power flow can be changed relative to the supply voltage, by making small changes to the Regen drives output voltage and phase.

2.5 Synchronization

The synchronization of the Regen drive to the supply does not require additional hardware. The space vector modulator within the Regen drive represents the angle and magnitude of the AC supply at all times. This however is not the case when the AC supply is first connected or when the Regen drive is disabled.

Unless some form of synchronization is carried out the current controllers will start with values of zero resulting in zero volts being applied to the inverter output terminals. The phase locked loop (PLL) would also start with zero and so would not lock onto the supply.

To overcome these problems the following information must be obtained before the Regen drive attempts to start:

- 1. The mains supply voltage vector magnitude
- 2. The angle of the supply voltage vector
- 3. The frequency of the supply

These values are obtained by carrying out a synchronization on enable

- The first stage of the pre-start tests is to measure the initial DC bus voltage, which by default, is assumed to be equal to the peak line-toline voltage of the supply.
- The second stage of the pre-start test is to apply two short pulses of zero volts at the converter input. These pulses must be short enough so that the peak current is less than the over current trip level of the converter. The time between the pulses must also be long enough so that the current built up in the input inductors during the first pulse has decayed to a low level before the second pulse is applied. These are used to calculate the instantaneous angle of the supply voltage vector during the first test pulse. The second test pulse is then applied at time Td later to allow the supply frequency to be calculated.

At this stage the supply inductance is also calculated.

- Once the synchronization is complete the phase locked loop (PLL) is set-up. At this point the whole control system could be started and should operate without any large transients.
- To improve the robustness of the start-up phase a further short test pulse voltage vector, with the same magnitude and phase as the estimated supply voltage vector is applied. This is to detect measurement errors that could have occurred because of supply distortion present during the pre-start tests. The Regen drive may not synchronize to the supply if the grid voltage is highly distorted.

2.6 Current trimming

A current feedback trimming routine runs before the drive is enabled to minimise offsets in the current feedback. This feature can be user configured, for more details refer to section 8.6 *Current trimming* on page 144.

2.7 Regen system configurations

The Regen drive has been designed to provide a regulated DC supply to other motoring drives. The Regen drive gives bi-directional power flow with sinusoidal currents and a near unity power factor.

Following are the possible configurations for Unidrive M Regen:

- Single Regen, single motoring (Figure 4-4 on page 42).
- Single Regen, multiple motoring using a Unidrive M Rectifier (Figure 4-5 on page 44).
- Single Regen, multiple motoring using an external softstart resistor (Figure 4-6 on page 46).
- Multiple Regen, multiple motoring using a Unidrive M Rectifier (Figure 4-7 on page 48).
- Regen drive as brake resistor replacement (Figure 4-8 on page 52).

Refer to section 3.3 Ratings on page 17, for the Regen drive ratings.

The sizing of a Regen system must take into account the following factors:

- Line voltage
- · Motor rated current, rated voltage and power factor
- · Maximum load power and overload conditions

In general, when designing a Regen system, equal Regen and motoring drive rated currents will work correctly. However, care must be taken to ensure that under worst case supply conditions the Regen drive is able to supply or absorb all the required power. In multi-drive configurations, the Regen drive must be of a sufficient size to supply the net peak power demanded by the combined load of all the motoring drives and total system losses.

If the Regen drive is unable to supply the full power required by the motoring drive, the DC bus voltage will drop and in severe cases may lose synchronization with the mains and trip. If the Regen drive is unable to regenerate the full power from the motoring drive on the DC bus, then the Regen and motoring drive(s) will trip on over-voltage.

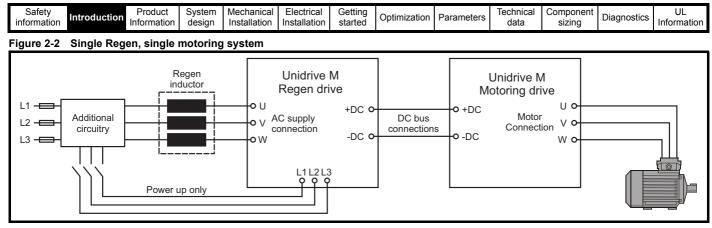
2.8 Regen drive system types

2.8.1 Single Regen, single motoring system

Figure 2-2 shows a typical layout for a standard Regen system consisting of a single Regen drive and single motoring drive. In this configuration the Regen drive is supplying the motoring drive and passing the regenerative energy back to the mains supply.

NOTE

The power up connections to L1, L2, L3 of the Regen drive are only made during power-up. Once both drives are powered up, this is switched out and the main Regen supply switched in. The auxiliary on the charging circuit to the Regen drive's L1, L2, L3 connections for power up must be closed (charging supply removed) before the Regen drive can be enabled.



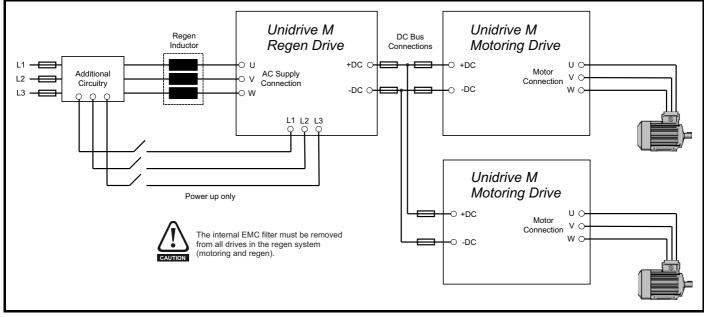
NOTE

For the above single Regen, single motoring configuration; the Regen drive must be of the same frame size or larger.

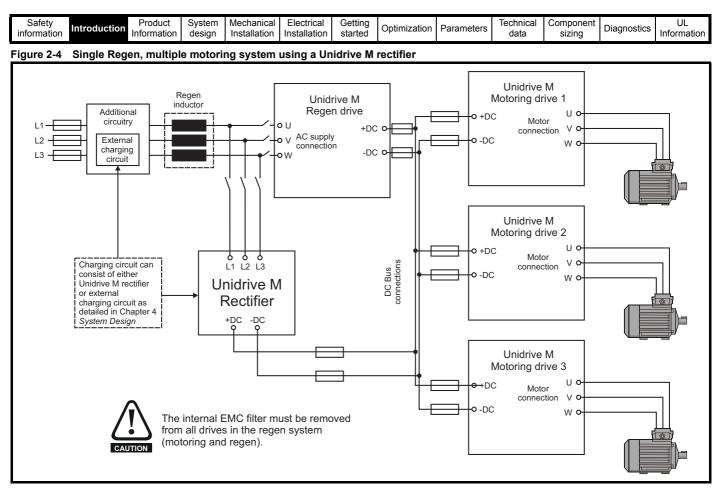
2.8.2 Single Regen, multiple motoring system

Figure 2-3 and Figure 2-4 show the layout for a Regen system consisting of a single Regen drive with multiple motoring drives. In this configuration the Regen drive is sized to the total power of all motoring drives.

Figure 2-3 Single Regen, multiple motoring system using an external softstart resistor



It is also possible to have a single Regen drive powering multiple motoring drives as shown with the power up connections also being provided via the Regen drives L1, L2, L3 inputs and using the Regen drives own internal softstart.



NOTE

For a single Regen and multiple motoring drive arrangement optional charging circuits can be used for the increased inrush current generated by the additional capacitance of the multiple motoring drives. The charging circuit can consist of either a Unidrive M rectifier module or an external softstart resistor as detailed in Chapter 4 *System design* on page 40.

Safety information	Introduction	Product Information	System design	Mechanical Installation	Electrical Installation	Getting started	Optimization	Parameters	Technical data	Component sizing	Diagnostics	UL Information
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2.8.3 Multiple Regen, multiple motoring system

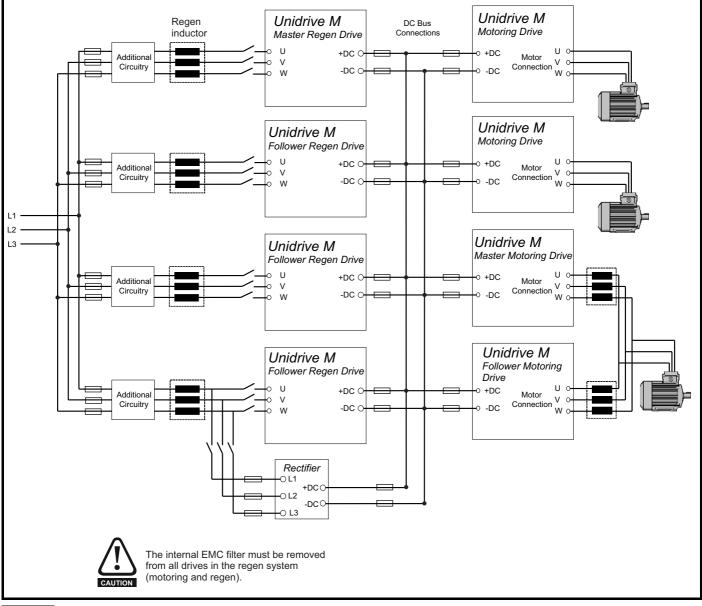
Figure 2-5 shows a multiple Regen drive system with multiple motoring drives. For this configuration the Regen drives are sized to the total power requirement of all motoring drives. The multiple Regen configuration is only possible with Unidrive M modular drives in master / follower configuration.

NOTE

For the multiple Regen and multiple motoring drives arrangement the required start-up circuit consists of a Unidrive M rectifier module (for example a 10404520 is capable of charging a maximum DC Bus capacitance of 70.2 mF).

Special care should be taken when designing a multiple Regen and multiple motoring drive system ensuring that all the required fusing is in place on both the common DC bus connections and the AC supply to all Regen drives.

Figure 2-5 Multiple Regen, multiple motoring system



NOTE

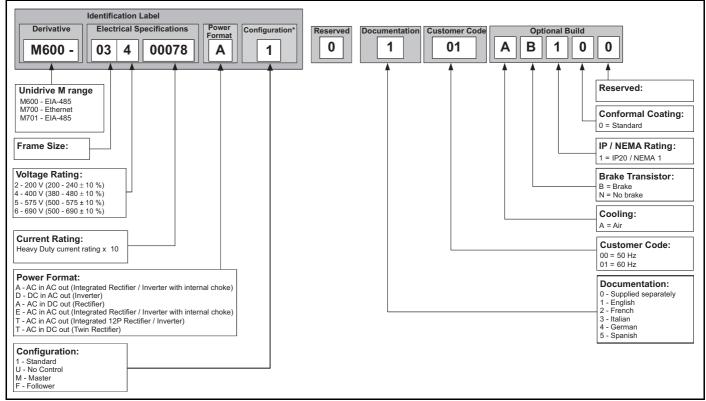
All drives paralleled must be of the same frame size, and a derating also applies in Chapter 3, section 3.3 Ratings on page 17.

Safety information	Introduction Product Information	System design	Mechanical Installation	Electrical Installation	Getting started	Optimization	Parameters	Technical data	Component sizing	Diagnostics	UL Information
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3 Product Information

3.1 Model number

The way in which the model numbers for the Unidrive M range are formed is illustrated below.



NOTE

The internal EMC filter and negative DC terminal are not accessible on Unidrive M frames 9E/T, 10E/T and 11E/T. These power formats are therefore not suitable for Regen systems.

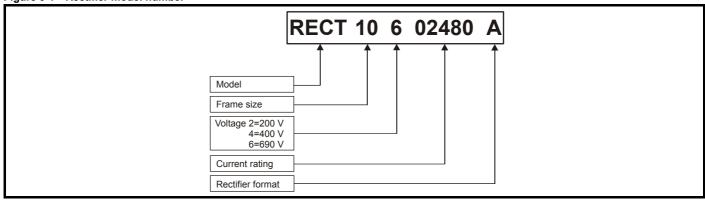


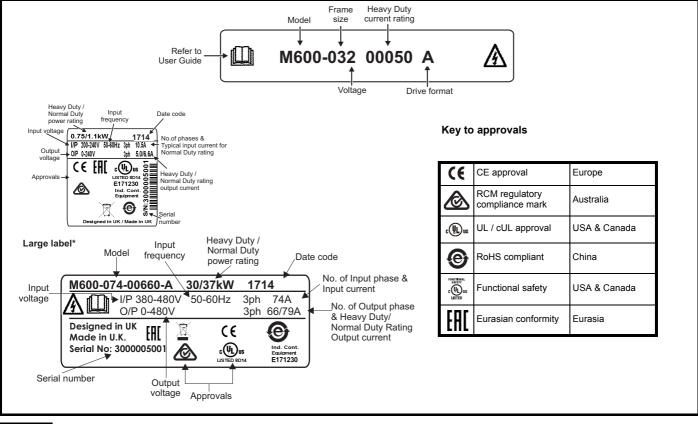
Figure 3-1 Rectifier model number

Safety information	Introduction	Product Information	System design	Mechanical Installation	Electrical Installation	Getting started	Optimization	Parameters	Technical data	Component sizing	Diagnostics	UL Information
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3.2 Nameplate description

See Figure 3-3 on page 20 for location of rating labels.

Figure 3-2 Typical drive rating labels



NOTE

Date code format

The date code is four numbers. The first two numbers indicate the year and the remaining numbers indicate the week of the year in which the drive was built.

Example: A date code of 1710 would correspond to week 10 of year 2017.

Safety information	Introduction Inform	duct System nation design	Mechanical Installation	Electrical Installation	Getting started	Optimization	Parameters	Technical data	Component sizing	Diagnostics	UL Information
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3.3 Ratings

The continuous current ratings given are for maximum 40 °C (104 °F), 1000 m altitude and 3 kHz switching frequency. Output current derating has been applied based on Regen and switching frequency filter inductor capability. Additional derating is required for higher switching frequencies, ambient temperature >40 °C (104 °F) and high altitude. For further information, refer to Chapter 10 *Technical data* on page 276.

Table 3-1 200 V drive ratings (200 V to 240 V ±10 %)

		Norma	al Duty			Heav	y Duty	
Model	Max cont current	Nominal power at 230 V	Motor power at 230 V	Peak current	Max cont current	Peak current	Nominal power at 230 V	Motor power at 230 V
	Α	kW	hp	Α	А	Α	kW	hp
03200066	8	1.5	2	8.8	6.6	13.2	1.1	1.5
03200080	11	2.2	3	12.1	8	16	1.5	2
03200106	11	3	3	13.9	10.6	19.2	2.2	3
04200137	15.5	4	5	19.8	13.7	27.1	3	3
04200185	22	5.5	7.5	27.5	15.5	27.1	4	5
05200250	30	7.5	10	33	22	38.5	5.5	7.5
06200330	50	11	15	55	31	54.2	7.5	10
06200440	56	15	20	63.8	42	73.5	11	15
07200610	75	18.5	25	82.5	56	98	15	20
07200750	94	22	30	103.4	75	140	18.5	25
07200830	105	30	40	128.7	80	140	22	30
08201160	149	37	50	163.9	105	183.7	30	40
08201320	180	45	60	198	132	264	37	50
09201760*	192	55	75	237.6	176	308	45	60
09202190*	250	75	100	292.6	192	336	55	75
10202830*	312	90	125	357.5	283	495.3	75	100
10203000*	350	110	150	396	300	525	90	125

* The internal EMC filter and negative DC terminal are not accessible on Unidrive M Frames 9E/T, 10E/T and 11E/T. These power formats are therefore not suitable for Regen systems. Select 9A/D or 10D power formats only.

Safety information Introduction Product Information System design Mechanical Installation Electrical Istallation Getting started	Optimization Parameters	Technical (data	Component sizing	Diagnostics	UL Information
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		Norma	al Duty			Heavy	/ Duty	
Model	Max cont current	Nominal power at 400 V	Motor power at 460 V	Peak current	Max cont current	Peak current	Nominal power at 400 V	Motor power at 460 V
	Α	kW	hp	Α	Α	Α	kW	hp
03400078	9.5	4	5.0	11.4	7.8	15.6	3	5
03400100	12	5.5	7.5	13.5	9.5	16.6	4	5
04400150	16	7.5	10	20.3	15	28	5.5	10
04400172	24	11	15	26.4	16	28	7.5	10
05400270	30	15	20	33	25	43.7	11	20
05400300	31	15	20	34.1	30	60	15	20
06400350	38	18.5	25	41.8	34	60	15	25
06400420	46	22	30	52.8	40	70	18.5	30
06400470	60	30	40	69.3	46	80.5	22	30
07400660	70	37	60	86.9	66	122.5	30	50
07400770	94	45	60	103.4	70	122.5	37	60
07401000	112	55	75	123.2	96	168	45	75
08401340	155	75	100	170.5	124	217	55	100
08401570	180	90	150	202.4	156	273	75	125
09402000*	200	110	150	243.1	180	315	90	150
09402240*	255	132	200	280.5	200	353.5	110	150
10402700*	300	160	250	352	270	472.5	132	200
10403200*	350	200	300	397.1	300	525	160	250
11403770*	437	225	350	481	377	660	185	300
11404170*	460	250	400	506	415	726.2	200	350
11404640*	460	280	450	506	415	726.2	250	400

* The internal EMC filter and negative DC terminal are not accessible on Unidrive M Frames 9E/T, 10E/T and 11E/T. These power formats are therefore not suitable for Regen systems. Select 9A/D, 10D or 11D power formats only.

Safety information Introduction Product System Information design		Electrical Getting Installation started	Optimization Parameters	Technical data	Component sizing	Diagnostics	UL Information
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Table 3-3 575 V Drive ratings (500 V to 575 V ±10 %)

		Norma	al Duty			Heavy	[,] Duty	
Model	Max cont current	Nominal power at 575 V	Motor power at 575 V	Peak current	Max cont current	Peak current	Nominal power at 575 V	Motor power at 575 V
	Α	kW	hp	Α	Α	Α	kW	hp
06500150	17	11	15	18.7	15	30	7.5	10
06500190	22	15	20	24.2	19	33.2	11	15
06500230	27	18.5	25	29.7	22	38.5	15	20
06500290	34	22	30	37.4	27	47.2	18.5	25
06500350	43	30	40	47.3	34	63	22	30
07500440	52	45	50	58.3	43	75.2	30	40
07500550	63	55	60	80.3	52	91	37	50
08500630	85	75	75	94.6	63	110.2	45	60
08500860	100	90	100	118.8	85	148.7	55	75
09501040*	125	110	125	137.5	100	175	75	100
09501310*	144	110	150	165	125	218.7	90	125
10501520*	192	130	200	220	144	252	110	150
10501900*	192	150	200	220	190	332.5	132	200
11502000*	248	185	250	273	200	350	150	200
11502540*	265	225	300	291.5	221	386.7	185	250
11502850*	265	250	350	291.5	221	386.7	225	300

Table 3-4 690 V Drive ratings (500 V to 690 V ±10 %)

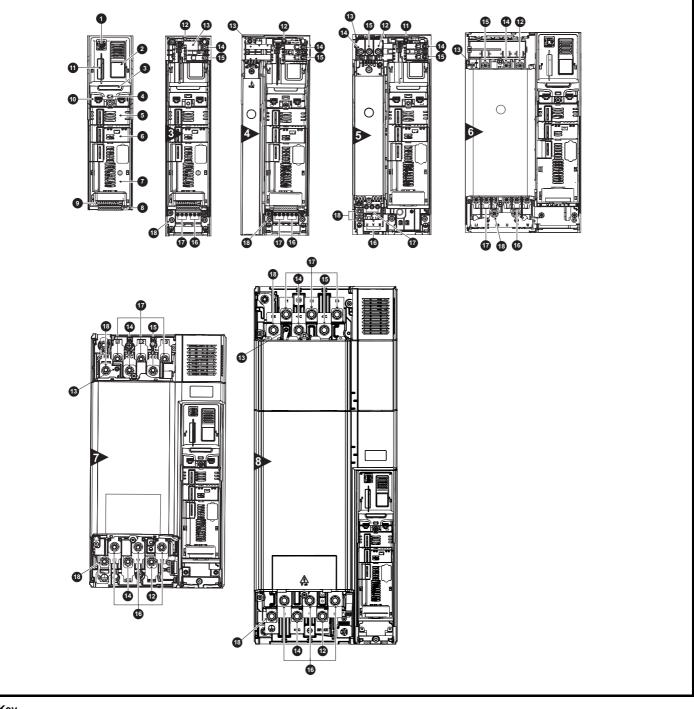
		Norma	al Duty			Heavy	[,] Duty	
Model	Max cont current	Nominal power at 690 V	Motor power at 690 V	Peak current	Max cont current	Peak current	Nominal power at 690 V	Motor power at 690 V
	Α	kW	hp	Α	Α	Α	kW	hp
07600190	22	18.5	25	25.3	19	33.2	15	20
07600240	27	22	30	33	22	38.5	18.5	25
07600290	36	30	40	39.6	27	47.2	22	30
07600380	43	37	50	50.6	36	63	30	40
07600440	52	45	60	57.2	43	75.2	37	50
07600540	63	55	75	80.3	52	91	45	60
08600630	85	75	100	94.6	63	110.2	55	75
08600860	100	90	125	118.8	85	148.7	75	100
09601040*	125	110	150	137.5	100	175	90	125
09601310*	144	132	175	170.5	125	218.7	110	150
10601500*	168	160	200	189.2	144	252	132	175
10601780*	192	185	250	216.7	168	294	160	200
11602100*	225	200	250	247	210	367	185	250
11602380*	265	250	300	291.5	221	386.7	200	250
11602630*	265	280	400	291.5	221	386.7	250	300

* The internal EMC filter and negative DC terminal are not accessible on Unidrive M Frames 9E/T, 10E/T and 11E/T. These power formats are therefore not suitable for Regen systems. Select 9A/D, 10D or 11D power formats only.

Safety information	Introduction	Product Information	System design	Mechanical Installation	Electrical Installation	Getting started	Optimization	Parameters	Technical data	Component sizing	Diagnostics	UL Information
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3.4 Drive features

Figure 3-3 Features of the drive sizes 3 to 8



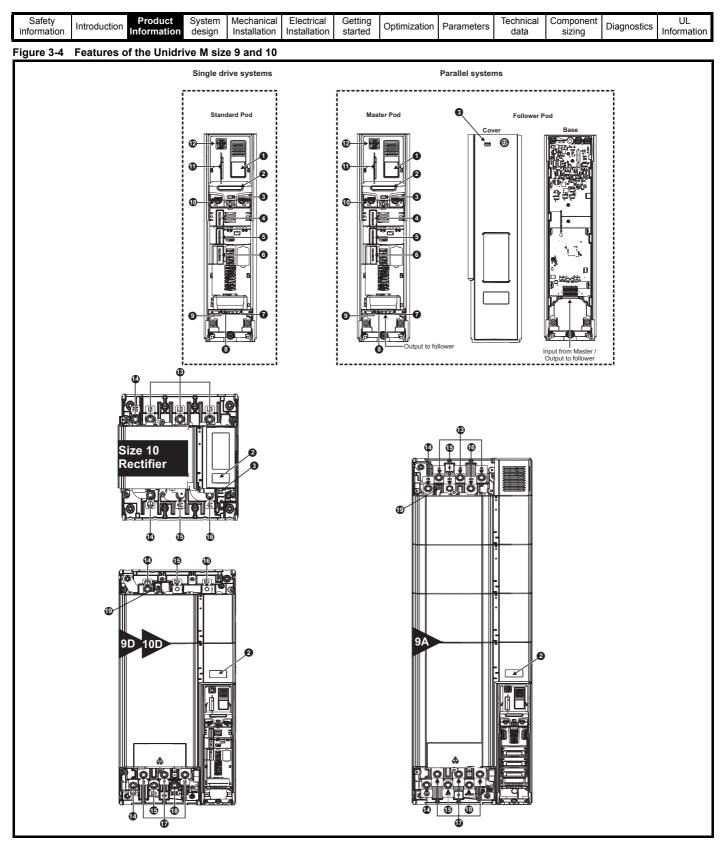
Key

- 1. Keypad connection
- 2. Rating label
- 3. Identification label
- 4. Status LED
- 5. Option module slot 1
- 7. Option module slot 3
 8. Relay connections

6. Option module slot 2

- 9. Control connections
- 10. Communications port
- 11. NV media card slot
- 12. Braking terminal
- 13. Internal EMC filter (must be removed)
- 14. DC bus output +
- 15. DC bus output -

- 16. AC supply connections (U, V, W)
- 17. Charging inputs (L1, L2, L3)18. Ground connections

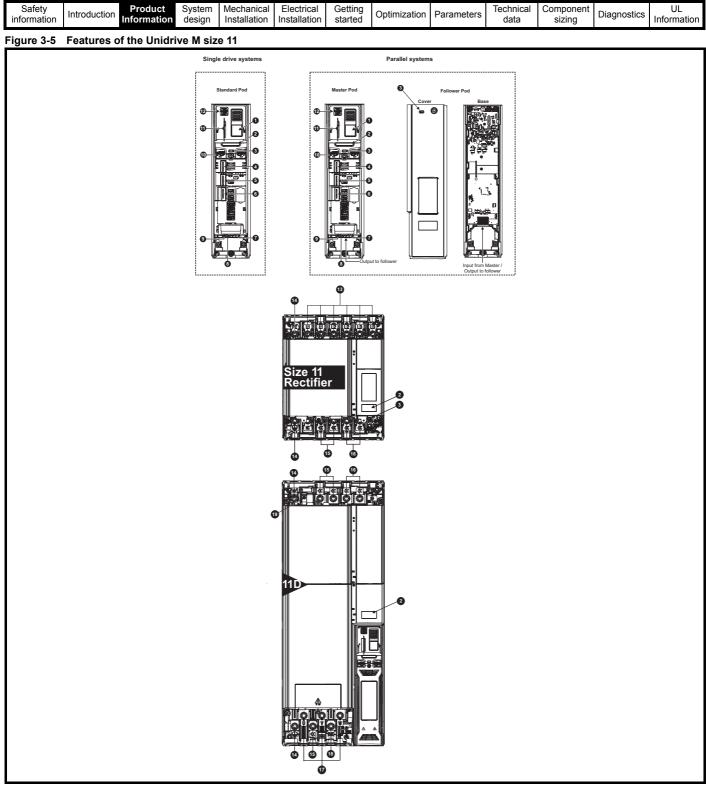


Key

- Rating label
 Identification label
- 3. Status LED
- 4. Option module slot 1
- 5. Option module slot 2
- 6. Option module slot 3
- 7. Relay connections
 - 8. Position feedback connections
- 9. Control connections
 - 10. Communications port
- 11. NV media card slot
- 12. Keypad connection

15. DC bus output +

- 13. Charging input (L1, L2, L3)
 14. Ground connections
- 16. DC bus output -17. AC supply connections (U, V, W)
- 18. Braking terminal
- 19. Internal EMC filter (must be removed)



NOTE

The rectifier and Unidrive 11D are fitted with dual input power terminals (2 x L1, L2, L3 on the rectifier and 2 x +DC, -DC on the inverter). Ensure that cables to both of the terminals are installed.

Key

- 1. Rating label
- 2. Identification label
- 3. Status LED
 - Option module slot 1 9
- 5. Option module slot 2
- 6. Option module slot 37. Relay connections
- 8. Position feedback connections
- 9. Control connections
- 10. Communications port
- 11. NV media card slot
- 12. Keypad connection
- 13. Charging input (L1, L2, L3)
- 14. Ground connections15. DC bus output +
- 16. DC bus output -
- 17. AC supply connections (U, V, W)
- 18. Braking terminal
- 19. Internal EMC filter (must be removed)

4.

Safety information	Introduction	Product Information	System design	Mechanical Installation	Electrical Installation	Getting started	Optimization	Parameters	Technical data	Component sizing	Diagnostics	UL Information
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3.5 Unidrive M Rectifier

The Unidrive M Rectifier is a half controlled SCR/thyristor bridge.

Figure 3-6 Frame 10 single half controlled SCR/thyristor

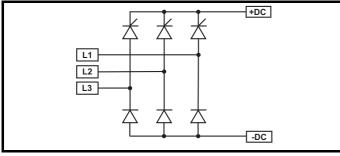


Figure 3-7 Frame 11 single half controlled SCR/thyristor

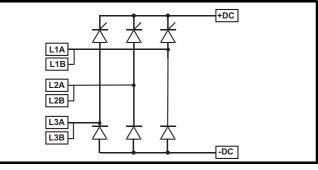
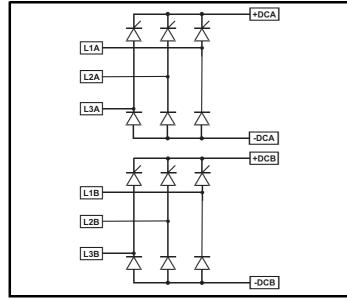
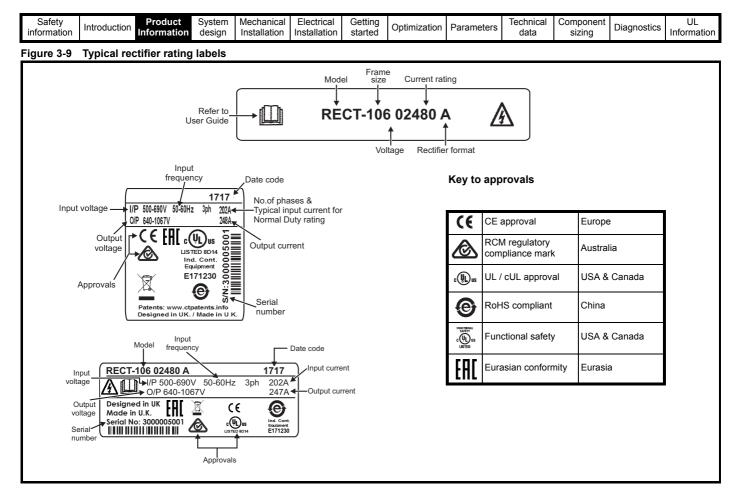


Figure 3-8 Frame 11 twin half controlled SCR/thyristor



The Unidrive M rectifier is a half controlled SCR/thyristor bridge. The rectifier cannot be used as a stand alone rectifier to supply several smaller drives, but can be used to soft-start or pre-charge single or multiple inverters connected via a common DC bus.



3.6 Unidrive M Rectifier technical data

Table 3-5Rectifier ratings at 40 °C (104 °F)

Model	Voltage Typical in rating curren		Maximum continuous input current	Maximum overload input current	Typical continuous DC output current	Maximum DC output current
	v	Α	Α	А	А	Α
10204100	200	333	361	494	409	413
10404520	400	370	396	523	452	455
10502430	575	202	218	313	243	246
10602480	690	202	225	313	247	251
11406840	400	557	594	752	684	689
11503840	575	313	338	473	384	387
11604060	690	331	362	465	406	411
1142X400*	400	2 x 326	2 x 358	2 x 397	2 x 395	2 x 400
1162X380*	690	2 x 308	2 x 339	2 x 375	2 x 375	2 x 380

* Twin rectifier

NOTE

The fuse and cable data in Table 3-5 are based on continuous operation of the Unidrive M rectifier. When using a Unidrive M rectifier to soft start a regen system the charging currents for the system should be calculated.

	Getting started Optimization Parameters	Technical Component data sizing	Diagnostics Ir	UL nformation
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Table 3-6 Unidrive M rectifier current and fuse ratings

	Typical	Maximum	Maximum overload	Fuse rating									
Model	input current	continuous input current	input		IEC			UL/USA					
			current	Nominal	Maximum	Class	Nominal	Maximum	Class				
	Α	A	Α	Α	Α	01033	Α	Α	01033				
10204100	333	361	494	450	450		450	450					
10404520	370	396	523	450	450	۵D	450	450	HSJ				
10502430	202	218	313	250	250	gR	250	250	ПЭЈ				
10602480	202	225	313	250	250		250	250					
11406840	557	594	752	630	630		600	600					
11503840	313	338	473	400	400		400	400					
11604060	331	362	465	400	400	gR	400	400	HSJ				
1142X400*	2 x 326	2 x 358	2 x 516	400	400	1	400	400					
1162X380*	2 x 308	2 x 339	2 x 488	400	400		400	400					

Table 3-7 Unidrive M rectifier cable ratings

			Cable s	ize (IEC)				Cable si	ze (UL)	
			m		AWG o	r kcmil				
Model		Input			Output		Inp	out	Ou	tput
	Nominal	Maximum	Installation method	Nominal	Maximum	Installation method	Nominal	Maximum	Nominal	Maximum
10204100	2 x 150	2 x 185	С	2 x 120	2 x 150	С	2 x 300	2 x 500	2 x 400	2 x 500
10404520	2 x 150	2 x 185	С	2 x 150	2 x 150	С	2 x 350	2 x 500	2 x 500	2 x 500
10502430	2 x 95	2 x 185	B2	2 x 95	2 x 150	B2	2 x 3/0	2 x 500	2 x 3/0	2 x 500
10602480	2 x 95	2 x 185	B2	2 x 95	2 x 150	B2	2 x 3/0	2 x 500	2 x 3/0	2 x 500
11406840	4 x 120	4 x 120	С	4 x 150	4 x 150	С	2 x 250	2 x 250	2 x 300	2 x 300
11503840	2 x 120	2 x 120	С	2 x 120	2 x 120	С		2 x 2	250	·
11604060	2 x 120	2 x 120	С	2 x 120	2 x 120	С	2 x 300	2 x 300	2 x 400	2 x 400
1142X400*	2 x 2 x120	2 x 2 x120	С	2 x 2 x 120	2 x 2 x 120	С		2 x 2 x	x 300	·
1162X380*	2 x 2 x120	2 x 2 x120	С	2 x 2 x 120	2 x 2 x 120	C		2 x 2 x	k 300	

* Twin rectifier



The user must provide a means of preventing live parts from being touched. A cover around the electrical connections at the top of the inverter and the bottom of the rectifier where the cables enter is required.



Input fuses as specified must be installed.

Table 3-8 Key to Unidrive M rectifier LED

Status Output	Definition
LED	bonnaon
ON	Mains loss
Flashing	Temp Feedback trip
OFF	System healthy

The half controlled thyristor rectifier can be used as an external charging module for a Regen system consisting of multiple drives. The required softstart function is built into the *Unidrive M* rectifier module as standard.

Safety	Introduction	Product	System	Mechanical	Electrical	Getting	Optimization	Parameters	Technical	Component	Diagnostics	UL
information		Information	design	Installation	Installation	started			data	sizing	g	Information

Table 3-9 Unidrive M external rectifier maximum DC bus capacitance charging capability

Model	AC line current (100 % Normal Duty Motor Current)	DC bus current (100 % Normal Duty Motor Current)	Maximum DC bus capacitance (mF)
10204100	333 A	409 A	109.2
10404520	370 A	452 A	70.2
10502430	202 A	243 A	31.2
10602480	202 A	247 A	31.2
11406840	557 A	684 A	93.6
11503840	313 A	384 A	41.6
11604060	331 A	406 A	41.6
1142X400*	2 x 326 A	2 x 395 A	2 x 93.6
1162X380*	2 x 308 A	2 x 375 A	2 x 41.6

* Twin rectifier

Table 3-10 Maximum DC bus capacitance charging capability for Unidrive M Frame 7 to 9A

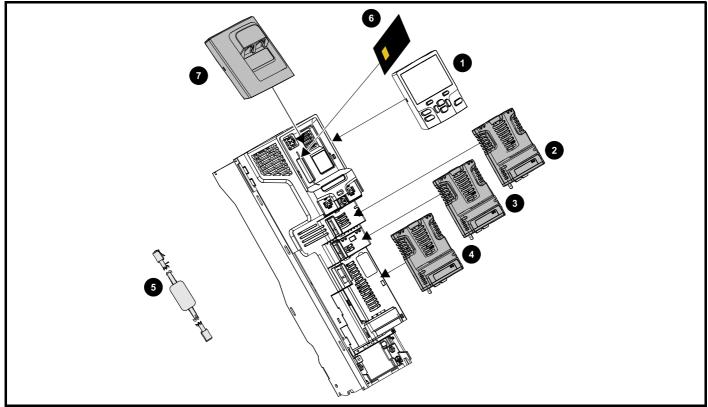
Model	Maximum DC bus capacitance (mF)			
07200610	47			
07200750	47			
07200830	47			
07400660	23			
07400770	23			
07401000	23			
07500440	8			
07500550	8			
07600190	8			
07600240	8			
07600290	8			
07600380	8			
07600440	8			
07600540	8			
08201160	70			
08201320	70			
08401340	35			
08401570	35			
08500630	13			
08500860	13			
08600630	13			
08600860	13			
09201760A	109			
09202190A	109			
09402000A	55			
09402240A	55			
09501040A	31			
09501310A	31			
09601040A	31			
09601310A	31			

Also refer to the relevant Unidrive M / Unidrive HS Modular Installation Guide for further detailed information on the Unidrive M rectifier mechanical and electrical installation.

Safety information Introd	etion Product Information	System design	Mechanical Installation	Electrical Installation	Getting started	Optimization	Parameters	Technical data	Component sizing	Diagnostics	UL Information
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3.7 Options

Figure 3-10 Options available for Unidrive M Regen



- 1. Keypad
- 2. Option module slot 1
- 3. Option module slot 2
- 4. Option module slot 3
- 5. USB Comms cable
- NV media card
- 7. KI-485 comms adaptor



Be aware of possible live terminals when inserting or removing the NV media card.

NOTE

Position feedback option modules will still function with a drive configured in Regen mode, however, this would only be required where the Regen drive is to be used to provide additional option Module slots for the motoring drive.

Safety information	Introduction	Product Information	System design	Mechanical Installation	Electrical Installation	Getting started	Optimization	Parameters	Technical data	Component sizing	Diagnostics	UL Information
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All standard option modules are color-coded in order to make identification easy. All modules have an identification label on top of the module. Standard option modules can be installed to any of the available option slots on the drive. The following tables shows the color-code key and gives further details on their function.

Table 3-11 Option module identification

Туре	Option module	Color	Name	Further Details
		N/A	KI-485 Adaptor	EIA-485 Comms Adaptor EIA-485 Comms adaptor provides EIA-485 communication interface. This adaptor supports 115 k Baud, node addresses between 1 to 16 and 8 1 NP M serial mode.
		Purple	SI-PROFIBUS	PROFIBUS option PROFIBUS adapter for communications with the drive
		Medium Grey	SI-DeviceNet	DeviceNet option DeviceNet adapter for communications with the drive
Fieldbus		Light Grey	SI-CANopen	CANopen option CANopen adapter for communications with the drive
		Beige	SI-Ethernet	External Ethernet module that supports EtherNet/IP, Modbus TCP/IP and RTMoE. The module can be used to provide high speed drive access, global connectivity and integration with IT network technologies, such as wireless networking
		Yellow Green	SI-PROFINET V2	PROFINET V2 option PROFINET V2 adapter for communications with the drive Note: PROFINET V2 replaces PROFINET RT.
		Brown Red	SI-EtherCAT	EtherCAT option EtherCAT adapter for communications with the drive
Automation (I/O expansion)		Orange	SI-I/O	Extended I/O Increases the I/O capability by adding the following combinations: • Digital I/O • Digital Inputs • Analog Inputs (differential or single ended) • Analog Output • Relays
		Moss Green	MCi200	Machine Control Studio Compatible Applications Processor 2nd processor for running pre-defined and/or customer created application software.
Automation (Applications)		Moss Green	MCi210	Machine Control Studio Compatible Applications Processor(with Ethernet communications)2nd processor for running pre-defined and/or customer created applicationsoftware with Ethernet communications.
		Black	SI-Applications Plus	SyPTPro Compatible Applications Processor (with CTNet) 2nd processor for running pre-defined and/or customer created application software with CTNet support (can only be used on Slot 3).

NOTE

Position feedback modules will still function with a drive configured in Regen mode, however, this would only be required where the Regen drive is to be used to provide additional System Integration Module slots for the motoring drive.

Safety information Introduction Product System Mechanical Electrical Gettin Installation Installation Installation started	Optimization Parameters	Technical C data	Component Diagnostics	UL Information
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 Table 3-12
 Keypad identification

 Type
 Keypad
 Name
 Further Details

 Keypad
 Image: Second Second

Table 3-13 Additional options

Туре	Option	Name	Further Details
Back-up		SD Card Adaptor	Allows the drive to use an SD card for drive back-up
Васк-ир	Nider:	SMARTCARD	Used for parameter back-up with the drive

3.8 Items supplied with the drive

The drive is supplied with a copy of the *Power Installation Guide* and a copy of the *Control Getting Started Guide*, a safety information booklet and an accessory kit box (see the relevant *Power Installation Guide* for details).

3.9 Regen components

NOTE

The Regen filter components listed in this manual are the best match between the currently available filters and the Unidrive M ratings. In some cases it is necessary to reduce Pr **05.007** (Rated Current) to avoid exceeding the filter current rating.

3.9.1 Regen inductor



The following Regen inductors are special parts being designed for very high levels of harmonic voltage and having a high saturation current with good linearity below saturation. Under no circumstances must a part be used other than those listed.

The Regen inductor supports the difference between the PWM voltage from the Unidrive M Regen drive and sinusoidal voltage from the supply.

3.9.2 Switching frequency filter inductor

The inductors are standard three phase inductors. They carry only 50/60 Hz current with a negligible amount of high frequency current. The switching frequency filter inductors are calculated at 4 % of the Regen drives rating using the following formula. A tolerance can be applied to the calculated value in the range of, -10 % to +30 %.

L switching frequency filter mH = VLL / $\sqrt{3}$ x 1 / Irated x 0.04 x 1 / (2 x pi x f). Where:

- VLL = Supply voltage line-to-line
- f = Supply frequency

Irated = Drive rated current (normal or heavy duty)

NOTE

SFF inductors should be wound with copper windings and a current density of no more than 2.5 Arms / mm².

NOTE

This calculation also gives the correct inductance value for a 480 V, 60 Hz supply.



When specifying a Switching Frequency Filter Inductor, ensure that it is fitted with thermal protection to disable the system in the event of a thermal overload.

Safety information	Introduction	Product Information	System design	Mechanical Installation	Electrical Installation	Getting started	Optimization	Parameters	Technical data	Component sizing	Diagnostics	UL Information	
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3.9.3 Switching frequency filter capacitor



The switching frequency filter capacitors are special parts which are used for filtering of the Regen drives PWM and only the recommended parts should be used.



The 3-phase switching frequency filter (SFF) capacitors are situated on the input of the Regen system. If the harmonic distortion of the supply is high for extended periods then this can cause a reduction of the service life of the capacitors. The effect of this is to reduce the capacitance value. If high levels of harmonic distortion are expected then it is recommended that the capacitance values be checked periodically, and capacitors which have fallen outside of their tolerance range be replaced.

NOTE

This guide contains details for two types of switching frequency filter capacitors.

- 1. A capacitor that is designed to support lower quality power supply conditions with up to 8 % THD_v on the grid. These capacitors are listed in Table 3-14 to Table 3-17 and Table 10-20 to Table 10-23. The system drawings for these capacitors are found in Figure 4-4 to Figure 4-8.
- A capacitor that is designed to support high quality, low harmonic supplies with up to 2 % THD_v on the grid. These capacitors are listed in Table 3-18 to Table 3-21 and Table 10-24 to Table 10-27. The system drawings for these capacitors can be found in Figure 4-9 to Figure 4-13.

To determine which filter capacitors are best suited, the distortion level of the supply can be measured using a spectrum analyzer or distortion analyzer.

3.9.4 Optional switching frequency filter capacitor fusing

The switching frequency filter capacitors are designed to function without the need for additional branch fusing provided the following conditions are met.

- SFF capacitor cable length is less than or equal to 3 metres.
- SFF capacitor cable length is greater than 3 metres with cables sized for the main regen system supply fuses, where practical.

If the above criteria is not met then fuses must be installed.

If fuses are not installed, under fault conditions the main regen system supply fuses will clear to isolate the system from the mains supply.

Safety information	Introduction Product Information	System design	Mechanical Installation	Electrical Installation	Getting started	Optimization	Parameters	Technical data	Component sizing	Diagnostics	UL Information
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3.9.5 Regen filter components for low quality/high harmonic power supplies

These components are used to form the regen input filter and prevent switching frequency harmonic currents getting back onto the supply. If the filter is not fitted, the presence of currents in the kHz region could cause supply problems or disturbance to other equipment. The SFF capacitors listed in tables 3-14 to 3-17 are also available from the supplier, Kemet. The suppliers part numbers are listed in these tables.

Table 5-14 200 V (200 V to 240 V \pm 10 %) Regen inter components to support up to 0 % The grid	Table 3-14	200 V (200 V to 240 V ±10 %) Regen filter components to support up to 8 % THD $_{ m v}$ on the grid
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Drive	mode	R	egen in	ductor	5	SFF ind	uctor				SFF capa	citor		
Heavy Duty	Normal Duty	mH	Arms	Part number	mH	Arms	Part number		acitor ination Cap	Capacitor connection	Rated voltage	CT part number/ supplier	Max. capacitor current per	Fuse rating
,	,							bank A μF	bank B µF		Vac	part number	can @ 50 °C (Arms)	(A)
03200080	03200066	3.500	9.6	4401-0310	0.880	9.6	4401-1310							12
03200106	03200080	2.700	11	4401-0311	1.500	11	4401-1311					1610-8104		8
04200427	03200106 04200137*	2.700	11					10		Delta	780	C20AQGR51	15	8 10
04200137 04200185*	04200137	2.200 2.200	15.5 15.5	4401-0312	1.100	15.5	4401-1312					00AASK		10
05200250*	04200185*	1.600	22	4401-0313	0.700	22	4401-1313							8
06200330*		1.100	31	4401-0314	0.500	31	4401-1314	22		Star	550	1610-8224 C20AKGR52 20AASK	25	8
	05200250	1.100	51	4401-0314	0.500	51	4401-1314	10		Delta	780	1610-8104 C20AQGR51 00AASK	15	8
	06200330	0.600	56	4401-0316	0.300	56	4401-1316					1610-8334		16
06200440*		0.810	42	4401-0315	0.400	42	4401-1315	33		Star	550	C20AKGR53 30AASK	30	10
07200610*		0.600	56	4401-0316	0.300	56	4401-1316	15			640	1610-8154 C20ALGR 5150AASK	20	12
	06200440*							33	Not fitted			1610-8334 C20AKGR53 30AASK	30	10
07200750	07200610	0.400	80	4401-0318	0.200	80	4401-1318		inted			1610-8224		20
07000000*	07200750	0.320	105 80	4401-0319	0.160	105 80	4401-1319	22				C20AKGR52 20AASK	25	25
07200830* 08201160*				4401-0318	0.200		4401-1318	33				1610-8334 C20AKGR53 30AASK	30	20 25
	07200830*	0.320	105	4401-0319	0.160	105	4401-1319	22		Datta		1610-8224 C20AKGR52 20AASK	25	25
08201320	08201160	0.220	156	4401-0321	0.110	156	4401-1321	33		Delta	550	1610-8334 C20AKGR53 30AASK	30	32
09201760		0.180	192					68				1610-8684 C20AKGR56 80AASK	40	40
	08201320	0.180	192	4401-0322	0.088	192	4401-1322	47				1610-8474 C20AKGR54 70AASK	35	40
09202190*	09201760*	0.180	192					60				1610-8684	40	40
	09202190*	0.140	250	4401-0323	0.068	250	4401-1323	68				C20AKGR56 80AASK	40	50
10202830 10203000	10202830*	0.110 0.110	312 312	4401-0324	0.055	312	4401-1324	47	47			1610-8474 C20AKGR54	35	63 63
	10203000*	0.100	350	4401-0325	0.048	350	4401-1325					70AASK		80

Safety information	Introduction		duct nation		echanica stallatior				nization F	Parameters	echnical data	Component sizing	Diagnostics In	UL formation
Table 3-15	400 V (38	30 V to	480 V :	±10 %) Reg	en filte	er com	ponents to	support	up to 8	% THD _v on t	he grid			
Drive	mode	R	egen in	ductor	:	SFF ind	luctor			:	SFF capa	citor		
Heavy	Normal			Part			Part		acitor ination	Capacitor	Rated	CT part number/	Max. capacitor current per	Fuse
Duty	Duty	mH	Arms	number	mH	Arms	number	Cap bank A μF	Cap bank B µF	connection	voltage Vac	supplier part number	can @ 50 °C (Arms)	rating (A)
03400078	03400078*	6.300	9.5	4401-0405	3.160	9.5	4401-0162							20
03400100*	00400400*											1610-8104		20
04400150	03400100* 04400150*	5.000	12	4401-0406	2.500	12	4401-0163	10		Delta	780	1010-0104	15	20 20
04400130	04400130	3.750	16	4401-0407	1.875	16	4401-0164	10		Della	700	C20AQGR 5100AASK	15	20
05400270*	04400172	2.400	25	4401-0408	1.200	25	4401-0165					31007401		10
05400300	05400270													16
06400350*		1.760	34	4401-0409	0.880	34	4401-0166	15		Star	640	1610-8154 C20ALGR 5150AASK	20	10
	05400300							10		Delta	780	1610-8104 C20AQGR 5100AASK	15	16
06400420*	06400350	1.500	40	4401-0410	0.750	40	4401-0167	45			0.40	1610-8154		10
06400470*	06400420*	1.300	46	4401-0411	0.650	46	4401-0168	15	Not	Star	640	C20ALGR 5150AASK	20	16
	06400470*	1.000	60	4401-0412	0.500	60	4401-0169	22	fitted		550	1610-8224 C20AKGR 5220AASK	25	16
07400660	07400660*	0.780	74	4401-0413	0.390	77	4401-0170					1610-8104		20
07400770*	07400770					00		10		Delta	780	C20AQGR 5100AASK	15	25 25
07401000* 08401340*	07400770	0.630	96	4401-0414	0.315	96	4401-0171	47	-	Star	550	1610-8474 C20AKGR	35	32
	07401000	0.480	124	4401-0415	0.240	124	4401-0172	15		Delta	640	5470AASK 1610-8154 C20ALGR	20	32
												5150AASK		
08401570*	08401340	0.380	156	4401-0416	0.190	156	4401-0173	68		Star		1610-8684	40	40
	08401570*	0.330	180	4401-0417	0.165	180	4401-0174	00		Star		C20AKGR 5680AASK	40	50
09402000*	09402000*	0.300	210	4401-0418	0.135	220	4401-0175	33				1610-8334	30	50
09402240*		0.300	210	4401-0410	0.155	220	4401-0175	55				C20AKGR 5330AASK	50	50
10402700								22	22			1610-8224 C20AKGR 5220AASK	25	63
	09402240	0.200	300	4401-0419	0.100	300	4401-0176	47	Not fitted		550	1610-8474 C20AKGR 5470AASK	35	63
10403200*	10402700*							22	22	Delta	000	1610-8224 C20AKGR 5220AASK	25	63
	10403200*	0.168	350	4401-0420	0.080	350	4401-1205	33	33			1610-8334 C20AKGR 5330AASK	30	80
11403770 11404170	11403770	0.135	437	4401-0292	0.067	437	4401-0301			1		1610 0474		100 125
11404640		0.100			0.007			47	47			1610-8474 C20AKGR	35	125
	11404170 11404640	0.121	487	4401-0293	0.060	487	4401-0302					5470AASK		125 125
	11104040												1	120

Safety information	Introduction	Product Information	System design	Mechanical Installation	Electrical Installation	Getting started	Optimization	Parameters	Technical data	Component sizing	Diagnostics	UL Information
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Table 3-16 575 V (500 V to 575 V ±10 %) Regen filter components to support up to 8 % THD_v on the grid

Drive	mode	R	egen in	ductor	;	SFF ind	uctor			5	SFF capaci	tor		
Heavy	Normal			Part			Part		acitor ination	Capacitor	Rated	CT part number/	Max. capacitor	Fuse
Duty	Duty	mH	Arms	number	mΗ	Arms	number	Cap bank A µF	Cap bank B µF	connection	voltage Vac	supplier part number	current per can @ 50 °C (Arms)	rating (A)
06500150	06500150	5.300	19	4401-0210										6
06500190		5.500	19	4401-0210	1.400	22	4401-1211							6
06500230*	06500190	4.600	22	4401-0211	1.400							1610-8104		6
06500290*	06500230	3.800	27	4401-0212		36	4401-1213	10			780	C20AQGR	15	6
06500350	06500290	2.800	36	4401-0213	1.200	43	4401-1214					5100AASK		8
07500440*	06500350	2.400	43	4401-0214	1.000	52	4401-1215							8
07500550*	07500440*	1.900	52	4401-0215	0.800	63	4401-1216		Not					10
08500630	07500550*	1.600	63	4401-0216	0.600	85	4401-1217	15	fitted		640	1610-8154 C20ALGR 5150AASK	20	12
08500860*	08500630*	1.200	85	4401-0217	0.510	100	4401-1218	22				1610-8224 C20AKGR 5220AASK	25	16
09501040*	08500860*	1.000	100	4401-0218	0.400	125	4401-1219	33				1610-8334	30	20
09501310*	09501040	0.810	125	4401-0219	0.350	144	4401-1220	47		Star		C20AKGR 5330AASK	35	25
10501520*		0.700	144	4401-0220	0.300	168	4401-1221	22	22			1610-8224 C20AKGR 5220AASK	25	25
	09501310*	0.700	144	4401-0220	0.000	100	4401-1221	47	Not fitted		550	1610-8474 C20AKGR 5470AASK	35	25
10501900	10501520*			4401-0421								1610-8334		32
	10501900*	0.530	192	4401-0421	0.210	192	4401-1223	33	33			C20AKGR 5330AASK	30	32
11502000		0.441	230	4401-0297	0.221	230	4401-0306							40
	11502000	0.361	281	4401-0298	0.181	281	4401-0307							63
11502540		0.441	230	4401-0297	0.221	230	4401-0306	47	47			1610-8474	35	40
	11502540	0.361	281	4401-0298	0.181	281	4401-0307	47	4/			C20AKGR 5470AASK		63
11502850		0.441	230	4401-0297	0.221	230	4401-0306							40
	11502850	0.361	281	4401-0298	0.181	281	4401-0307							63

Safety information	Introduction		duct mation		echanica stallatior			Getting started		nization I	Parameters	echnical data	Component sizing	Diagnostics In	UL formation
Table 3-17	690 V (50	00 V to	690 V	±10 %) Reg	en filte	er com	ponents	s to s	upport	up to 8	% THD _v on t	he grid			
Drive	mode	R	egen in	ductor	:	SFF ind	luctor					SFF capa	citor		
lleenni	Normal			Dent			Dout		-	acitor nation	Conseiter	Rated	CT part number/	Max. capacitor	Fuse
Heavy Duty	Normal Duty	mH	Arms	Part number	mH	Arms	Part numbe	er	Cap bank A µF	Cap bank B µF	Capacitor connection	voltage Vac	supplier part number	current per can @ 50 °C (Arms)	rating (A)
07600190		5.300	19	4401-0210		22	4401-12	211							6
07600240*	07600190*	4.600	22	4401-0211	1.400								1610-8104		6
07600290*	07600240*	3.800	27	4401-0212		36	4401-12		10			780	C20AQGR	15	8
07600380*	07600290*	2.800	36	4401-0213	4 000	40	4401-12						5100AASK		8
07600440* 07600540*	07600380* 07600440	2.400 1.900	43 52	4401-0214 4401-0215	1.200	43 52	4401-12 4401-12								10 12
07000340	07000440	1.900	52	4401-0213	1.000	52	4401-12	215					1610-8154		12
08600630		1.600	63	4401-0216	0.800	63	4401-12	216	15			640	C20ALGR 5150AASK	20	16
	07600540*	1.000	05	4401-0210	0.800	05	4401-12	210	10	Not		780	1610-8104 C20AQGR 5100AASK	15	20
08600860*	08600630*	1.200	85	4401-0217	0.600	85	4401-12	217	22	fitted			1610-8224 C20AKGR 5220AASK	25	20
09601040*									33				1610-8334 C20AKGR 5330AASK	30	20
	08600860*	1.000	100	4401-0218	0.510	100	4401-12	218 _	22		Star		1610-8224 C20AKGR 5220AASK	25	25
09601310*													1610-8474		32
	09601040	0.810	125	4401-0219	0.400	125	4401-12	219	47				C20AKGR 5470AASK	35	32
10601500*		0.700	144	4401-0220	0.350	144	4401-12	220	22	22		550	1610-8224 C20AKGR 5220AASK	25	32
	09601310*	0.700	144	4401-0220	0.330	144	4401-12		47	Not fitted		000	1610-8474 C20AKGR 5470AASK	35	32
10601780*	10601500*	0.600	168	4401-0221	0.300	168	4401-12	221			1		1610-8224		32
	10601780*	0.530	192	4401-0421	0.260	192	4401-12	222	22	33			C20AKGR 5220AASK 1610-8334 C20AKGR 5330AASK	25	40
11602100	11602100	0.441	230	4401-0297	0.004	220	4404.00	206			1				50
11602380		0.441	230	4401-0297	0.221	230	4401-03	000					1610-8474		50
	11602380	0.361	281	4401-0298	0.181	281	4401-03	307	47	47			C20AKGR	35	63
11602630		0.441	230	4401-0297	0.221	230	4401-03						5470AASK		50
	11602630	0.361	281	4401-0298	0.181	281	4401-03	307							63

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3.9.6 Regen filter components for high quality/low harmonic power supplies

These components are used to form the regen input filter and prevent switching frequency harmonic currents getting back onto the supply. If the filter is not fitted, the presence of currents in the kHz region could cause supply problems or disturbance to other equipment. The capacitors listed in Table 3-14 to Table 3-17 are designed for high quality power supplies with up to 2 % THD_v on the grid.

Table 3-18	200 V (200	V to 240 V ±10 %) Regen filter com	ponents to support i	p to 2 % THD _v on grid
			, nogon mitor oom		

Drive mode		Regen inductor			SFF inductor			SFF capacitor						
Heavy Duty	Normal Duty	mH	Arms	Part number	mH	Arms	Part number	Capacitor value	or Rated voltage Vac	Part number	Capacitor current per can	Fuse rating (A)		
								μF			Arms			
03200080	03200066	3.500	9.6	4401-0310	0.880	9.6	4401-1310	7	400	1664-1074	1.6	2		
03200106	03200106 03200080 2	2.700	11	4401-0311	1.500	11	4401-1311	7	400	1664-1074	1.8	4		
	03200106	2.700	11									4		
04200137	04200137*	2.200	15.5	4401-0312	1.100	15.5	4401-1312	7	400	1664-1074	2	4		
04200185*		2.200	15.5									4		
05200250*	04200185*	1.600	22	4401-0313	0.700	22	4401-1313	17	400	1664-2174	3.8	6		
06200330*	05200250	1.100	31	4401-0314	0.500	31	4401-1314	17	400	1664-2174	4.4	8		
	06200330	0.600	56	4401-0316	0.300	56	4401-1316	32	525	1665-8324	8.1	16		
06200440*		0.810	42	4401-0315	0.400	42	4401-1315	17	400	1664-2174	5.2	8		
07200610*	06200440*	0.600	56	4401-0316	0.300	56	4401-1316	32	525	1665-8324	8.1	16		
07200750	07200610	0.400	80	4401-0318	0.200	80	4401-1318	32	525	1665-8324	9.9	16		
	07200750	0.320	105	4401-0319	0.160	105	4401-1319	64	400	1664-2644	15.8	25		
07200830*		0.400	80	4401-0318	0.200	80	4401-1318	32	525	1665-8324	9.9	16		
08201160*	07200830*	0.320	105	4401-0319	0.160	105	4401-1319	64	400	1664-2644	15.8	25		
08201320	08201160	0.220	156	4401-0321	0.110	156	4401-1321	64	400	1664-2644	19.2	32		
09201760	08201320	0.180	192	4401-0322	0.088	192	4401-1322	2 x 64	400	2 x	15.2	25		
09202190*	09201760*	0.180	192	4401-0322	0.000	192	4401-1322	2 × 04	400	1664-2644	13.2	25		
	09202190*	0.140	250	4401-0323	0.068	250	4401-1323	2 x 64	400	2 x 1664-2644	16.8	32		
10202830	10202830*	0.110	312	4401-0324	0.055	312	4401-1324	2 x 64	400	2 x 1664-2644	19.2	32		
10203000		0.110	312									32		
	10203000*	0.100	350	4401-0325	0.048	350	4401-1325	2 x 64	400	2 x 1664-2644	20.5	32		

Table 3-19 400 V (380 V to 480 V ±10 %) Regen filter components to support up to 2 % THD_v on grid

Drive mode		Regen inductor			SFF inductor			SFF capacitor					
Heavy Duty	Normal Duty	mH	Arms	Part number	mH	Arms	Part number	Capacitor value	Rated voltage	Part number	Capacitor current per can	Fuse rating (A)	
								μF	Vac		Arms	(24)	
03400078	03400078*	6.300	9.5	4401-0405	3.160	9.5	4401-0162		1610-780	1610-7804	3.3	6	
03400100*						9.5	1101 0102					6	
	03400100*	5.000	12	4401-0406	2.500	12	4401-0163	8				6	
04400150	04400150*	3.75	16	4401-0407	1.875	16	4401-0164			1010-7004	3.5	6	
04400172*												6	
05400270*	04400172	2.400	25	4401-0408	1.200	25	4401-0165				4.1	6	
05400300	05400270	1.760	34	4401-0409	0.880	34	4401-0166				13	20	
06400350*	05400300	1.760 34	4401-0409	0.000	54	4401-0100			ľ	15	20		
06400420*	06400350	1.500	40	4401-0410	0.750	40	4401-0167	32		1665-8324	13.1	20	
06400470*	06400420*	1.300	46	4401-0411	0.650	46	4401-0168				13.3	25	
	06400470*	1.000	60	4401-0412	0.500	60	4401-0169				13.9	25	
07400660	07400660*	0.780	74	4401-0413	0.390	77	4401-0170				14.8	25	
07400770*		0.780		4401-0413	0.590							25	
07401000*	07400770	0.630	96	4401-0414	0.315	96	4401-0171		525	1665-8394	18.1	32	
08401340*	07401000	0.480	124	4401-0415	0.240	124	4401-0172	39			20.1	32	
08401570*	08401340	0.380	156	4401-0416	0.190	156	4401-0173				22.7	40	
	08401570*	0.330	180	4401-0417	0.165	180	4401-0174				24.8	40	
09402000*	09402000*	0.300 202	202	4401-0418	0.135	200	4401-0175	2 x 39		2 x 1665-8394	18.4	32	
09402240*			202									32	
10402700	09402240	0.200 300	0 300	4401-0419	0.100	300	4401-0176				20.1	32	
10403200*	10402700*		4401-0419	0.100	300	4401-0176			1000 0004	20.1	32		
	10403200*	0.168	350	4401-0420	0.080	350	4401-1205				25.4	40	
11403770	11403770	0.135 437	437	4401-0292	0.067	437	4401-0301	3x 64			33.5	50	
11404170									2.5	0		50	
11404640										3 x 1665-8644		50	
	11404170		4401-0293	0.060	487	4401-0302	1		1000-0044		50		
	11404640		487	4401-0293	0.060	487	4401-0302					50	

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Table 3-20 575 V (500 V to 575 V ±10 %) Regen filter components to support up to 2 % THD_v on grid

Drive	mode		Regen i	nductor		SFF ind	uctor			SFF capacito	or	
Heavy Duty	Normal Duty	mH	Arms	Part number	mH	Arms	Part number	Capacitor value	Rated voltage	Part number	Capacitor current per can	Fuse rating (A)
								μF	Vac		Arms	()
06500150	06500150	5.300	19	4401-0210								8
06500190				1101 0210	1.400	22	4401-1211				5.2	8
06500230*	06500190	4.600	22	4401-0211	1.400							8
06500290*	06500230	3.800	27	4401-0212		36	4401-1213				5.3	8
06500350	06500290	2.800	36	4401-0213	1.200	43	4401-1214	11.2		1666-8113	5.6	10
07500440*	06500350	2.400	43	4401-0214	1.000	52	4401-1215	1			5.9	10
07500550*	07500440*	1.900	52	4401-0215	0.800	63	4401-1216	1	690		6.4	10
08500630	07500550*	1.600	63	4401-0216	0.600	85	4401-1217	1	030		6.9	12
08500860*	08500630*	1.200	85	4401-0217	0.510	100	4401-1218	1			8.2	16
09501040*	08500860*	1.000	100	4401-0218	0.400	125	4401-1219		1666-822		12.5	20
09501310*	09501040	0.810	125	4401-0219	0.350	144	4401-1220	22.5		1666-8223	13.8	25
10501520*	09501310*	0.700	144	4401-0220	0.300	168	4401-1221	1			14.9	25
10501900	10501520*	0.530	192	4401-0421	0.210	192	4401-1223	2 x 22.5		2 x	12.2	20
	10501900*	0.000	102	4401-0421	0.210	102	4401-1223	2 X 22.0		1666-8223	12.2	20
11502000		0.441	230	4401-0297	0.221	230	4401-0306	2 x 46.2***		2 x 1668-8464		40
	11502000	0.361	281	4401-0298	0.181	281	4401-0307	3 x 46.2***		3 x 1668-8464		40
11502540		0.441	230	4401-0297	0.221	230	4401-0306	2 x 46.2***	800	2 x 1668-8464	24	40
	11502540	0.361	281	4401-0298	0.181	281	4401-0307	3 x 46.2***	000	3 x 1668-8464	24	40
11502850		0.441	230	4401-0297	0.221	230	4401-0306	2 x 46.2***		2 x 1668-8464		40
	11502850	0.361	281	4401-0298	0.181	281	4401-0307	3 x 46.2***		3 x 1668-8464		40

* Modify Rated Current (05.007) to match current rating of inductor.

*** Delta connection

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Table 3-21 690 V (500 V to 690 V ±10 %) Regen filter components to support up to 2 % THD_v on grid

Drive	mode	I	Regen i	nductor		SFF in	ductor			SFF capacitor		
Heavy Duty	Normal Duty	mH	Arms	Part number	mH	Arms	Part number	Capacitor value	Rated voltage	Part number	Capacitor current per	Fuse rating
	,							μF	Vac		can Arms	(A)
07600190		5.300	19	4401-0210		22	4401-1211				4.7	8
07600240*	07600190*	4.600	22	4401-0211	1.400	22	4401 1211				4.8	8
07600290*	07600240*	3.800	27	4401-0212	1.400	36	4401-1213				5	8
07600380*	07600290*	2.800	36	4401-0213		50	4401-1213	8.3		1668-7833	5.5	8
07600440*	07600380*	2.400	43	4401-0214	1.200	43	4401-1214				5.8	10
07600540*	07600440	1.900	52	4401-0215	1.000	52	4401-1215				6.6	10
08600630	07600540*	1.600	63	4401-0216	0.800	63	4401-1216				7.3	12
08600860*	08600630*	1.200	85	4401-0217	0.600	85	4401-1217				11.6	20
09601040*	08600860*	1.000	100	4401-0218	0.510	100	4401-1218	16.6		1668-8163	12.8	20
09601310*	09601040	0.810	125	4401-0219	0.400	125	4401-1219				14.5	25
10601500*	09601310*	0.700	144	4401-0220	0.350	144	4401-1220		800	<u> </u>	10.9	20
10601780*	10601500*	0.600	168	4401-0221	0.300	168	4401-1221	2 x 16.6		2 x 1668-8163	11.6	20
	10601780*	0.530	192	4401-0421	0.260	192	4401-1222			1000 0100	12.4	20
11602100	11602100	0.441	230	4401-0297	0.221	230	4401-0306	2 x 46.2**		2 x		40
11602380		0.441	230	4401-0297	0.221	230	4401-0300	2 X 40.2		1668-8464		40
	11602380	0.361	281	4401-0298	0.181	281	4401-0307	3 x 46.2**		3 x 1668-8464	28	40
11602630		0.441	230	4401-0297	0.221	230	4401-0306	2 x 46.2**		2 x 1668-8464	20	40
	11602630	0.361	281	4401-0298	0.181	281	4401-0307	3 x 46.2**		3 x 1668-8464		40

* Modify Rated Current (05.007) to match current rating of inductor.



The 3-phase switching frequency filter (SFF) capacitors are situated on the input of the Regen system. If the harmonic distortion of the supply is high for extended periods then this can cause a reduction of the service life of the capacitors. The effect of this is to reduce the capacitance value. If high levels of harmonic distortion are expected then it is recommended that the capacitance values be checked CAUTION periodically, and capacitors which have fallen outside of their tolerance range be replaced.

NOTE

SFF capacitor current is the total rms line current per can, calculated the respective rated voltage +10 % 60 Hz, maximum capacitor tolerance (+10 %), and 3 kHz switching frequency.

** Delta connection.

NOTE

* SFF circuit protection is provided by the main Regen system supply fuses, providing the conditions outlined in section 11.1 Switching frequency filter (SFF) protection on page 307 are met.

3.9.7 Varistors

AC line voltage transients can typically be caused by the switching of large items of plant or by lightning strikes on another part of the supply system. If these transients are not suppressed they can cause damage to the insulation of the Regen input inductors, or to the Regen drive electronics.

The varistors shown in the table below are available from the supplier of the drive and should therefore be fitted as shown in section 4.2 Power connections on page 40.

Table 3-22 Varistor data

Drive rating	Voltage rating V_{RMS}	Energy rating J	Quantity per system	Configuration	Part number
200 V	550	620		Line to line	2482-3291
(200 V to 240 V ±10 %)	680	760		Line to ground	2482-3211
400 V	550	620	3	Line to line	2482-3291
(380 V to 480 V ±10 %)	680	760	3	Line to ground	2482-3211
500 V	680	760		Line to line	2402-3211
(500 V to 575 V ±10 %)	1000	1200		Line to ground	2482-3218
690 V	385	550	6	2 in series line to line	2482-3262
(500 V to 690 V ±10 %)	1000	1200	3	Line to ground	2482-3218

Suitable DIN rail mounted surge protectors are also available from CITEL (DS40 series)

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3.9.8 External softstart resistor

The Regen drive inrush current can be controlled by an external softstart resistor/ bypass circuit, this configuration can be used with a Regen system consisting of multiple Regen, multiple motoring or single Regen, multiple motoring drives.

For correct sizing of the softstart resistor, refer to section 11.2 Softstart resistor sizing on page 307.



Only pulse withstanding resistors should be used for charging the inverter system.

A range of suitable pulse withstanding resistors are available from Metallux (PWR-R).

3.10 Combined Regen input filters (combi filter)

The combi filter is a simplified solution consisting of a combined EMC filter and switching frequency filter, refer to section 4.7.2 *Combined Regen input filters (combi filter)* on page 75 for further information.



Combi filters listed in Table 3-23 below are equipped with an internal thermal switch to prevent the EMC filter inductor from overheating. The thermal switch must be configured to open the main supply contactor in the event of a thermal overload.



Regen inverter output current derating must be applied where necessary based on Regen inductor and combi filter capability. Models affected are denoted with * in Table 3-23 below. Combi filters listed in Table 3-23 are suitable for use in systems with less than 2 % THD_v on the grid.

Table 3-23 Combi filter selection

Me	odel	Schaffner model	Current rating	Voltage rating	Rated frequency
Heavy duty	Normal duty	number	Α	Vac	Hz
07400660 & 07400770	06400470 & 074000660	FS6085-83-35-2	83	480	50/60
07401000 & 08401340*	07400770 & 07401000	FS6085-125-35-2	125	480	50/60
08401570	08401340	FS6085-168-40-2	168	480	50/60
09402000 & 09402240*	08401570 & 09402000*	FS6085-205-40-2	205	480	50/60
10402700 & 10403200*	09402240 & 10402700*	FS6085-300-99-2	300	480	50/60
	10403200*	FS6085-350-99-2	350	480	50/60
10601780	10601500 & 10601780	FS6085 HV -200-40-2	200	690	50/60

* Regen inverter output current derating must be applied where necessary based on Regen inductor and combi filter capability.

NOTE

The range of combi filters covered in this section are available from Schaffner, the filters are not stocked by the supplier of the drive.

Safety information	Introduction	Product Information	System design	Mechanical Installation	Electrical Installation	Getting started	Optimization	Parameters	Technical data	Component sizing	Diagnostics	UL Information
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4 System design

4.1 Introduction

The sizing of a Regen system must take into account the following factors:

- 1. AC power supply voltage variation
- 2. Motor rated current, rated voltage and power factor
- 3. Maximum required power and overload requirements
- 4. Heavy Duty / Normal Duty Regen drive ratings

In general, when designing a Regen system, equal Regen and motoring drive rated currents will work correctly. However, care must be taken to ensure that under worst case AC supply conditions the Regen drive is able to supply / absorb all the required power including total system losses.

If the Regen drive is unable to supply the full power required by the motoring drive(s), the DC bus voltage will drop, and in severe cases may lose synchronization with the AC power supply and trip. If the Regen drive is unable to regenerate the full power from the motoring drive(s) into the DC bus, then the Regen drive and motoring drive(s) will trip on over-voltage.

4.1.1 Single Regen, single motoring drive

The following calculations can be carried out for either a single Regen drive, motoring drive system or single Regen drive, multiple motoring drive system.

Example

In the case of a 30 A (*Normal Duty*), M600-05400270 operating in Regen mode from a 400 V supply, and a M600-05400270 driving a 400 V rated, 0.85 pf motor:

The rated power of the Regen drive is:

 $\sqrt{3}$ × Rated current × Supply voltage

```
= 1.73 × 30 × 400
= 20.8 kW
```

The motoring drive can supply power:

 $\sqrt{3} \times \text{Rated current} \times \text{Motor voltage} \times \text{Power factor}$

```
= 1.73 × 30 × 400 × 0.85
= 17.7 kW
```

Drive losses:

2 x Unidrive M600-05400270 = 648 W

When the motoring drive is supplying rated current to the motor, the Regen drive needs to provide 17.7 kW, plus drive losses = 18.348 kW. The Regen drive can supply 20.8 kW at rated current, which is ample, in this case.

Conversely, in some cases, a Regen drive of the same rating as the motoring drive, may not be able to supply enough power, as the following example shows:

Example

In the case of a 100 A (*Heavy Duty*), M600-07401000 operating in Regen mode, and a M600-07401000 driving a 75 kW, 400 V, 0.95 pf motor:

If the motoring drive is supplying 175 % maximum current, and the Regen drive has its 380 V supply at the lower limits of -10 % (342 Vac), then, with a Regen current limit of 175 %:

The Regen drive maximum available power is:

 $\sqrt{3}$ imes 175 % imes Rated current imes Supply voltage

= 1.73 × 1.75 × 100 × 342 = 103.5 kW

The motoring drives maximum power is:

 $\sqrt{3} \times 175$ % \times Rated current \times Motor voltage \times Power factor

= 1.73 × 1.75 × 100 × 400 × 0.95 = 115 kW

Drive losses

2 x Unidrive M600-07401000 = 2.034 kW

The Regen drive is also required to supply the Regen and motoring drive losses in this example 2.034 kW which brings the total power requirement to 117.034 kW. However, this Regen drive is only capable of supplying approximately 103.5 kW and therefore a drive of a larger rating is required.

4.1.2 Multiple motoring drives

In multi-drive configurations, the Regen drive must be of a sufficient size to supply the net peak power demanded by the combined load of all motoring drives plus the combined losses, including its own losses.

Due to the effects of increased DC bus capacitance, there is a limit to the number of motoring drives that can be supplied from a Regen drive. This is true irrespective of the balance of power between the motoring drives and the Regen drive.

The previous calculations can be used for the sizing of multiple motoring drives also.

4.2 Power connections

The following section covers the power connections required for Unidrive M Regen systems.

- For single Regen, single motoring systems, AC supply connections are made to L1, L2 and L3 drive terminals and the drive's internal soft start circuit is used for power-up.
- The single Regen, multiple motoring and multiple Regen, multiple motoring systems require an external charging circuit due to the extra capacitance from the additional drives. No AC connections are made to the Regen drive's L1, L2 and L3 terminals. The external charging circuit can consist of either the Unidrive M rectifier solution or an external softstart resistor as shown in Figure 4-5, Figure 4-6 and Figure 4-7.
- For the Regen brake resistor replacement system, the motoring drive's internal soft start is used for power-up with no AC connections to L1, L2, L3 on the Regen drive.

For control circuit connections refer to section 6.6 *Control connections* on page 133.

NOTE

If the Regen system is not a standard configuration or changes are required to the following systems and set ups, contact the supplier of the drive.

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4.3 Switching frequency filter capacitor wiring configuration to support 8 % THD_v (Total Harmonic Distortion Voltage)

The wiring configuration of SFF capacitors is dependent on the regen drive size. For all drive sizes there is either one or two banks of capacitors, Cap bank A and Cap bank B. For certain drive sizes only Cap bank A is used and for other drive sizes Cap bank A and Cap bank B are used. Cap bank A and Cap bank B can be wired in either a Star or Delta configuration, depending on the drive size. Refer to Table 3-14 to Table 3-17 for further information.

There are 4 configurations of capacitor wiring:

- Cap bank A wired in Star, Cap bank B not fitted
- Cap bank A wired in Delta, Cap bank B not fitted
- Cap bank A and Cap bank B both wired in Star
- Cap bank A and Cap bank B both wired in Delta

Figure 4-1 Example of SFF capacitor bank

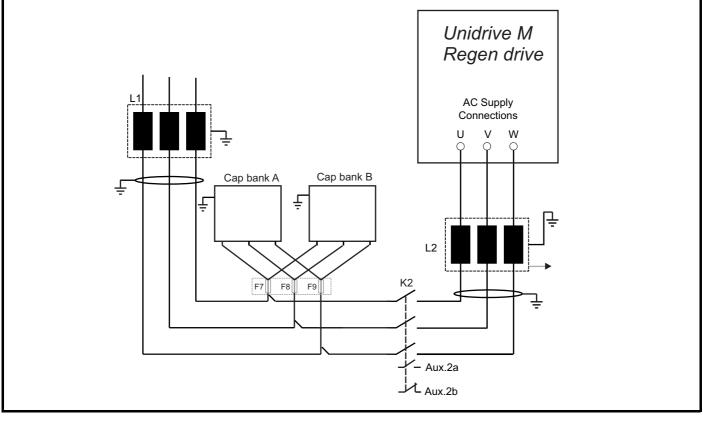


Figure 4-2 Star configuration

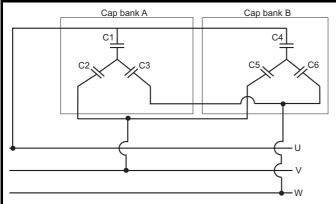
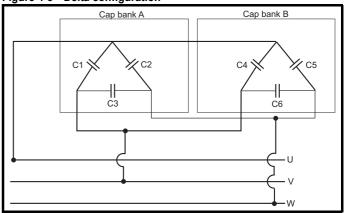


Figure 4-3 Delta configuration



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4.3.1 Single Regen, single motoring system to support up to 8 % THD_v

Figure 4-4 Power connections: Single Regen, single motoring system

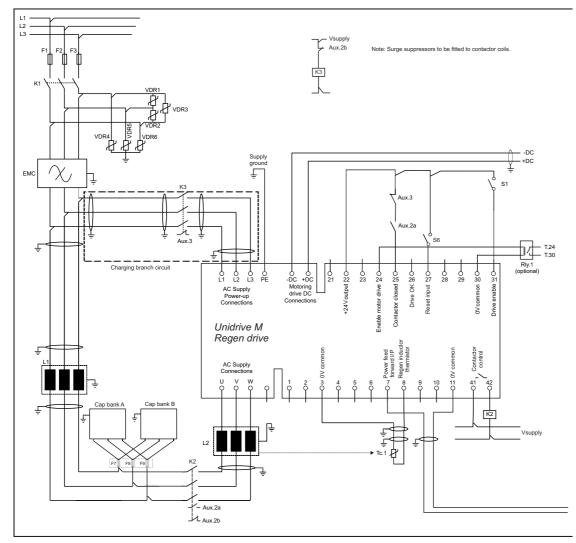


Table 4-1 Key to Figure 4-4

Key	Description						
L1, L2, L3	Three phase supply						
F1, F2, F3	Main Regen system supply fuses						
VDR1, VDR2, VDR3	Varistor network line-to-line						
VDR4, VDR5, VDR6	Varistor network line-to-ground						
EMC	Optional EMC Filter						
CBA	Switching frequency filter capacitor bank A						
CBB	Switching frequency filter capacitor bank B						
L1	Switching frequency filter inductor						
L2	Regen inductor						
K1	Main supply switch or contactor						
K2	Regen drive main contactor						
K3	Charging contactor						
Aux.3	K3 NC auxiliary contact						
Aux.2a	K2 NO auxiliary contact						
Aux.2b	K2 NC auxiliary contact						
Rly.1	Optional isolation for enable between Regen and motoring drive						
Mt.1	Motor thermistor						
Tc.1	Regen inductor thermistor						
Vsupply	System control supply						
+DC, -DC	Motoring drive power connection to Regen drive						
S1	Regen drive enable						
S2	Motoring drive enable						
S3	Motoring drive reset						
S4	Motoring drive run forward						

Table 4-1 Key to Figure 4-4

Key	Description
S5	Motoring drive run reverse
S6	Regen drive reset input (Pr 08.024 = Pr 10.033)
F7, F8, F9	Optional switching frequency filter capacitor fuses

* Unidrive M Frame 11 and all new generation Inductors only.

Figure 4-4 shows both the power and control connections for the standard Regen solution this being a single Regen and single motoring drive system. For this solution the Vac supply is temporarily connected to the Regen drive's L1, L2, L3 inputs for initial power-up only, removing the need for an external charging circuit. The main AC supply to L1, L2, L3 on the Regen drive (K3) is interlocked with the Regen drive's enable preventing operation when the charging circuit is still connected.



Regen inductor thermistor must be configured to disable the drive in the event of a thermal overload. The switching frequency filter inductor thermistor must be configured to open the main supply contactor in the event of a thermal overload. This can be achieved through the use of an external thermal protection device/relay.

Safety information	Introduction	Product Information	System design	Mechanical Installation	Electrical Installation	Getting started	Optimization	Parameters	Technical data	Component sizing	Diagnostics	UL Information
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		-DC- +DC-	Ţ		Ē							
								, , , , , , ,				
		T.24					s	53 S4 S5		S2		
		T.30		0 L1	0 0 0 L2 L3 PE		0 0 0 0 0 21 22 23 24		C C C C C C C C C C C C C C C C C C C	, _		
				AG	C Supply DT USED	Motoring drive DC Connections	0 0 0 0 21 22 23 24 1nd the ^*72+	Drive reset 52 Run forward 50 Run reverse 25				
				Uni Moi	drive M toring drive	Ę		d d				
				l Con U Q	Motor inections ∨ w ± ♀ ♀ ♀	1 2 Q Q Q	4 5 6 C	- 0 ∞ Motor thermistor - 0 ∞ Power feed - 0 0	-0 11 0V common -0 15 Drive OK			
				Ę					$\frac{1}{1}$			
			U V			L	Ę	\square				
							Mt.1	也				
									Power feed f connections (c see Optimizatio	forward optional) vn section		

If K2 is installed in the position shown in Figure 4-4 then discharge resistors should be installed to the SFF Cap Bank A and where installed, Cap Bank B. If K2 is installed on the supply side of Cap Bank A and Cap Bank B then a discharge resistor is not required. Refer to Table 10-35 Discharge resistor details for SFF capacitors to support 8 % THDv on page 300.

NOTE

Where varistors other than those listed in Table 3-22 are fitted branch circuit protection may be required, where this is the case, follow the manufacturers recommendations.

NOTE

VDR1, VDR2 and VDR3 when operating with a 690 Vac supply should consist of two varistors each in series as detailed in Table 3-22 on page 38.

NOTE

To prevent inductive voltage spikes surge suppressors should be fitted to the contactor coils.

NOTE

The Regen inductor core losses are directly dependent on the switching frequency and specific core material and therefore selection is critical. As a result only Regen inductors specified in this guide should be used.

NOTE

SFF branch circuit protection may be required, refer to section 3.9.3 Switching frequency filter capacitor on page 30.

NOTE

Ensure that cables from both capacitor banks to the fuses, where fitted, are of a similar length.

Safety information	Introduction	Product Information	System design	Mechanical Installation	Electrical Installation	Getting started	Optimization	Parameters	Technical data	Component sizing	Diagnostics	UL Information
internation		internation	aooigii	motanation	motanation	otartoa			uulu	oizing		monnation

4.3.2 Single Regen, multiple motoring system using a Unidrive M Rectifier to support up to 8 % THD_v

Figure 4-5 Power connections: Single Regen, multiple motoring system

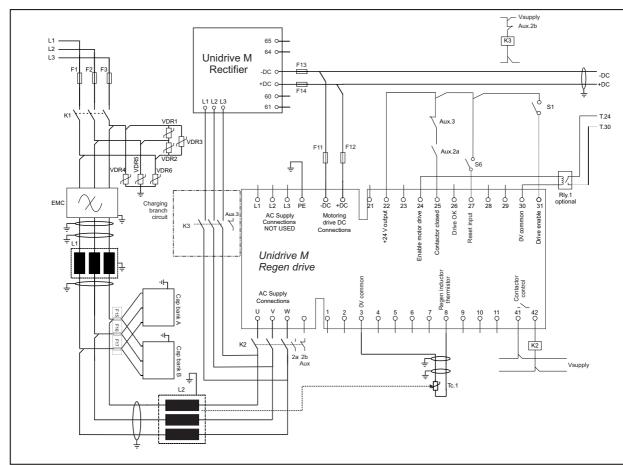


Table 4-2 Key to Figure 4-5

Key	Description
L1, L2, L3	Three phase supply
F1, F2, F3	Main Regen system supply fuses
VDR1, VDR2, VDR3	Varistor network line-to-line
VDR4, VDR5, VDR6	Varistor network line-to-ground
F7, F8, F9, F10	DC bus fusing to motoring drive
F11, F12	DC bus fusing to Regen drive
F13, F14	Rectifier DC fuse protection
EMC	Optional EMC filter
CBA	Switching frequency filter capacitor bank A
CBB	Switching frequency filter capacitor bank B
L1	Switching frequency filter inductor
L2	Regen inductor
K1	Main supply contactor
K2	Regen drive main contactor
K3	Charging contactor
Aux.2a	K2 NO auxiliary contact
Aux.2b	K2 NC auxiliary contact
Aux.3	K3 NC auxiliary contact
Rly.1	Optional isolation for enable between Regen and motoring drive(s)
Mt.1	Motor thermistor 1
Mt.2	Motor thermistor 2
Tc.1	Regen inductor thermistor
+DC, -DC	Motoring drive power connection to Regen drive
S1	Regen drive enable
S2	Motoring drive enable
S3	Motoring drive reset
S4	Motoring drive run forward
S5	Motoring drive run reverse
S6	Regen drive reset input (Pr 08.024 = Pr 10.033)
Vsupply	System control supply
F15, F16, F17	Optional switching frequency filter capacitor fuses

* Unidrive M Frame 11 and all new generation Inductors only.

Figure 4-5 shows both the power and control connections for the multiple motoring Regen solution. For the multiple motoring system an external charging circuit is required due to the additional capacitance from the multiple motoring drives. The external charging circuit is interlocked with the Regen drive enable to prevent operation with this circuit still connected. In this example, the external charging circuit consists of a Unidrive M Rectifier module. Refer to section 3.5 *Unidrive M Rectifier* on page 23 for further details of the Unidrive M Rectifier.

NOTE

For the multiple motoring drive solution, the Regen drive and associated Unidrive M Rectifier must be sized to the total power requirements of all motoring drives.

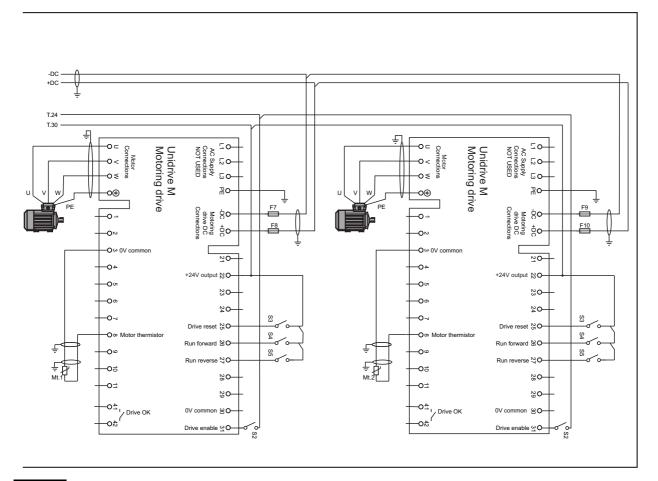


Regen inductor thermistor must be configured to disable the drive in the event of a thermal overload. The switching frequency filter inductor thermistor must be configured to open the main supply contactor in the event of a thermal overload. This can be achieved through the use of an external thermal protection device/relay.

NOTE

The rectifier uses the Regen inductor as line reactors. The rectifier may be powered from the incoming supply using a standard line reactor if required.

Safety information	Introduction	Product Information	System design	Mechanical Installation	Electrical Installation	Getting started	Optimization	Parameters	Technical data	Component sizing	Diagnostics	UL Information	
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Ensure that cables from both capacitor banks to the fuses, where fitted, are of a similar length.

NOTE

Where varistors other than those listed in Table 3-22 are fitted branch circuit protection may be required, where this is the case, follow the manufacturers recommendations.

NOTE

DC bus fusing is required for all motoring drives in a single Regen, multiple drive system in both the +DC and -DC.

NOTE

VDR1, VDR2 and VDR3 when operating with a 690 Vac supply should consist of two varistors each in series as detailed in Table 3-22 on page 38.

NOTE

To prevent inductive voltage spikes surge suppressors should be fitted to the contactor coils.

- -----

The Regen inductor core losses are directly dependant on the switching frequency and specific core material and therefore selection is critical. As a result only Regen inductors specified in this guide should be used.

NOTE

SFF branch circuit protection may be required, refer to section 3.9.3 Switching frequency filter capacitor on page 30.

NOTE

If K2 is installed in the position shown in Figure 4-5 then discharge resistors should be installed to the SFF Cap Bank A and where installed, Cap Bank B. If K2 is installed on the supply side of Cap Bank A and Cap Bank B then a discharge resistor is not required. Refer to Table 10-35 *Discharge resistor details for SFF capacitors to support 8 % THDv* on page 300.

See Chapter 10 Technical data on page 276 for fuse rating information.

Unidrive M Rectifier

For a Regen system, the rectifier can be used to charge the common DC bus when the power is first applied, however this will once the Regen system is powered up no longer be required.

The total amount of capacitance on the common DC bus that the rectifier can drive is limited due to the inrush current (produced during power up and during brownouts). See Table 3-9 on page 26 for the capacitance limit. Unidrive M drive DC bus capacitance levels are available in Table 11-1 on page 307.

Lintroduction Line and Management Line and Line and Line Continization Parameters Line and Line Diagnostics Line	Safety information	tion Product		System design	Mechanical Installation		Getting started	Optimization	Parameters	Technical data	Component sizing	Diagnostics	UL Informatio
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4.3.3 Single Regen, multiple motoring system using an external softstart resistor to support up to 8 % THD_v

Figure 4-6 Power connections: Single Regen, multiple motoring system

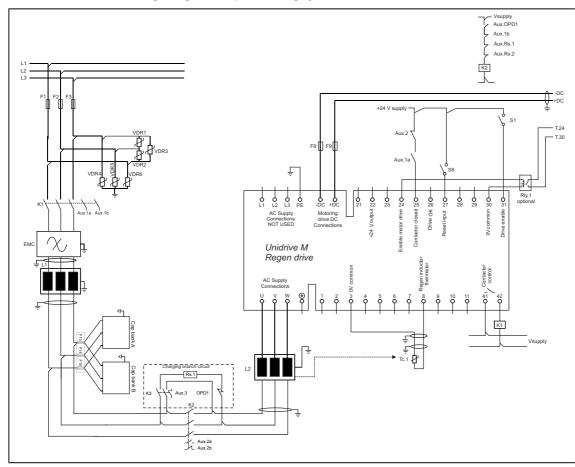


Table 4-3 Key to Figure 4-6

Key	Description
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L1, L2, L3	Three phase supply
F1, F2, F3	Main Regen system supply fuses
VDR1, VDR2, VDR3	Varistor network line-to-line
VDR4, VDR5, VDR6	Varistor network line-to-ground
F4, F5, F6, F7	DC bus fusing to motoring drive
F8, F9	DC bus fusing to Regen drive
EMC	Optional EMC filter
CBA	Switching frequency filter capacitor bank A
CBB	Switching frequency filter capacitor bank B
L1	Switching frequency filter inductor
L2	Regen inductor
K1	Main supply contactor
K2	Pre-charge contactor
OPD1	Overload protection device for Rs.1
Aux.1a	K1 NO auxiliary contact
Aux.2	K2 NO auxiliary contact
Aux.1b	K1 NC auxiliary contact
Aux.OPD1	OPD1 NO auxiliary contact
Rly.1	Optional isolation for enable between Regen and motoring drive(s)
Mt.1	Motor thermistor 1
Mt.2	Motor thermistor 2
Tc.1	Regen inductor thermistor
Rs.1	Softstart resistor 1
+DC, -DC	Motoring drive power connection to Regen drive
S1	Regen drive enable
S2	Motoring drive enable
S3	Motoring drive reset
S4	Motoring drive run forward
S5	Motoring drive run reverse
S6	Regen drive reset input (Pr 08.024 = Pr 10.033)
K3	Charging contactor
Aux.3	SFF capacitor auxiliary contact

Table 4-3 Key to Figure 4-6

Key	Description
Vsupply	System control supply
F13, F14, F15	Optional switching frequency filter capacitor fuses

* Unidrive M Frame 11 and all new generation Inductors only.

Figure 4-6 shows both the power and control connections for the multiple motoring Regen solution. For this multiple motoring system solution an external charging circuit is required due to the additional capacitance from the multiple motoring drives. The external charging circuit is interlocked with the Regen drive enable to prevent operation with this circuit still connected. For sizing of the external charging circuit required for the multiple motoring drive system, refer to Chapter 11 *Component sizing* on page 307. For details on softstart resistors and protection refer to section 10.4.5 *Switching frequency filter capacitors* on page 299.

NOTE

For the multiple motoring drive solution, the Regen drive and associated external components must be sized to the total power requirements of all motoring drives.

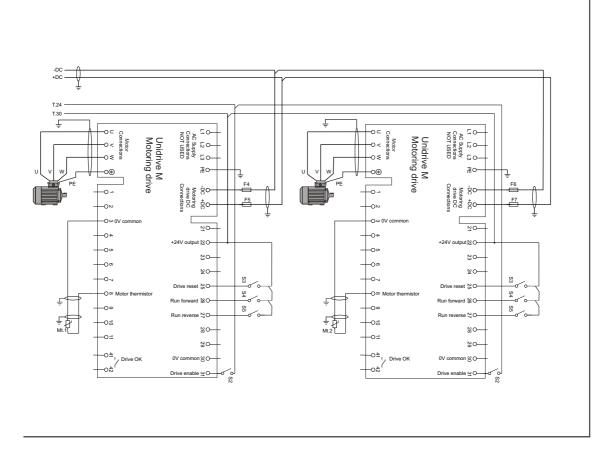
NOTE

The Regen inductor core losses are directly dependant on the switching frequency and specific core material and therefore selection is critical. As a result only Regen inductors specified in this guide should be used.



Regen inductor thermistor must be configured to disable the drive in the event of a thermal overload. The switching frequency filter inductor thermistor must be configured to open the main supply contactor in the event of a thermal overload. This can be achieved through the use of an external thermal protection device/relay.

Lintroduction Line and Constant Line and Line and Line Y Loptimization Parameters Line Logical Diagnostics Li	. II	Parameters Technical Component data Sizing Diagnostics Info	Contimization	Getting started	al Getting	cal Getting	Electrical Installation	Mechanical Installation	oystom.	Product Information	Introduction	Safety information
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Where varistors other than those listed in Table 3-22 are fitted branch circuit protection may be required, where this is the case, follow the manufacturers recommendations.

NOTE

DC bus fusing is required for all motoring drives in a single Regen, multiple motoring drive system in both the +DC and -DC.

NOTE

VDR1, VDR2 and VDR3 when operating with a 690 Vac supply should consist of two varistors each in series as detailed in Table 3-22 on page 38.

NOTE

To prevent inductive voltage spikes surge suppressors should be fitted to the contactor coils.

See Chapter 10 Technical data on page 276 for fuse rating information.

NOTE

SFF branch circuit protection may be required, refer to section 3.9.3 Switching frequency filter capacitor on page 30.

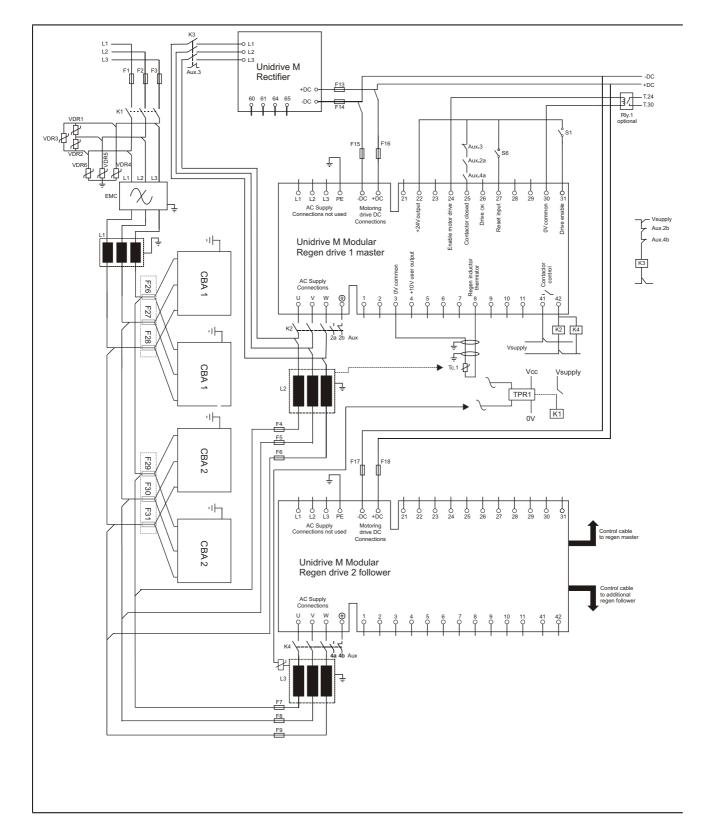
NOTE

Ensure that cables from both capacitor banks to the fuses, where fitted, are of a similar length.

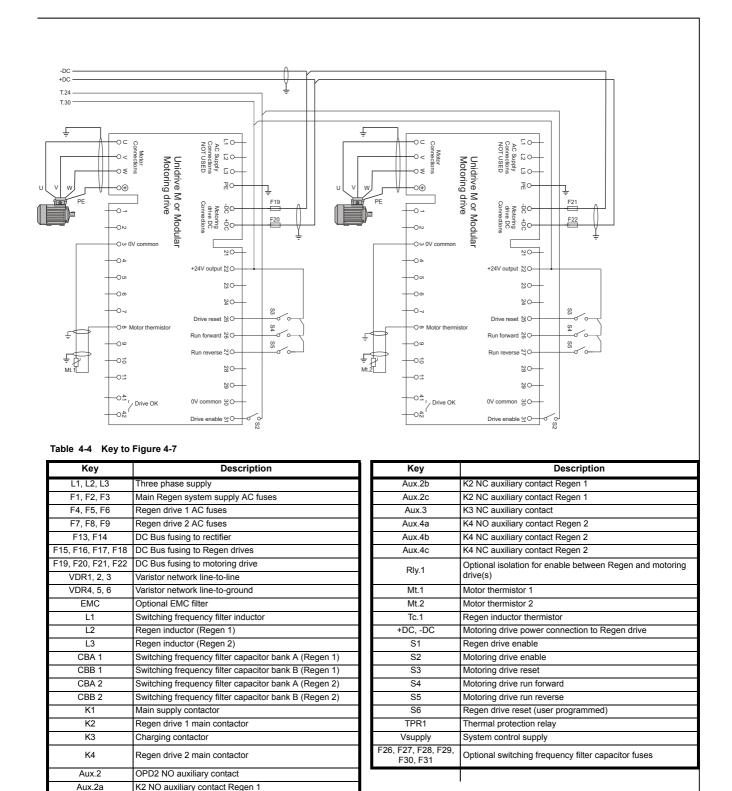
	ľ	Safety information	Introduction	Product Information	System design	Mechanical Installation	Electrical Installation	Getting started	Optimization	Parameters	Technical data	Component sizing	Diagnostics	UL Information
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4.3.4 Multiple Regen, multiple motoring using Unidrive M Rectifier to support up to 8 % THD_v

Figure 4-7 Power connections: Multiple Regen, multiple motoring system



Safety information Introduction	Product Information	System design	Mechanical Installation	Electrical Installation	Getting started	Optimization	Parameters	Technical data	Component sizing	Diagnostics	UL Information
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* Unidrive M Frame 11 and all new generation inductors only.



Regen inductor thermistor must be configured to disable the drive in the event of a thermal overload. The switching frequency filter inductor thermistor must be configured to open the main supply contactor in the event of a thermal overload. This can be achieved through the use of an external thermal protection device/relay.

Safety information Introduction Product Information design Mechanical Installation

Where varistors other than those listed in Table 3-22 are fitted branch circuit protection may be required, where this is the case, follow the manufacturers recommendations.

NOTE

For the multiple motoring drive solution, the Regen drive and associated external components must be sized to the total power requirements of all motoring drives.

NOTE

The Regen inductor core losses are directly dependant on the switching frequency and specific core material and therefore selection is critical. As a result only Regen inductors specified in this guide should be used.

NOTE

VDR1, VDR2 and VDR3 when operating with a 690 Vac supply should consist of two varistors each in series as detailed in Table 3-22 on page 38.

NOTE

To prevent inductive voltage spikes surge suppressors should be fitted to the contactor coils.

NOTE

Multiple switching frequency filter inductors and EMC filters are permissible.

NOTE

SFF branch circuit protection may be required, refer to section 3.9.3 Switching frequency filter capacitor on page 30.

NOTE

If K2 is installed in the position shown in Figure 4-7 then discharge resistors should be installed to the SFF Cap Bank A and where installed, Cap Bank B. If K2 is installed on the supply side of Cap Bank A and Cap Bank B then a discharge resistor is not required. Refer to Table 10-35 Discharge resistor details for SFF capacitors to support 8 % THDv on page 300.

NOTE

Ensure that cables from both capacitor banks to the fuses, where fitted, are of a similar length.

Safety		Product	System	Mechanical	Electrical	Getting		_	Technical	Component		UI
information	Introduction	Information	design	Installation	Installation	started	Optimization	Parameters	data	sizing	Diagnostics	Information

Safety information	Introduction	Product Information	System design	Mechanical Installation	Electrical Installation	Getting started	Optimization	Parameters	Technical data	Component sizing	Diagnostics	UL Information
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4.3.5 Brake resistor replacement to support up to 8 % THD_v

Figure 4-8 Power connections: Regen drive as a brake resistor replacement

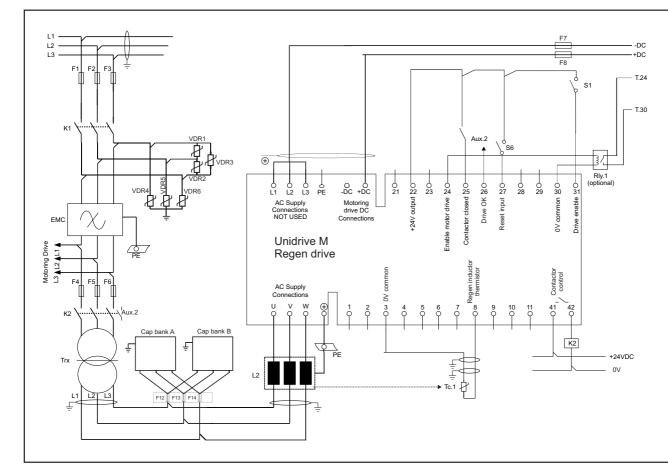
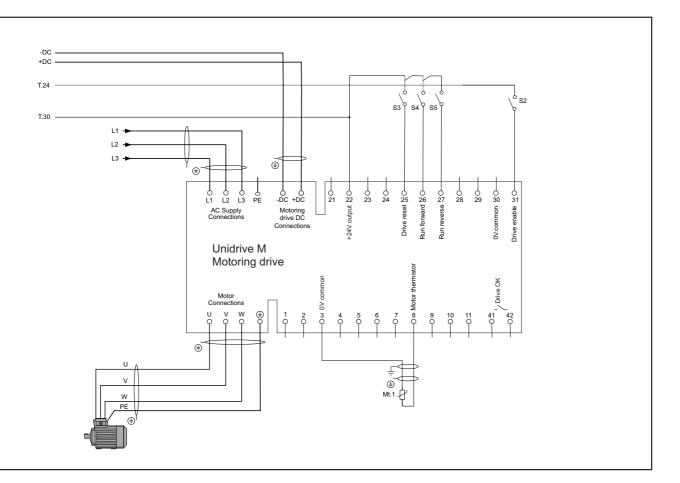


Table 4-5 Key to Figure 4-8

Кеу	Description
L1, L2, L3	Three phase supply
F1, F2, F3	Main Regen system supply fuses
F4, F5, F6	Regen drive fusing
F7, F8	DC Fusing (see Note)
VDR1, VDR2, VDR3	Varistor network line-to-line 550Vac
VDR4, VDR5, VDR6	Varistor network line-to-ground 680Vac
EMC	EMC Filter
CBA	Switching frequency filter capacitor bank A
CBB	Switching frequency filter capacitor bank B
L2	Regen inductor
К1	Main supply switch or contactor
К2	Regen drive main contactor
Trx	Isolating transformer
Aux.2	Regen drive main contactor auxiliary
Rly.1	Optional isolation for enable between Regen and motoring drive(s)
Mt.1	Motor thermistor
Tc.1	Regen inductor thermistor
+DC, -DC	Motoring drive power connection to Regen drive
S1	Regen drive enable
S2	Motoring drive enable
S3	Motoring drive reset
S4	Motoring drive run forward
S5	Motoring drive run reverse
S6	Regen drive reset input (Pr 08.024 = Pr 10.033)
F12, F13, F14	Optional switching frequency filter capacitor fuses

Safety information	roduction	Product Syste		Electrical Installation	Getting started	Optimization	Parameters	Technical data	Component sizing	Diagnostics	UL Information
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In many applications, the motoring power can be significantly higher than the braking power. If sinusoidal input currents are not required, it is difficult to justify the cost of a Regen drive rated at the full motoring power. In these applications it may be desirable to take the lower cost option of a smaller Regen drive which is only used to return the braking energy to the AC supply. When a Regen drive is used as a dynamic brake resistor replacement, connections must be made as shown in Figure 4-8.

NOTE

Where varistors other than those listed in Table 3-22 are fitted branch circuit protection may be required, where this is the case, follow the manufacturers recommendations.

NOTE

DC bus fusing is required where the Regen drive is smaller than the motoring drives. See Chapter 10 *Technical data* on page 276 for fuse rating information.

NOTE

For the multiple motoring drive solution, the Regen drive and associated external components must be sized to the total power requirements of all motoring drives.

NOTE

The Regen inductor core losses are directly dependant on the switching frequency and specific core material and therefore selection is critical. As a result only Regen inductors specified in this guide should be used.

NOTE

To prevent inductive voltage spikes surge suppressors should be fitted to the contactor coils.

NOTE

SFF branch circuit protection may be required, refer to section 3.9.3 Switching frequency filter capacitor on page 30.

NOTE

Ensure that cables from both capacitor banks to the fuses, where fitted, are of a similar length.



The Isolating transformer, Trx, can be prone to thermal overload. Ensure that thermal overload protection is fitted.

Safety information	Introduction	Product Information	System design	Mechanical Installation	Electrical Installation	Getting started	Optimization	Parameters	Technical data	Component sizing	Diagnostics	UL Information
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Switching frequency filter capacitor wiring configuration to support 2 % THD_v 4.4

4.4.1 Single Regen, single motoring system to support up to 2 % THD_v

Figure 4-9 Power connections: Single Regen, single motoring system

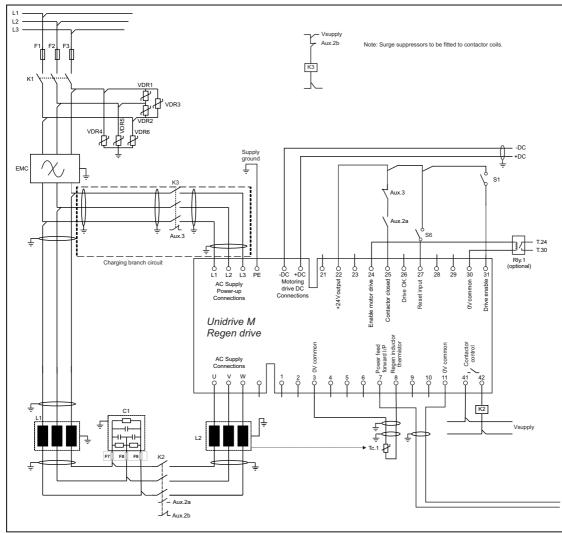


Table 4-6 Key to Figure 4-9

Кеу	Description
L1, L2, L3	Three phase supply
F1, F2, F3	Main Regen system supply fuses
VDR1, VDR2, VDR3	Varistor network line-to-line
VDR4, VDR5, VDR6	Varistor network line-to-ground
EMC	Optional EMC Filter
C1	Switching frequency filter capacitor
L1	Switching frequency filter inductor
L2	Regen inductor
K1	Main supply switch or contactor
K2	Regen drive main contactor
K3	Charging contactor
Aux.3	K3 NC auxiliary contact
Aux.2a	K2 NO auxiliary contact
Aux.2b	K2 NC auxiliary contact
Rly.1	Optional isolation for enable between Regen and motoring drive
Mt.1	Motor thermistor
Tc.1	Regen inductor thermistor
Vsupply	System control supply
+DC, -DC	Motoring drive power connection to Regen drive
F7, F8, F9	Optional switching frequency filter capacitor fuses

Table 4-6 Key to Figure 4-9

Key	Description
S1	Regen drive enable
S2	Motoring drive enable
S3	Motoring drive reset
S4	Motoring drive run forward
S5	Motoring drive run reverse
S6	Regen drive reset input (Pr 08.024 = Pr 10.033)

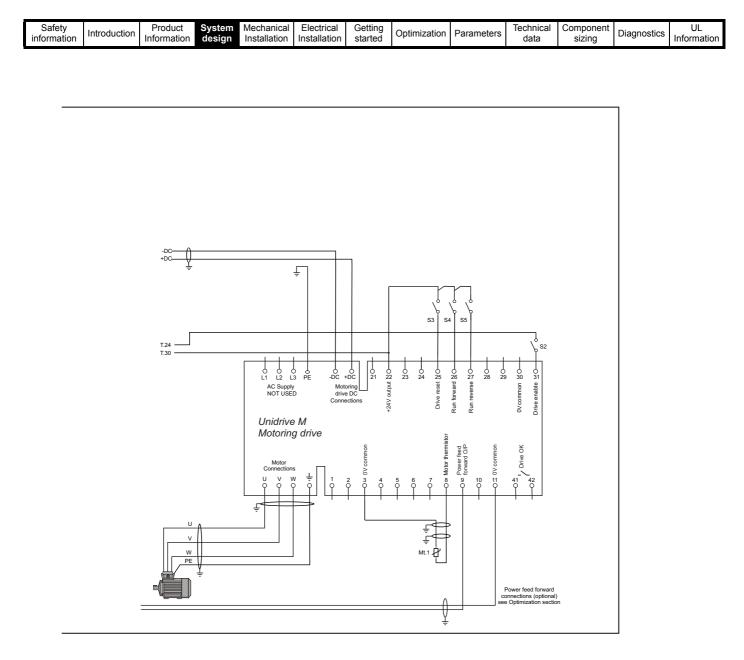
* Unidrive M Frame 11 and all new generation Inductors only.

Figure 4-9 shows both the power and control connections for the standard Regen

Solution this being a single Regen and single motoring drive system. For this solution the Vac supply is temporarily connected to the Regen drive's L1, L2, L3 inputs for initial power-up only, removing the need for an external charging circuit. The main AC supply to L1, L2, L3 on the Regen drive (K3) is interlocked with the Regen drive's enable preventing operation when the charging circuit is still connected.



Regen inductor thermistor must be configured to disable the drive in the event of a thermal overload. The switching frequency filter inductor thermistor must be configured to open the main supply contactor in the event of a thermal overload. This can be achieved through the use of an external thermal protection device/relay.



Where varistors other than those listed in Table 3-22 are fitted branch circuit protection may be required, where this is the case, follow the manufacturers recommendations.

NOTE

VDR1, VDR2 and VDR3 when operating with a 690 Vac supply should consist of two varistors each in series as detailed in Table 3-22 on page 38.

NOTE

To prevent inductive voltage spikes surge suppressors should be fitted to the contactor coils.

NOTE

The Regen inductor core losses are directly dependent on the switching frequency and specific core material and therefore selection is critical. As a result only Regen inductors specified in this guide should be used.

NOTE

SFF branch circuit protection may be required, refer to section 3.9.3 Switching frequency filter capacitor on page 30.

Safety information	Introduction	Product Information	System design	Mechanical Installation	Electrical Installation	Getting started	Optimization	Parameters	Technical data	Component sizing	Diagnostics	UL Information
internation		internation	aooigii	motanation	motanation	otartoa			uulu	oizing		monnation

4.4.2 Single Regen, multiple motoring system using a Unidrive M Rectifier to support up to 2 % THD_v

Figure 4-10 Power connections: Single Regen, multiple motoring system

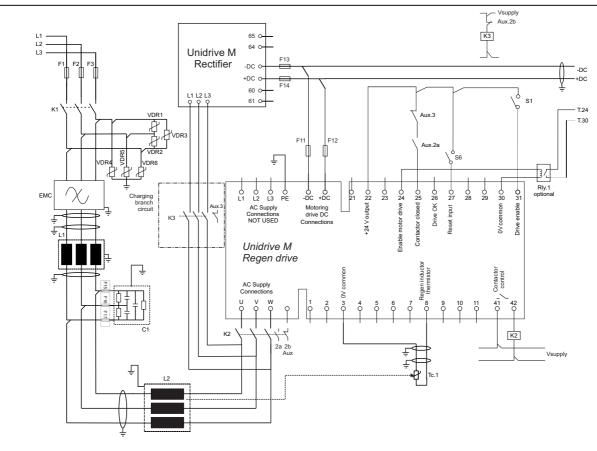


Table 4-7 Key to Figure 4-10

,,	to Figure 4-10
Key	Description
L1, L2, L3	Three phase supply
F1, F2, F3	Main Regen system supply fuses
VDR1, VDR2, VDR3	Varistor network line-to-line
VDR4, VDR5, VDR6	Varistor network line-to-ground
F7, F8, F9, F10	DC bus fusing to motoring drive
F11, F12	DC bus fusing to Regen drive
F13, F14	Rectifier DC fuse protection
EMC	Optional EMC filter
C1	Switching frequency filter capacitor
L1	Switching frequency filter inductor
L2	Regen inductor
K1	Main supply contactor
K2	Regen drive main contactor
K3	Charging contactor
Aux.2a	K2 NO auxiliary contact
Aux.2b	K2 NC auxiliary contact
Aux.3	K3 NC auxiliary contact
Rly.1	Optional isolation for enable between Regen and motoring drive(s)
Mt.1	Motor thermistor 1
Mt.2	Motor thermistor 2
Tc.1	Regen inductor thermistor
+DC, -DC	Motoring drive power connection to Regen drive
S1	Regen drive enable
S2	Motoring drive enable
S3	Motoring drive reset
S4	Motoring drive run forward
S5	Motoring drive run reverse
S6	Regen drive reset input (Pr 08.024 = Pr 10.033)
Vsupply	System control supply
F15, F16, F17	Optional switching frequency filter capacitor fuses

* Unidrive M Frame 11 and all new generation Inductors only.

Figure 4-10 shows both the power and control connections for the multiple motoring Regen solution. For the multiple motoring system an external charging circuit is required due to the additional capacitance from the multiple motoring drives. The external charging circuit is interlocked with the Regen drive enable to prevent operation with this circuit still connected.

In this example, the external charging circuit consists of a Unidrive M Rectifier module. Refer to section 3.5 *Unidrive M Rectifier* on page 23 for further details of the Unidrive M Rectifier.

NOTE

For the multiple motoring drive solution, the Regen drive and associated Unidrive M Rectifier must be sized to the total power requirements of all motoring drives..

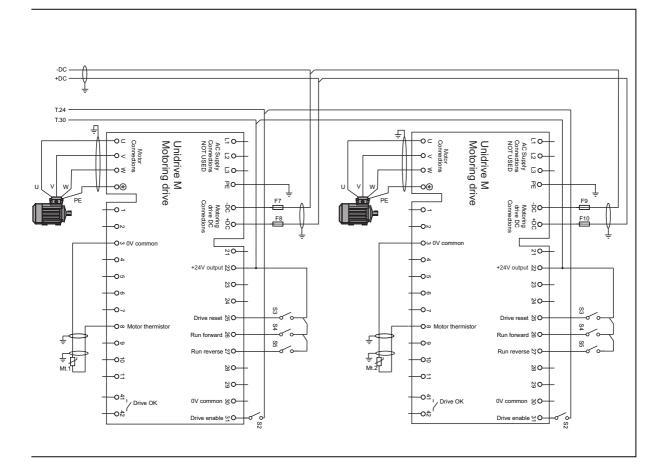


Regen inductor thermistor must be configured to disable the drive in the event of a thermal overload. The switching frequency filter inductor thermistor must be configured to open the main supply contactor in the event of a thermal overload. This can be achieved through the use of an external thermal protection device/relay.

NOTE

The rectifier uses the Regen inductor as line reactors. The rectifier may be powered from the incoming supply using a standard line reactor if required.

Safety information	Introduction	Product Information	System design	Mechanical Installation	Electrical Installation	Getting started	Optimization	Parameters	Technical data	Component sizing	Diagnostics	UL Information
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Where varistors other than those listed in Table 3-22 are fitted branch circuit protection may be required, where this is the case, follow the manufacturers recommendations.

NOTE

DC bus fusing is required for all motoring drives in a single Regen, multiple drive system in both the +DC and -DC.

NOTE

VDR1, VDR2 and VDR3 when operating with a 690 Vac supply should consist of two varistors each in series as detailed in Table 3-22 on page 38.

NOTE

To prevent inductive voltage spikes surge suppressors should be fitted to the contactor coils.

NOTE

The Regen inductor core losses are directly dependant on the switching frequency and specific core material and therefore selection is critical. As a result only Regen inductors specified in this guide should be used.

NOTE

SFF branch circuit protection may be required, refer to section 3.9.3 Switching frequency filter capacitor on page 30.

See Chapter 10 Technical data on page 276 for fuse rating information.

Safety information	Introduction	Product Information	System design	Mechanical Installation	Electrical Installation	Getting started	Optimization	Parameters	Technical data	Component sizing	Diagnostics	UL Information
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4.4.3 Single Regen, multiple motoring system using an external softstart resistor to support up to 2 % THD_v

Figure 4-11 Power connections: Single Regen, multiple motoring system

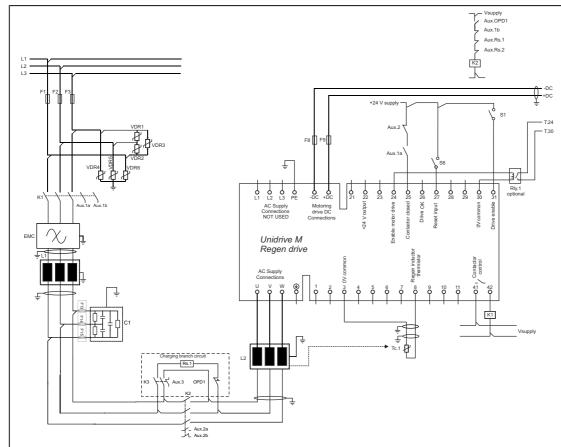


Table 4-8 Key to Figure 4-11

Key	Description
L1, L2, L3	I hree phase supply
F1, F2, F3	Main Regen system supply fuses
VDR1, VDR2, VDR3	Varistor network line-to-line
VDR4, VDR5, VDR6	Varistor network line-to-ground
F4, F5, F6, F7	DC bus fusing to motoring drive
F8, F9	DC bus fusing to Regen drive
EMC	Optional EMC filter
C1	Switching frequency filter capacitor
L1	Switching frequency filter inductor
L2	Regen inductor
K1	Main supply contactor
K2	Pre-charge contactor
OPD1	Overload protection device for Rs.1
Aux.1a	K1 NO auxiliary contact
Aux.2	K2 NO auxiliary contact
Aux.1b	K1 NC auxiliary contact
Aux.OPD1	OPD1 NO auxiliary contact
Rly.1	Optional isolation for enable between Regen and motoring drive(s)
Mt.1	Motor thermistor 1
Mt.2	Motor thermistor 2
Tc.1	Regen inductor thermistor
Rs.1	Softstart resistor 1
+DC, -DC	Motoring drive power connection to Regen drive
S1	Regen drive enable
S2	Motoring drive enable
S3	Motoring drive reset
S4	Motoring drive run forward
S5	Motoring drive run reverse
S6	Regen drive reset input (Pr 08.024 = Pr 10.033)
Vsupply	System control supply
K3	Charging contactor
Aux.3	SFF capacitor auxiliary contact
F13, F14, F15	Optional switching frequency filter capacitor fuses
* Ilusialuius NA European A	

* Unidrive M Frame 11 and all new generation Inductors only.

Figure 4-11 shows both the power and control connections for the multiple motoring Regen solution. For this multiple motoring system solution an external charging circuit is required due to the additional capacitance from the multiple motoring drives. The external charging circuit is interlocked with the Regen drive enable to prevent operation with this circuit still connected.

For sizing of the external charging circuit required for the multiple motoring drive system, refer to Chapter 11 *Component sizing* on page 307. For details on softstart resistors and protection refer to section 10.4.5 *Switching frequency filter capacitors* on page 299.

NOTE

For the multiple motoring drive solution, the Regen drive and associated external components must be sized to the total power requirements of all motoring drives.

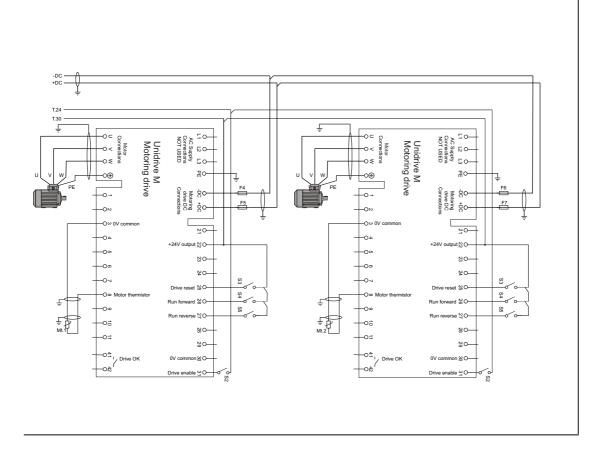
NOTE

The Regen inductor core losses are directly dependant on the switching frequency and specific core material and therefore selection is critical. As a result only Regen inductors specified in this guide should be used.



Regen inductor thermistor must be configured to disable the drive in the event of a thermal overload. The switching frequency filter inductor thermistor must be configured to open the main supply contactor in the event of a thermal overload. This can be achieved through the use of an external thermal protection device/relay.

Safety information	Introduction	Product Information	System design	Mechanical Installation	Electrical Installation	Getting started	Optimization	Parameters	Technical data	Component sizing	Diagnostics	UL Information



Where varistors other than those listed in Table 3-22 are fitted branch circuit protection may be required, where this is the case, follow the manufacturers recommendations.

NOTE

DC bus fusing is required for all motoring drives in a single Regen, multiple motoring drive system in both the +DC and -DC.

NOTE

VDR1, VDR2 and VDR3 when operating with a 690 Vac supply should consist of two varistors each in series as detailed in Table 3-22 on page 38.

NOTE

To prevent inductive voltage spikes surge suppressors should be fitted to the contactor coils.

See Chapter 10 Technical data on page 276 for fuse rating information.

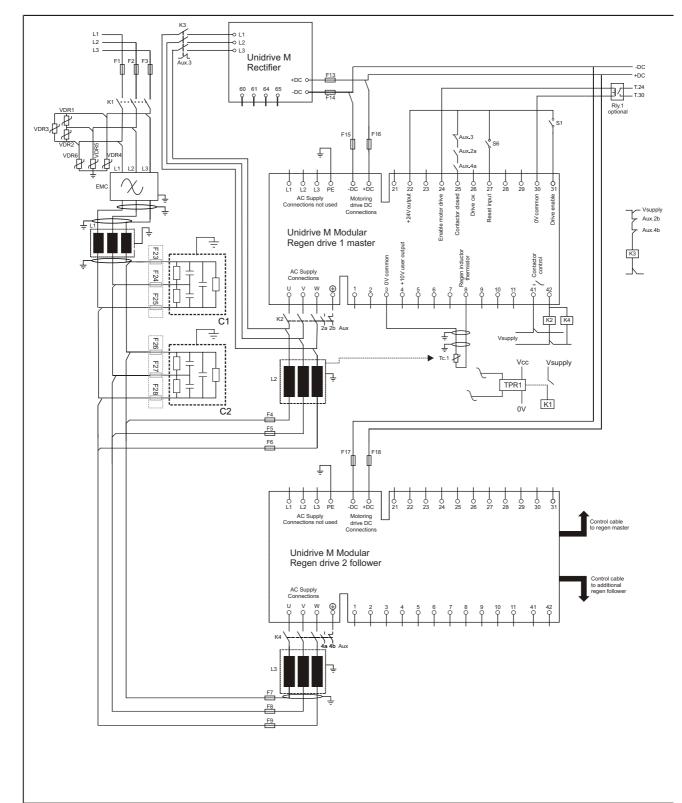
NOTE

SFF branch circuit protection may be required, refer to section 3.9.3 Switching frequency filter capacitor on page 30.

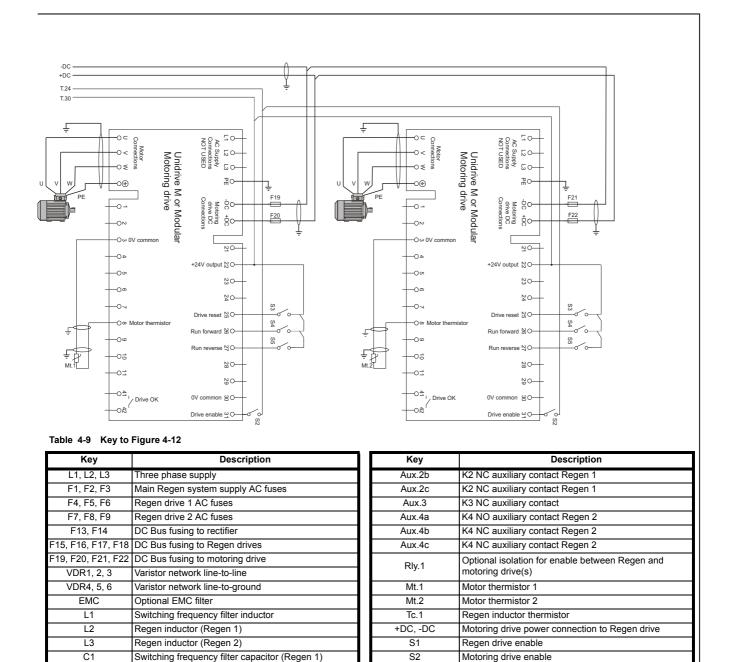
Safety information	Introduction	Product Information	System design	Mechanical Installation	Electrical Installation	Getting started	Optimization	Parameters	Technical data	Component sizing	Diagnostics	UL Information
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4.4.4 Multiple Regen, multiple motoring using Unidrive M Rectifier to support up to 2 % THD_v

Figure 4-12 Power connections: Multiple Regen, multiple motoring system



Safety information	Introduction	Product Information	System design	Mechanical Installation	Electrical Installation	Getting started	Optimization	Parameters	Technical data	Component sizing	Diagnostics	UL Information
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* Unidrive M Frame 11 and all new generation inductors only.

Main supply contactor

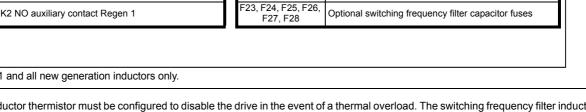
Charging contactor

Regen drive 1 main contactor

Regen drive 2 main contactor

OPD2 NO auxiliary contact

Switching frequency filter capacitor (Regen 1)



Motoring drive reset

Motoring drive run forward

Motoring drive run reverse

Thermal protection relay

System control supply

Regen drive reset (user programmed)

Regen inductor thermistor must be configured to disable the drive in the event of a thermal overload. The switching frequency filter inductor thermistor must be configured to open the main supply contactor in the event of a thermal overload. This can be achieved through the use of an external thermal protection device/relay. WARNING

S3

S4

S5

S6

TPR1

Vsupply

C2

K1

K2

K3

K4

Aux.2

Aux.2a

Safety information Introduction Product Information design Mechanical Installation

Where varistors other than those listed in Table 3-22 are fitted branch circuit protection may be required, where this is the case, follow the manufacturers recommendations.

NOTE

For the multiple motoring drive solution, the Regen drive and associated external components must be sized to the total power requirements of all motoring drives.

NOTE

The Regen inductor core losses are directly dependant on the switching frequency and specific core material and therefore selection is critical. As a result only Regen inductors specified in this guide should be used.

NOTE

VDR1, VDR2 and VDR3 when operating with a 690 Vac supply should consist of two varistors each in series as detailed in Table 3-22 on page 38.

NOTE

To prevent inductive voltage spikes surge suppressors should be fitted to the contactor coils.

NOTE

Multiple switching frequency filter inductors and EMC filters are permissible.

NOTE

SFF branch circuit protection may be required, refer to section 3.9.3 Switching frequency filter capacitor on page 30.

Safety	Introduction	Product	System	Mechanical	Electrical	Getting	Ontimization	Parameters	Technical	Component	Diagnostics	UL
information	Introduction	Information	design	Installation	Installation	started	Optimization	i alameters	data	sizing	Diagnostics	Information

Safety information	Introduction	Product Information	System design	Mechanical Installation	Electrical Installation	Getting started	Optimization	Parameters	Technical data	Component sizing	Diagnostics	UL Information
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4.4.5 Brake resistor replacement to support up to 2 % THD_v

Figure 4-13 Power connections: Regen drive as a brake resistor replacement

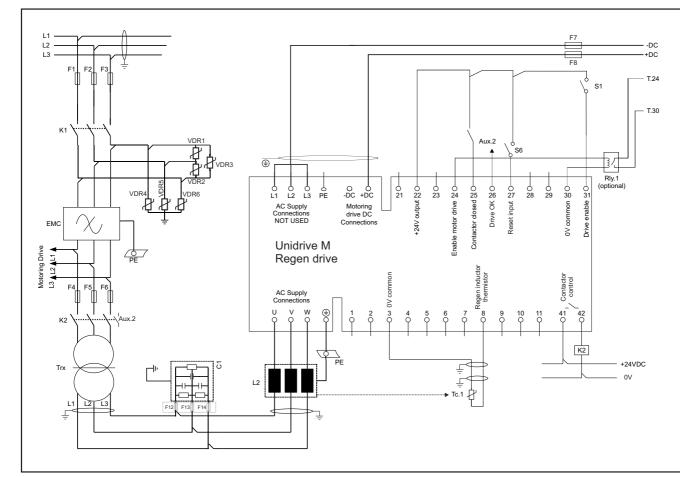
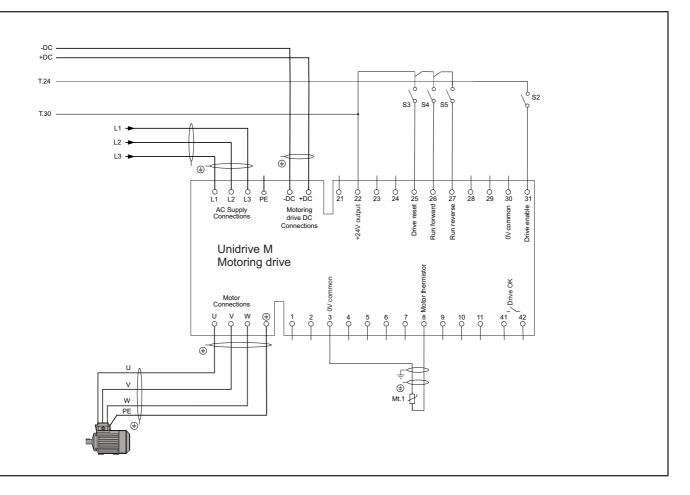


Table 4-10 Key to Figure 4-8

Key	Description
L1, L2, L3	Three phase supply
F1, F2, F3	Main Regen system supply fuses
F4, F5, F6	Regen drive fusing
F7, F8	DC Fusing (see Note)
VDR1, VDR2, VDR3	Varistor network line-to-line 550 Vac
VDR4, VDR5, VDR6	Varistor network line-to-ground 680 Vac
EMC	EMC Filter
C1	Switching frequency filter capacitor
L2	Regen inductor
K1	Main supply switch or contactor
K2	Regen drive main contactor
Trx	Isolating transformer
Aux.2	Regen drive main contactor auxiliary
Rly.1	Optional isolation for enable between Regen and motoring drive(s)
Mt.1	Motor thermistor
Tc.1	Regen inductor thermistor
+DC, -DC	Motoring drive power connection to Regen drive
S1	Regen drive enable
S2	Motoring drive enable
S3	Motoring drive reset
S4	Motoring drive run forward
S5	Motoring drive run reverse
S6	Regen drive reset input (Pr 08.024 = Pr 10.033)
F12, F13, F14	Optional switching frequency filter capacitor fuses

Safety information	Introduction	Product Information	System design	Mechanical Installation	Electrical Installation	Getting started	Optimization	Parameters	Technical data	Component sizing	Diagnostics	UL Information
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In many applications, the motoring power can be significantly higher than the braking power. If sinusoidal input currents are not required, it is difficult to justify the cost of a Regen drive rated at the full motoring power. In these applications it may be desirable to take the lower cost option of a smaller Regen drive which is only used to return the braking energy to the AC supply. When a Regen drive is used as a dynamic brake resistor replacement, connections must be made as shown in Figure 4-13.

NOTE

Where varistors other than those listed in Table 3-22 are fitted branch circuit protection may be required, where this is the case, follow the manufacturers recommendations.

NOTE

DC bus fusing is required where the Regen drive is smaller than the motoring drives. See Chapter 10 Technical data on page 276 for fuse rating information.

NOTE

For the multiple motoring drive solution, the Regen drive and associated external components must be sized to the total power requirements of all motoring drives.

NOTE

The Regen inductor core losses are directly dependant on the switching frequency and specific core material and therefore selection is critical. As a result only Regen inductors specified in this guide should be used.

NOTE

To prevent inductive voltage spikes surge suppressors should be fitted to the contactor coils.

NOTE

SFF branch circuit protection may be required, refer to section 3.9.3 Switching frequency filter capacitor on page 30.



The Isolating transformer, Trx, can be prone to thermal overload. Ensure that thermal overload protection is fitted.

Safety information	Introduction Product Information	System Mechanica design Installation	Electrical Installation	Getting started	Optimization	Parameters	Technical data	Component sizing	Diagnostics	UL Information
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4.4.6 Regen and motoring drive ratings - brake resistor replacement

NOTE

The Regen drive's current limits are detailed in section 3.3 Ratings on page 17.

In general the Regen drive must be rated at a power greater than, or equal to, the maximum braking power.

Example:

• Two 30 kW motoring drives are each driving 30 kW motors. The load is such that only one drive is braking at a time.

If each motor supplies between 20 and 30 kW motoring, and the braking power varies from 0 to 30 kW, the maximum total braking power is 30 - 20 = 10 kW, which is what the Regen drive should be rated for.

In drive configurations where the motoring drive power rating is several times the expected braking power, it is necessary to consider the peak braking power returned from the load.

Example:

The motoring drive is a 75 kW Unidrive M. Motoring power is 75 kW. Steady state braking power is 20 kW.

From these figures, it may appear that a 22 kW Regen drive will provide sufficient braking power. However, dynamically the peak braking power could be much greater. If the 75 kW drive current limits are set at 175 % for motoring and braking (default settings), the peak brake power could be:

√3 x 157 A x 400 V x 175 % = 190.4 kW

This is much greater than the 22 kW Regen drive is able to return to the supply, hence a larger drive is required.

NOTE

If the Regen drive is not rated for the required braking power, then the drives will trip on DC bus over-voltage.



It is not possible to use the Combi filter solution in a braking resistor replacement system. When using the Regen drive as a braking resistor replacement, the Regen input must have an isolating transformer installed so that the Regen drive input can float with respect to ground.

The Combi filter combines the switching frequency filter and EMC filter into one item. A significant part of an EMC filter are the capacitors between line and ground.

The result of placing a Combi filter in circuit between the Regen drive and isolating transformer is that the ground connection to the Combi filter prevents the Regen drive input from floating and damage to the system will occur.

4.4.7 Isolating transformer and diode - brake resistor replacement

There are three main connection differences compared with normal operation.

- There are AC supply connections to both the Regen and motoring drives.
- The DC bus connection between the Regen and motoring drives is via the rectifier diodes shorting the line input connectors (L1, L2 and L3) and connecting them to the –DC connection (as detailed in figure 4-5) ensures that power flows from the motoring drive to the regen drive only.
- The switching frequency filter inductors are replaced with an isolating transformer Trx with a leakage inductance ≥ 4 %.

Isolating transformer Trx

This is a three phase transformer which provides isolation between the AC supply and the Regen drive. One isolating transformer can only supply one Regen drive with the current rating equal to the Regen drive continuous current rating. The transformers leakage inductance forms the switching frequency filter inductance. The optimum inductance value is specified in section 10.4.5 *Switching frequency filter capacitors* on page 299, any value equaling or exceeding this by up to 100 % is acceptable. The required reactance is 4 % and a standard transformer has a reactance in the range 4 % to 6 %. It should not be necessary to specify a special transformer for this purpose.

NOTE

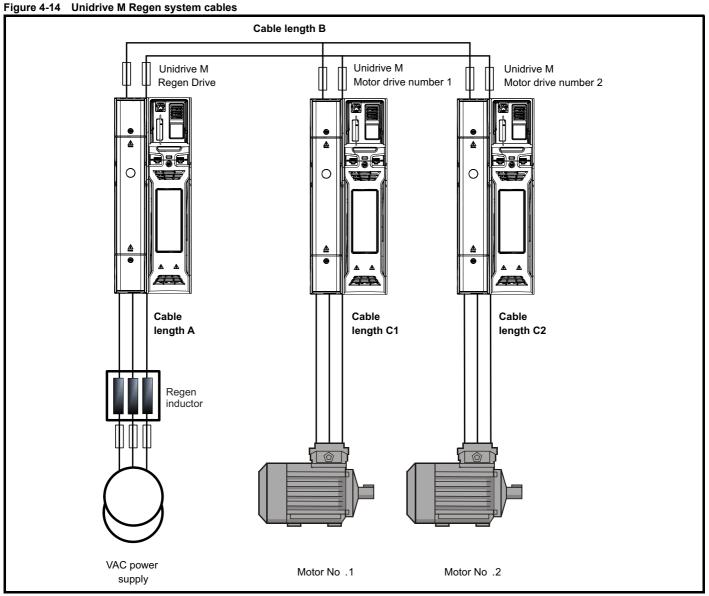
A non isolating transformer should not be used under any circumstances.

Safety information	Introduction	Product Information	System design	Mechanical Installation	Electrical Installation	Getting started	Optimization	Parameters	Technical data	Component sizing	Diagnostics	UL Information	
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4.5 Cable lengths

Since capacitance in the cabling causes loading, the Regen/motoring system cable length should not exceed the values given in Table 4-11 to Table 4-14 Regen system maximum cable lengths, without the addition of extra components.

To determine cable length, the Regen/motoring system should be considered as a number of sections as detailed in Figure 4-14 and the description below.



Cable length A is the Vac cable situated between the Regen inductor and the Regen drives power terminals, U, V and W. In general no special precautions are necessary for the AC supply wiring to the Regen drive however it should be noted the high frequency PWM is present here. Ideally the Regen inductor should be mounted close to the Regen drive terminals. If a cable length longer than 5 m is used, a shielded cable with the grounded shield should be used. Where the Regen inductor is situated close to the Regen drive, **Cable length A** need not be considered when calculating the total cable length.

Cable length B is the length of the DC bus connection between the Regen drive and motoring drive(s). The common +/- DC bus connections between all drives should be treated as a single two core cable when calculating the length, and not two individual cables lengths. The DC power output from the Unidrive M Regen drive which is used as the input stage to the Motoring drive(s) carries a common-mode high frequency voltage comparable with the output voltage from a standard drive. All precautions recommended for motor cables must also be applied to all cables connected to this DC circuit, cable length, shield, grounding and segregation.

Cable length C (C1 and C2) is the total AC cable length between all Motoring drive(s) and their motors. Figure 4-14 shows a Regen system and the cable connections A, B and C1 + C2.

Therefore the cable length for the Regen system will be, Total cable length = Cable length B + Cable length C1 + Cable length C2.

The total system cable length for the Regen system should be compared with the maximum cable length listed for the Regen drive in Table 4-11 to Table 4-14, if the total system cable length exceeds this value additional measures will be required, refer to section 4.6 *Exceeding maximum cable length* on page 70.

Safety information	Introduction	Product Information	System design	Mechanical Installation	Electrical Installation	Getting started	Optimization	Parameters	Technical data	Component sizing	Diagnostics	UL Information
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The sum total length of the DC bus and motor cables (B and C in Figure 4-14) should not exceed the values shown in the tables below:

Table 4-11 200 V Regen system maximum cable lengths

			200 V Nominal A	C supply voltage					
Model			Maximum permis	sible cable length					
woder			Motoring drive sw	itching frequency					
	3 kHz	4 kHz	6 kHz	8 kHz	12 kHz	16 kHz			
03200050		65 m	(210 ft)						
03200066		100 m (330 ft)							
03200080	130 m	(425 ft)							
03200106									
04200137				75	50 m (165 ft)	37 m (120 ft)			
04200185	200	150 m (490 ft)	100 m (330 ft)	75 m (245 ft)					
05200250	200 m (660 ft)								
06200330									
06200440									
07200610						+			
07200750									
07200830									
08201160									
08201320	250 m (820 ft)	187 m (614 ft)	125 m (410 ft)	93 m (305 ft)	62 m (203 ft)	46 m (151 ft)			
09201760									
09202190	7								
10202830	7								
10203000	7								

Table 4-12 400 V Regen system maximum cable lengths

			400 V Nominal A	AC supply voltage			
Model			Maximum permis	sible cable length			
Woder			Motoring drive s	witching frequency			
	3 kHz	4 kHz	6 kHz	8 kHz	12 kHz	16 kHz	
03400025		65 m	(210 ft)				
03400031		100 m (330 ft)					
03400045	130 m	(425 ft)					
03400062							
03400078							
03400100							
04400150				75 m (245 ft)	50 m (165 ft)	37 m (120 ft)	
04400172	200 m (660 ft)	150 m (490 ft)	100 m (330 ft)	75 III (245 IL)			
05400270	200 111 (000 11)	130 111 (490 11)					
05400300							
06400350							
06400420							
06400470							
07400660							
07400770							
07401000							
08401340							
08401570					62 m (203 ft)	46 m (151 ft)	
09402000	250 m (820 ft)	187 m (614 ft)	125 m (410 ft)	93 m (305 ft)			
09402240	230 m (020 m)		123 11 (+10 11)	33 m (303 m)			
10402700							
10403200							
11403770							
11404170							
11404640							

Safety information Introducti	n Product Information	System design	Mechanical Installation	Electrical Installation	Getting started	Optimization	Parameters	Technical data	Component sizing	Diagnostics	UL Information
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Table 4-13 575 V Regen system maximum cable length

	575 V Nominal AC supply voltage Maximum permissible cable length Motoring drive switching frequency										
Model											
woder											
	3 kHz	4 kHz	6 kHz	8 kHz	12 kHz	16 kHz					
05500030											
05500040											
05500069											
06500100											
06500150	200 m (660 ft)	150 m (490 ft)	100 m (330 ft)	75 m (245 ft)	50 m (165 ft)	37 m (120 ft)					
06500190											
06500230											
06500290											
06500350											
07500440				93 m (305 ft)	60 m (202 ft)						
07500550											
08500630											
08500860			125 m (410 ft)			46 m (151 ft)					
09501040			125 11 (410 11)	95 m (305 m)	62 m (203 ft)	40 111 (131 11)					
09501310	250 m (820 ft)	187 m (614 ft)									
10501520											
10501900	1										
11502000						·					
11502540											
11502850	1										

Table 4-14 690 V Regen system maximum cable length

	690 V Nominal AC supply voltage										
Model	Maximum permissible cable length Motoring drive switching frequency										
woder											
	3 kHz	4 kHz	6 kHz	8 kHz	12 kHz	16 kHz					
07600190											
07600240	_										
07600290	_										
07600380	_										
07600440	_										
07600540	_		105 m (440 ft)	02 (205 #)	(00 m (000 ft)	40 m (454 ft)					
08600630			125 m (410 ft)	93 m (305 ft)	62 m (203 ft)	46 m (151 ft)					
08600860	250 m (820 ft)	187 m (614 ft)									
09601040											
09601310	_										
10601500											
10601780	-										
11602100					1						
11602380	1										
11602630	7										

If the cable length in the above tables are exceeded, additional components are required. Refer to section 4.6.1 Available preventative measures on page 72.

4.5.1 Cable type

Use 105 °C (221 °F) (UL 60/75 °C temp rise) PVC-insulated cable with copper conductors having a suitable voltage rating, for the following power connections:

- AC supply to external EMC filter (when used)
- AC supply (or external EMC filter) to Regen drive
- · Regen drive to motoring drive (or busbar arrangement could be used)
- Motoring drive to motor

Safety information	Introduction	Product Information	System design	Mechanical Installation	Electrical Installation	Getting started	Optimization	Parameters	Technical data	Component sizing	Diagnostics	UL Information
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4.6 Exceeding maximum cable length

If the maximum cable length specified is exceeded, the increased circulating currents caused by the extra cable capacitance will have an effect on the other parts of the system. This will necessitate additional components to be added to the standard arrangement. Refer to section 4.6.1 *Available preventative measures* on page 72.

When the maximum Regen system cable length is exceeded the effect of the additional capacitance of this cable to ground can become significant. At every switching edge the capacitance must be charged and subsequently discharged on the falling edge. This leads to a capacitive high frequency current flowing in the common mode, i.e. returning through the ground connections, which must be supported by the EMC filter, inverter output and for a Regen system the Regen inductor.

This charging current is sensed by the drive current sensing circuit and may affect the drive current control system or protection, causing a loss of torque or over-current trip. It may also have heating effects on the EMC filter and Regen inductor.

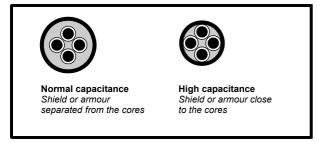
The effect of the charging current on the standard inverter can be managed by connecting an inductor in series with the output, and where necessary additional filter capacitors between the DC bus and ground. For a Regen system the inductor is effectively already present in the system, the Regen inductor, and capacitance to ground at the DC bus is not permitted because of the PWM action of the Regen input stage.

When operating with a Unidrive M Regen system with a total system cable length that exceeds the maximum cable lengths listed in Table 4-11 to Table 4-14 the following considerations must be made:

- 1. Exceeding the maximum allowed cable lengths in a Unidrive M Regen system can result in both heating of the Regen inductor and also heating and saturation of the EMC filter if fitted due to the increased common mode currents.
- 2. Cable types should also be considered along with the increased losses generated in the long cable application, these can be calculated for the given cable type and length to ensure these do not exceed the rating of the Regen inductor.

Cable types should be considered with the long cable applications due to the increased losses generated with certain cable types. The absolute maximum allowable cable length (cable length allowed with long cable modifications) can be limited if high capacitance cables are used. The high capacitance cables result in increased cable-induced losses which can exceed the Regen inductor rating. Most cables have an insulating jacket between the cores and the armor or shield; these cables have a low capacitance and are recommended. Cables that do not have an insulating jacket tend to have high capacitance; if a cable of this type is used the absolute maximum cable length could be limited. (Figure 4-14 shows two types of cables). Typical cable capacitance for a shielded cable containing four cores is 130 pF/m (i.e. from one core to all others and the shield connected together).

Figure 4-15 Cable construction influencing the capacitance



Long cable lengths if routed through a plant can be a source for radiated emissions due to the PWM present on all three cables sections A, B and C. Refer to Figure 4-14, Unidrive M Regen system cables. In addition there can be increased common mode currents due to the increased cable length and capacitance. The correct choice of screened cable and cable segregation should be followed.

NOTE

The absolute maximum cable length achievable for the Regen system will be limited by the increased losses and the rating of the Regen inductor. Excessive cable lengths will result in unacceptable losses in the Regen inductor.

Safety	Introduction	Product	oystem	Mechanical	Electrical	Getting	Optimization	Parameters	Technical	Component	Diagnostics	UL
information		Information	design	Installation	Installation	started			data	sizing		Information

The increased cable losses generated due to the long cable lengths can be calculated and compared with a threshold for the Regen inductor using the calculations below (the loss should not exceed 0.1 of the VA in the Regen inductor):

Regen system, long cable calculations	
---------------------------------------	--

	Estimate cable capacitances - from all cores to ground. If no data is available the following typical values can be used:								
	multi-core cables, and screened/armoured cables where there is a plastic sheath between the phases and the screen:								
1	300 pF/m.	C_{DC} C_{COP}							
	Screened cables with no plastic sheath between cores and screen, mineral insulated cables: 600pF/m Note bus bars using mainly air insulation have neoligible capacitance.								
	Note bus bars using mainly air insulation have negligible capacitance.								
	C_{DC} = total capacitance of DC link cable(s)								
	C_{COP} = total capacitance of all motor cables								
	Add an allowance for system motor capacitances. This depends on the motor size, but we suggest a value of 1 nF per								
	motor is a reasonable estimate. This will usually be rather smaller than the cable capacitance. For unusual motors such								
	as those with very high pole numbers, the capacitance may be much higher and it is worth trying to get the actual data.								
2	C_{con}	C_{OP}							
	Add the total motor capacitance to C_{COP}	01							
	C_{op}								
	to obtain the total output capacitance $C_{\it OP}$								
	The cable capacitances cause additional high-frequency losses which are mainly dissipated in the Regen inductor.								
	The loss can be estimated from the following expression:								
	$C_{\alpha\alpha}^{2}$								
	$P = 0.27 V_{DC}^{2} \left[f_{s1} (C_{DC} + C_{OP}) + f_{s2} \frac{C_{OP}^{2}}{C_{DC} + C_{OP}} \right]$								
	$\begin{bmatrix} C_{DC} + C_{OP} \end{bmatrix}$								
	where								
	f_{s1} and f_{s2}								
	are the switching frequencies of the Regen and motor inverters respectively.								
	For the common situation where								
3	is small compared with	Р							
C	C_{DC} C_{COP}	1							
	, this expression simplifies to:								
	$P = 0.27 V_{DC}^{2} C_{OP} [f_{s1} + f_{s2}]$								
	Note that this expression is intended as a worst-case estimate of the loss. It is exactly correct for a single motor drive.								
	Where large numbers of motor drives are connected to a single Regen inverter it gives an over-estimate because the								
	high-frequency currents caused by the drives have effectively random relative phase angles and tend to cancel.								
	This reduces the term in the expression. It is difficult to calculate this situation with any certainty so it is recommended that								
	the above expressions should be used unless the number of motors connected to a single Regen inverter exceeds 10. For over 10 motors the alternative expression can be used with confidence:								
	$P = 0.27 V_{DC}^{2} C_{OP} f_{s1}$								
	Estimate whether the Regen inductor is able to tolerate these losses, which will appear primarily as additional iron loss.								
	This is a difficult judgement since it depends on the closeness of its operating temperature to its material limits. For the								
	standard inductors recommended by Control Techniques the following guideline can be applied:								
	The loss should not exceed 0.1 of the VA in the Regen inductor								
	$P \leq 0.2\pi f_I L I_{nchk}^2$								
4	where								
•									
	f_I = Input supply frequency								
	I_{nchk} = Regen inductor nominal rated current								
	L = Regen inductance								
5	If the loss exceeds this limit, the following measures should be considered: Reduce switching frequency 								

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Busbar connections which are common in Regen drive system cubicles are normally of short lengths and have minimal capacitive effects to ground therefore power loss does not need to be taken into consideration.

NOTE

For Regen applications which have multiple motoring drives and therefore multiple motor cable lengths consideration should be made to the routing of these cables, e.g. bunched, separate cable trays or layered as this can affect the final cable rating.

4.6.1 Available preventative measures

1. Regen inductor forced cooling

If the maximum cable length specified for a Regen system is exceeded this will introduce heating of the Regen inductor due to the increased common mode currents. To overcome the additional heating of the Regen inductor, forced cooling should be provided into the system as specified to provide an airflow of at least 160 m³ / hr or greater. The forced cooling should be configured as shown in Figure 4-16 and Figure 4-17.

Figure 4-16 Location of forced cooling - base mounted inductor

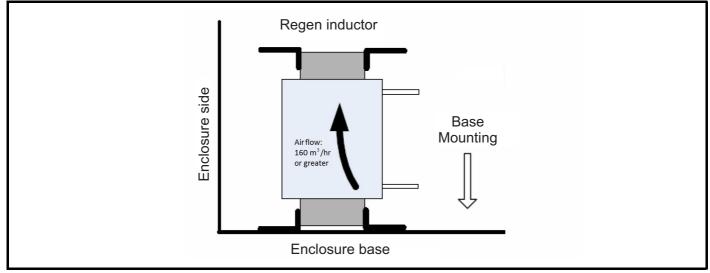
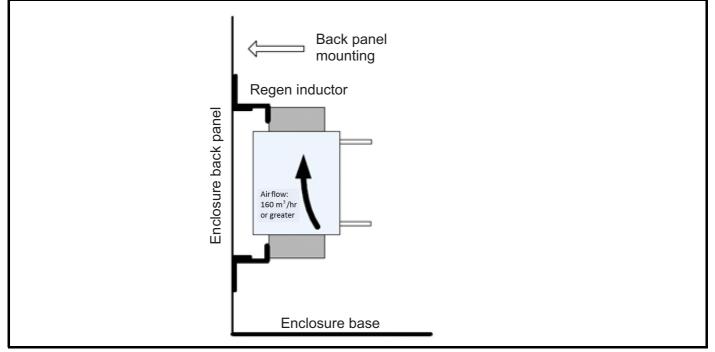


Figure 4-17 Location of forced cooling - back panel mounted inductor



2. Capacitors line to ground to support EMC filter



When using an EMC filter, a switching frequency filter must also be used to protect the EMC filter from overload.

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Ground leakage current

The value of capacitance required means that the ground leakage current exceeds the usual safety limit of 3.5 mA. The user should be aware of the high leakage current. A permanent fixed ground connection must be provided to the system.



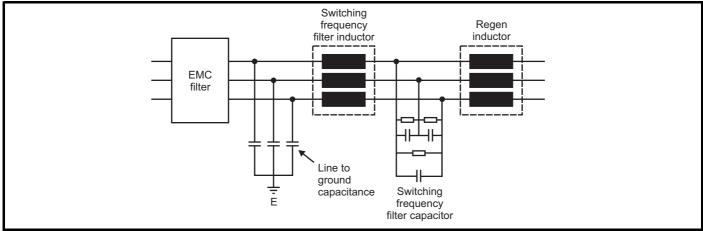
Discharge time

Resistors must be fitted in parallel with the capacitors to ensure that they discharge when the supply is removed. The resistor values should be chosen so that the discharge time is no longer than for the drive itself. Typically values of about 5 M Ω are suitable, and are high enough not to cause the system to fail a simple insulation test.

When an EMC filter is used in a Unidrive M Regen system with long cables the increased common mode currents can result in both heating and saturation of the EMC filter. As a result of this additional capacitors are required line to ground when the maximum cable length is exceeded.

To prevent heating, saturation and damage to the EMC filter the capacitance line to ground should be implemented as shown in Figure 4-17. Whether or not an EMC filter is required is dependent upon the user requirements and local compliance.

Figure 4-18 Long cable Regen application capacitors to ground



Selection of line to ground capacitors for Regen systems with long cables, in order to select the appropriate capacitors, the rms value of the current line to ground, the AC supply voltage and minimum capacitance values are required. The current rating of the capacitors should be at a high frequency such as 100 kHz at the relevant supply voltage. Polypropylene type capacitors (x type) are the most suitable because of their low loss at high frequency.

A minimum capacitance value of 1 μ F per phase should be used with the final capacitance value being determined by the level of current line to ground. In practice, to carry the required level of current the capacitor will generally have a higher capacitive value. Multiple parallel capacitors can be used if convenient.

The rms value of the current can be estimated from the following formula: I_{rms} = 8.28 x 10⁻⁶ x K x V x $\sqrt{(\Sigma lfs)}$

Where;

K is 1 for $\sqrt{2}$ for Regen systems

V is the DC Bus voltage

 Σ Ifs is the sum of the products of motor cable lengths and switching frequency of all drives in the system, including in the case of Regen systems the Regen drive with the total DC bus cable length

I is the total cable length in metre's

 $\ensuremath{\textbf{fs}}$ is the switching frequency

If all drives are operating at 3 kHz then the expression can be simplified to

 I_{rms} = 4.85 x 10⁻⁴ x K x V x \sqrt{I}

Example

A Unidrive M Regen system operating with a power supply of 400 Vac providing a DC Bus of 700 Vdc at 3 kHz switching frequency with a total cable length of 1,000 m (cable lengths including A + B +C) the capacitor I_{rms} current can be calculated as follows

 I_{rms} = 4.85 x 10⁻⁴ x K x V x \sqrt{I}

 $I_{rms} = 4.85 \times 10^{-4} \times \sqrt{2 \times 700} \times \sqrt{1000}$

I_{rms} = 15.2 A

Select a Polypropylene X type capacitor at 15.2 A with a current rating at 100 kHz and > 1 uF

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4.7 Regen input filter configuration

The Unidrive M input stage filtering arrangement consists of multiple components including an EMC filter and switching frequency filter (SFF). The SFF is made up from a switching frequency filter inductor and capacitor(s). The standard Regen input filtering configuration consists of separate EMC and SFF filter components, a more compact solution is available that combines both the EMC filter and switching frequency filter components into a single package. The combined filter can simplify installation and provide a compact Regen solution.

Standard Regen input filter 4.7.1

The standard Unidrive M Regen solution requires both an EMC filter and a switching frequency filter which comprises an inductor and capacitor(s). The following diagram shows the standard arrangement. When referring to the switching frequency filter capacitance, this can consist of either a single 3 phase capacitor or dual 3 phase capacitors.

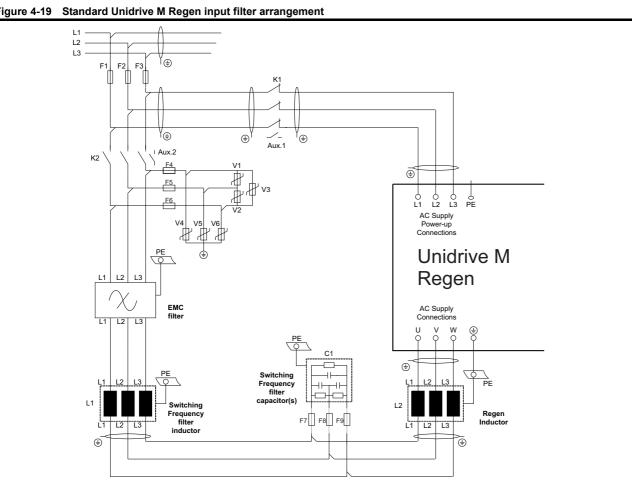
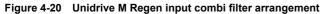


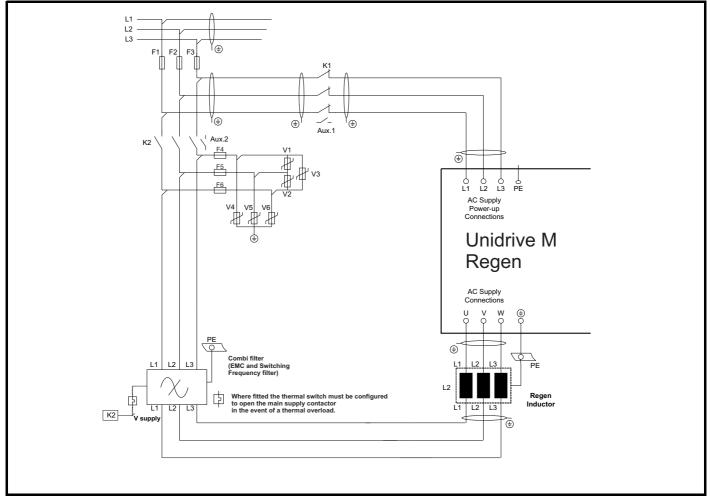
Figure 4-19 Standard Unidrive M Regen input filter arrangement

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4.7.2 Combined Regen input filters (combi filter)

The combi filter is a simplified solution consisting of a combined EMC filter and switching frequency filter. The combined filter is shown in the power configuration below (single Regen Unidrive M).





The combi filter combines the standard EMC filter, SFF capacitor(s) and SFF inductor into a single package. With the combi filter the Regen system front end has a total of 2 major components (Regen inductor + Combi filter) where as previously this would have required 4 components (Regen inductor + SFF capacitor(s) + SFF inductor + EMC filter).

NOTE

The range of combi filters covered in this section are available from Schaffner, the filters are not stocked by the supplier of the drive.



Combi filters listed in Table 3-23 *Combi filter selection* on page 39 are equipped with an internal thermal switch to prevent the EMC filter inductor from overheating. The thermal switch must be configured to open the main supply contactor in the event of a thermal overload.

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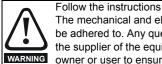
Mechanical Installation 5

This chapter describes the installation of the Regen drive components. Key features of this chapter include:

- Regen component dimensions
- Enclosure sizing and layout
- Enclosure ventilation
- Enclosure design with high ambient temperatures

Refer to the Mechanical Installation sections in the relevant Unidrive M Power Installation Guide for drive mechanical information.

5.1 Safety information



The mechanical and electrical installation instructions must be adhered to. Any questions or doubt should be referred to the supplier of the equipment. It is the responsibility of the owner or user to ensure that the installation of the drive and any external option unit, and the way in which they are operated and maintained, comply with the requirements of the Health and Safety at Work Act in the United Kingdom or

applicable legislation and regulations and codes of practice in

the country in which the equipment is used.

Competence of the installer

The drive must be installed by professional assemblers who are familiar with the requirements for safety and EMC. The assembler is responsible for ensuring that the end product or system complies with all the relevant laws in the country where it is to be used.



Enclosure

The drive is intended to be mounted in an enclosure which prevents access except by trained and authorized personnel. and which prevents the ingress of contamination. It is designed for use in an environment classified as pollution degree 2 in accordance with IEC 60664-1. This means that only dry, non-conducting contamination is acceptable.

5.2 Planning the installation

The following considerations must be made when planning the installation.

5.2.1 Access

Access must be restricted to authorised personnel only. Safety regulations which apply at the place of use must be complied with.

The IP (Ingress Protection) rating of the drive is installation dependent. For further information, please refer to the relevant Unidrive M Power Installation Guide.

5.2.2 **Environmental protection**

The drive must be protected from:

- moisture, including dripping water or spraying water and condensation. An anti-condensation heater may be required, which must be switched off when the drive is running.
- contamination with electrically conductive material.
- contamination with any form of dust which may restrict the fan, or impair airflow over various components.
- temperature beyond the specified operating and storage ranges.

NOTE

During installation it is recommended that the vents on the drive are covered to prevent debris (e.g. wire off-cuts) from entering the drive.

5.2.3 Cooling

The heat produced by the drive / additional components must be removed without its specified operating temperature being exceeded. Note that a sealed enclosure gives much reduced cooling compared with a ventilated one, and may need to be larger and/or use internal air circulating fans.

For further information, please refer to section 5.5.2 Enclosure sizing on page 102.

NOTE

Through hole mounting is possible for all Unidrive M modules and the Unidrive M Rectifier which can reduce cubicle heating and cooling requirements. Refer to relevant Unidrive M Power Installation Guide or Unidrive M Modular Installation Guide.

5.2.4 **Electrical safety**

The installation must be safe under normal and fault conditions. Electrical installation instructions are given in Chapter 6 Electrical Installation on page 105.

5.2.5 **Fire protection**

The drive enclosure is not classified as a fire enclosure. A separate fire enclosure must be provided.

For installation in the USA, a NEMA 12 enclosure is suitable.

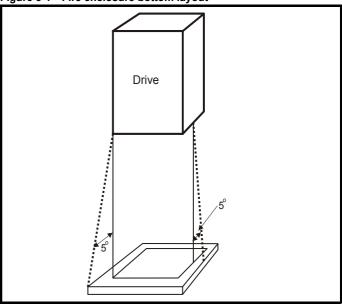
For installation outside the USA, the following (based on IEC 62109-1, standard for PV inverters) is recommended.

Enclosure can be metal and/or polymeric, polymer must meet requirements which can be summarized for larger enclosures as using materials meeting at least UL 94 class 5VB at the point of minimum thickness.

Air filter assemblies to be at least class V-2.

The location and size of the bottom shall cover the area shown in Figure 5-1. Any part of the side which is within the area traced out by the 5° angle is also considered to be part of the bottom of the fire enclosure.

Figure 5-1 Fire enclosure bottom layout



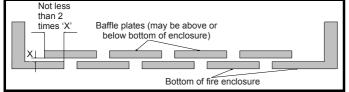
The bottom, including the part of the side considered to be part of the bottom, must be designed to prevent escape of burning material - either by having no openings or by having a baffle construction.

This means that openings for cables etc. must be sealed with materials meeting the 5VB requirement, or else have a baffle above.

See Figure 5-2 for acceptable baffle construction. This does not apply for mounting in an enclosed electrical operating area (restricted access) with concrete floor.

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5.2.6 Electromagnetic compatibility

Variable speed drives are powerful electronic circuits which can cause electromagnetic interference if not installed correctly with careful attention to the layout of the wiring.

Some simple routine precautions can prevent disturbance to typical industrial control equipment.

If it is necessary to meet strict emission limits, or if it is known that electromagnetically sensitive equipment is located nearby, then full precautions must be observed. Refer to the guidelines given in the relevant *Unidrive M Power Installation Guide*. The DC bus voltage in a Regen system with a 400 V supply is usually 700 V, which corresponds to an AC supply voltage of 519 V. Unless the motor cable is less than 10 m long it is recommended that either an inverter-grade motor is used or else output chokes should be installed to protect the motor from the effect of the fast-rising output voltage pulses.

5.2.7 Hazardous areas

The drive must not be located in a classified hazardous area unless it is installed in an approved enclosure and the installation is certified.



Isolation device

The AC supply must be disconnected from the drive using an approved isolation device before any cover is removed from the drive or before any servicing work is performed.



Stored charge

The drive contains capacitors that remain charged to a potentially lethal voltage after the AC supply has been disconnected. If the drive has been energized, the AC supply must be isolated at least ten minutes before work may continue.

Normally, the capacitors are discharged by an internal resistor. Under certain, unusual fault conditions, it is possible that the capacitors may fail to discharge, or be prevented from being discharged by a voltage applied to the output terminals. If the drive has failed in a manner that causes the display to go blank immediately, it is possible the capacitors will not be discharged. In this case, consult the supplier of the drive or their authorised distributor.

5.3 Regen component dimensions

The dimensions listed are for the following items:

- Regen inductor
- Switching frequency filter inductor
- Switching frequency filter capacitor
- Varistors
- External EMC filter
- Combined regen input filters

5.3.1 Regen inductor



The following Regen inductors can produce significant losses with a normal operating temperature in the region of 150 °C dependant upon the ambient temperature. Location of the Regen inductor should be considered to avoid damage to heat sensitive components or create a fire risk.

NOTE

When installing the following Regen inductors into the system, ensure no enclosures are fitted directly around the inductors thereby preventing air flow and natural cooling.

NOTE

All Regen inductors can be mounted in the base of the enclosure as shown in Figure 5-6, with relevant details in Table 5-1, Table 5-2 and Table 5-3.

Regen inductors which are only suitable for base mounting i.e. not back panel mounting as shown in Figure 5-7, are highlighted with an * Table 5-1, Table 5-2 and Table 5-3.

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Table 5-1 200 V Regen inductor specifications

Inductor part	Rati	ngs	L	D	н	Weight	Fixing centres (x * y)	Fixing	Fixing	Termination	Tune
number	Α	mH	mm	mm	mm	kg	mm	mm	type	size	Туре
4401-0310	9.6	3.500				10					
4401-0311	11.0	2.700	200		215	11	120 x 140			6 way terminal	1
4401-0312	15.5	2.200	200	180	215	12	120 x 140	9		block	
4401-0313	22	1.600				15		9			
4401-0314	31	1.100	240		270	17	160 x 140			Ø 9 mm hole	
4401-0315	42	0.810	240	200	270	24	100 x 140			9 111111010	2
4401-0316	56	0.600	320	220	325	32	200 x 180		А		_
4401-0318	80	0.400	520	220	525	39	200 x 100		A		
4401-0319*	105	0.320			370	55					
4401-0321*	156	0.220	360	260	395	77	240 x 220	11		Ø 11 mm hole	
4401-0322*	192	0.180			395	97		11			3
4401-0323*	250	0.140	410	300	430	110	280 x 260				3
4401-0324*	312	0.110	410	310	430	120	200 X 200				
4401-0325*	350	0.100	480	320	490	130	320 x 260				

* Regen inductors can only be horizontally base mounted.

Table 5-2 400 V Regen inductor specifications

Inductor	Rat	ings	L	D	Н	Weight	Fixing centres (x *y)	Fixing	Fixing		_
part number	Α	mH	mm	mm	mm	kg	mm	mm	type	Termination size	Туре
4401-0405	9.5	6.300	190	82	161	6	170 x 58	8 x 12			
4401-0406	12	5.000	190	91	161	7.5	170 x 168	0 X 12			1
4401-0407	16	3.750	230	124	229	11	180 x 98				
4401-0408	25	2.400	230	130	243	15	180 x 98	9 x 12		6 way terminal block	
4401-0409	34	1.760	230	154	242	18	180 x 122				
4401-0410	40	1.500	240	156	245	23	190 x 125	11 x 15			2
4401-0411	46	1.300	265	160	263	28	215 x 126	11 X 15			2
4401-0412	60	1.000	300	176	276	30	240 x 110	11 x 25			
4401-0413	74	0.780	300	200	275	30	240 x 135	11 X 25	С	Ø 9 mm hole	
4401-0414	96	0.630	360	230	325	62	310 x 140		C	9 111111010	
4401-0415	124	0.480	360	217	322	62	310 x 140	11 x 30			
4401-0416	156	0.380	360	237	318	80	310 x 155	11 × 30	x 30		
4401-0417	180	0.330	420	230	370	85	370 x 151			Ø 11 mm hole	
4401-0418	210	0.300	420	257	372	90	370 x 166				3
4401-0419	300	0.20	480	260	429	160	430 x 210	13 x 20			
4401-0420	355	0.168	480	250	447	165	430 x 210	1		Ø 13 mm hole	
4401-0292	437	0.135	480	280	435	185	430 x 240	13			
4401-0293	487	0.121	400	200	433	100	430 X 240	15			

* Regen inductors can only be horizontally base mounted.

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Table 5-3 575 V / 690 V Regen inductor specifications

Inductor part	Rati	ngs	L	D	Н	Weight	Fixing centres (x * y)	Fixing	Fixing	Termination	Turne
number	Α	mH	mm	mm	mm	kg	mm	mm	type	size	Туре
4401-0210	19	5.300				32					
4401-0211	22	4.600	320	220	325	33	200 x 180				
4401-0212	27	3.800				39					
4401-0213	36	2.800		260	370	55	240 x 220				2
4401-0214*	43	2.400	360		375	65					
4401-0215*	52	1.900	300	280	395	77	240 x 240	11	А	Ø 11 mm hole	
4401-0216*	63	1.600			395	97		11	A	e i i i i i i i i i i i i i i i i i i i	
4401-0217*	85	1.200		300	430	110	280 x 260				
4401-0218*	100	1.000		350	500	170					
4401-0219*	125	0.810	410	320	490	130	320 x 260				
4401-0220*	144	0.700		320	500	140					3
4401-0121*	168	0.600		330	570	150	320 x 240				3
4401-0421*	192	0.530		223	429	180	430 x 183				
4401-0297*	230	0.441	480	280	435	130	430 x 240	13	С	Ø 13 mm hole	
4401-0298*	281	0.361		200	435	185	430 X 240				

*Regen inductors can only be horizontally base mounted.

Figure 5-3 Regen inductor type 1 dimensions

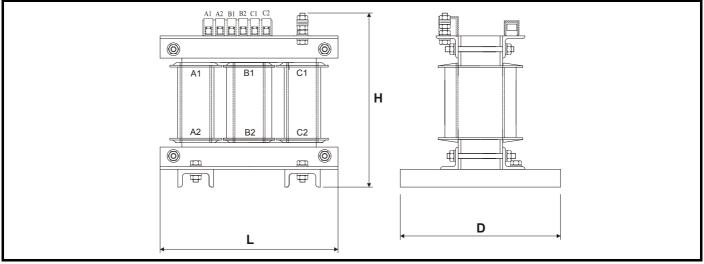
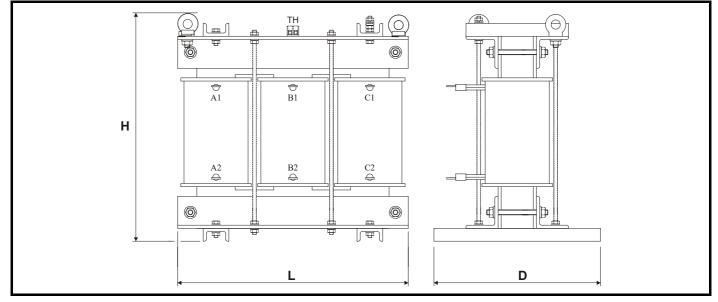
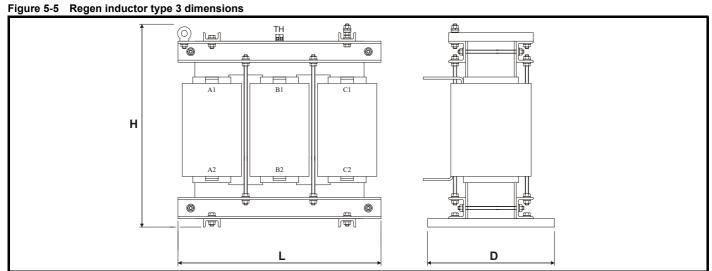


Figure 5-4 Regen inductor type 2 dimensions



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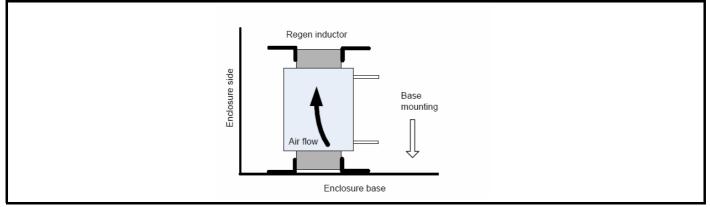


Location and mounting of the Regen inductor must be considered to ensure the following:

- 1. Natural cooling is present with no enclosures or guards fitted around the Regen inductor.
- 2. Natural cooling can travel through and over the Regen inductor as designed with the correct mounting.
- 3. For long cable applications forced cooling may be required, therefore additional space is required.
- 4. Regen chokes are suitably located to prevent damage to heat sensitive components.
- 5. Regen chokes are located away from flammable components to prevent fire risk.

Mounting of the Regen inductor in the base of the enclosure is possible as shown below. The mounting brackets as standard are located on the bottom of the Regen inductor allowing the base mounting. Base mounting is the standard configuration and can be used with the complete range of Regen inductors.

Figure 5-6 Standard Regen inductor base mounting



The Regen inductor can also be mounted on the back panel of the enclosure as shown following with the windings in a vertical orientation. If mounting on the back panel is required the Regen inductor must be located as shown to ensure correct air flow across the Regen inductor and to maintain correct mechanical support.

Safety information	Introduction	Product Information	System design	Mechanical Installation	Electrical Installation	Getting started	Optimization	Parameters	Technical data	Component sizing	Diagnostics	UL Information
Figure 5-7	Back pane	l Regen ind	luctor m	ounting								
				Enclosure back panel	Regen indu	Back panel mounting						

5.3.2 Switching frequency filter inductor

Table 5-4 200 V SFF inductor specifications

Inductor part	Rat	ings	L	D	Н	Weight	Fixing centres (x * y)	Fixing	Fixing	Termination	Type
number	Α	mH	mm	mm	mm	kg	mm	mm	type	size	Туре
4401-1310	9.6	0.880									
4401-1311	11	1.500	150	90	150	4	120 x 47	8 x 18		6 way terminal	1
4401-1312	15.5	1.100	150	90	150	4	120 X 47	0 X 10		block	1
4401-1313	22	0.700									
4401-1314	31	0.500		100		6	130 x 54				
4401-1315	42	0.400	180	120	120 190	10	130 x 74	8 x 20		Ø 9 mm hole	2
4401-1316	56	0.300	100			12	120 x 184	0 X 20	В		2
4401-1318	80	0.200		160 13 130 x 184			D				
4401-1319	105	0.160				16	200 x 180				
4401-1321	156	0.110	240	180	255	22	200 x 100				3
4401-1322	192	0.088		190		25	200 X 100	10 x 20		Ø 11 mm hole	
4401-1323	250	0.068		180		37	204 x 113	10 X 20			
4401-1324	312	0.055	300	100	300	- 57	204 X 113				4
4401-1325	350	0.048		190		49	204 x 123				

Table 5-5 400 V SFF inductor specifications

Inductor part	Amps	mH	L	D	Н	Weight	Fixing centres (x * y)	Fixing	Fixing	Termination	Tuna
number	Amps	mH	mm	mm	mm	kg	mm	mm	type	size	Туре
4401-0162	9.5	3.160	150	75	135	3.1	120 x 47		С		
4401-0163	12	2.500	150	75	155	3.3	120 X 47	8 x 12	С	 6 way terminal block 	1
4401-0164	16	1.875	180	82	158	5.3	130 x 58		С	DIOCK	
4401-0165	25	1.200	180	140	179	10	130 x 74	8 x 12 C		Ø 9 mm hole	2
4401-0166	34	0.880	180	179	151	12	130 x 84	8 x 12	С	Ø 9 mm hole	2
4401-0167	40	0.750	180	179	151	11	130 x 84	8 x 12	С	Ø 9 mm hole	2
4401-0168	46	0.650	180	116	179	9.8	130 x 84	8 x 12	С	Ø 9 mm hole	2
4401-0169	60	0.500	240	110	247	20	200 x 80	11 x 20	С	9 min noie	2
4401-0170	77	0.390	240	168	247	17	200 x 90	11 x 15	С	Ø 9 mm hole	2
4401-0171	96	0.315	240	180	258	18	200 x 100		С	Ø 9 mm hole	2
4401-0172	124	0.240	240	185	260	20	200 x 100		С	9 min noie	2
4401-0173	156	0.190				24		11 x 20			
4401-0174	180	0.165	300	177	300	25	204 x 113	11 X 20	В	Ø 11 mm hole	3
4401-0175	220	0.135	300		300	20			D		3
4401-0176	300	0.100		195		40	204 x 130				
4401-1205	350	0.080	360	250	317	55	204 x 160	11 x 30	С	Ø 13 mm hole	3
4401-0301	437	0.067	348	176	317	55	328 x 265	9 x 14	С	Ø 13 mm hole	3
4401-0302	487	0.060	357	175	322	58	328 x 267	9 x 14	A	Ø 14 mm hole	2

Diagnostics Diagnostics	Safety information	Introduction	Product Information	System design	Mechanical Installation	Electrical Installation	Getting started	Optimization	Parameters	data		Diagnostics	UL Informatior
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Inductor part	Rati	ings	L	D	н	Weight	Fixing centres (x * y)	Fixing	Fixing	Termination	Туре
number -	Α	mH	mm	mm	mm	kg	mm	mm	type	size	
4401-1211	22	1.400		120	190	10	130 x 74	8 x 20		6 way terminal block	1
4401-1213	36		200	160		16	200 x 80				
4401-1214	43	1.200		170	255	20	200 x 90			Ø 9 mm hole	2
4401-1215	52	1.000			200	22	200 x 100	10 x 20			
4401-1216	63	0.800	240	160		25	200 X 100				
4401-1217	85	0.600	240			37	204 x 113		В		
4401-1218	100	0.510		180		37	204 x 120	4 x 10			
4401-1219	125	0.400	300	190	300	49	204 x 123				
4401-1220	144	0.350	300	200		50	204 x 130	10 x 20		Ø 11 mm hole	3
4401-1221	168	0.300		200		50	204 X 130				
4401-1222	192	0.260	325	220	325	55	204 x 160	4 x 10	1		
4401-1223	192	0.210	300	200	300	50	204 x 130	10 x 20	1		
4401-0306	230	0.221	360	173	322	58	328 x 263	11 x 17	А	Ø 14 mm hole	2
4401-0307	281	0.181	500	176	522	66	JZ0 X 203	11 X 17	A		2

Figure 5-8 Top view of fixing type A

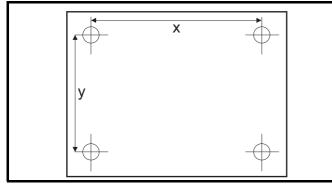


Figure 5-9 Top view of fixing type B

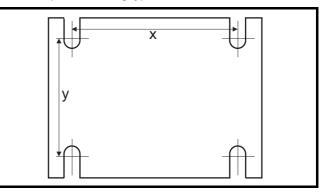
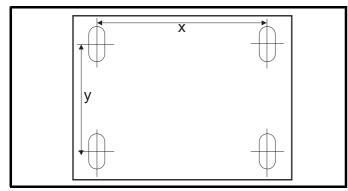
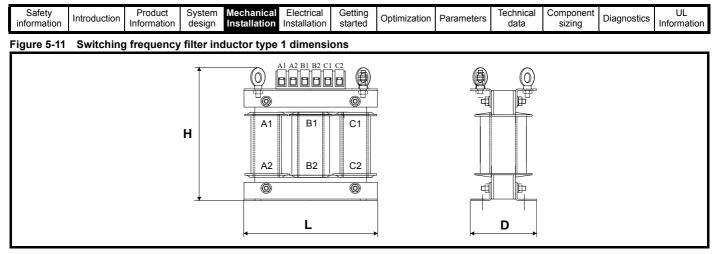
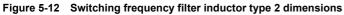
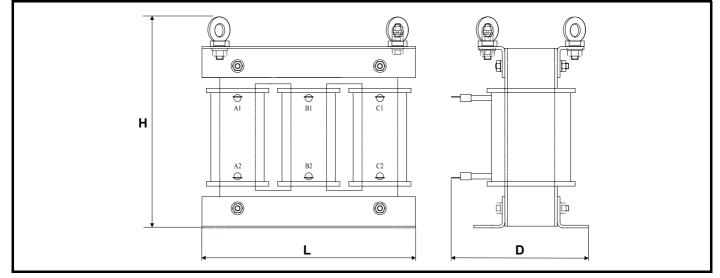


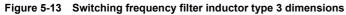
Figure 5-10 Top view of fixing type C

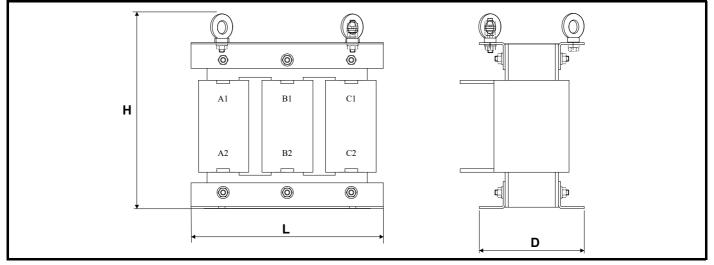


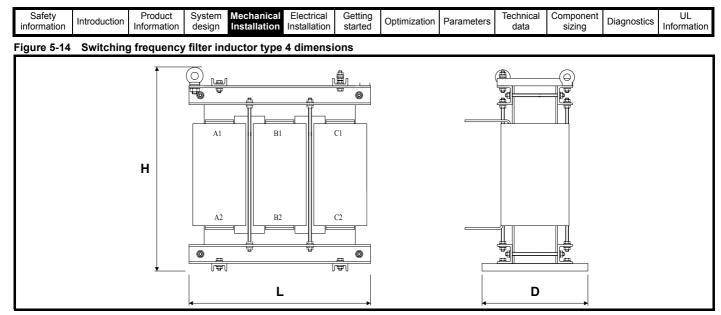












5.3.3 Switching frequency filter capacitors

Table 5-7 Switching frequency filter capacitors

3-phase capacitor part number	CN μF	Ø x L mm	Discharge resistor Ω	Weight kg	Mounting	Max torque N m (lb in)	Туре
1664-1074	3 x 7.0	53 x 114	2.2 M	0.3	M8 Stud	4 (35.4)	DhiCan
1664-2174	3 x 17.0	63.5 x 129	1 M	0.4			PhiCap
1610-7804	3 x 8.0	82 x 210	620 k	0.5			PoleCap
1668-7833	3 x 8.3			1.2			
1666-8113	3 x 11.2		390 k	1.3		10 (88.6)	
1668-8163	3 x 16.6			1.3	M12 Stud		
1666-8223	3 x 22.5	116 x 164	620 k	1.4			
1665-8324	3 x 32		020 K	1.1			PhaseCap
1665-8394	3 x 39		390 k	1.2			
1664-2644	3 x 64		270 k	1.2	-		
1665-8644	3 x 64.3	116 x 243	3 x 390 k*	2.2			
1668-8464	3 x 46.4	136 x 250	3 x 150 k**	3.2			

* Connected in delta.

** Connected in star.

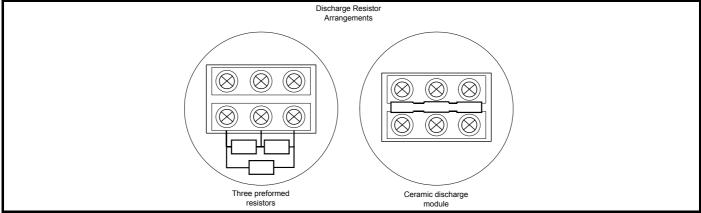


The switching frequency filter capacitors are special parts which are used for filtering of the Regen drives PWM and only the recommended parts should be used.

Safety information	Introduction	Product Information		Mechanical Installation	Electrical Installation	Getting started	Optimization	Parameters	Technical data	Component sizing	Diagnostics	UL Information
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Discharge resistors for SFF capacitors rated to 2 % THD_v

Figure 5-15 Discharge resistor arrangement



Cautions and warnings

In case of dents of more than 2 mm depth or any other mechanical damage, capacitors must not be used at all.

NOTE

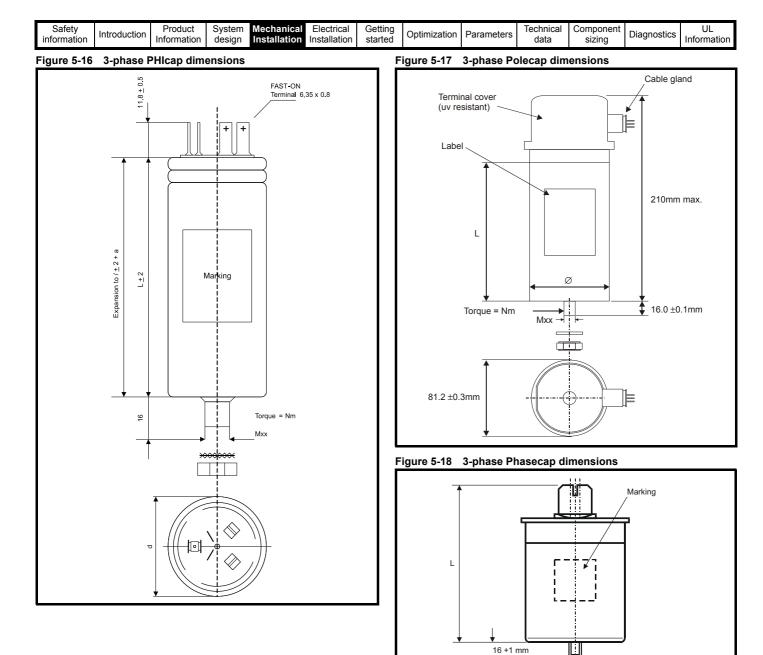
Care should be taken to ensure that there is still electrical clearance of 15 mm between terminations and other live or earthed parts above the capacitor, in case of safety device activation. It is recommended that the capacitors are to be mounted vertically.

Discharging

Capacitors must be discharged to a maximum of 10 % of rated voltage before they are switched in again.

The capacitor must be discharged to 75 V or less within 3 minutes.

There must be not any switch, fuse or any other disconnecting device in the circuit between the power capacitor and the discharging device.



Torque T = N m

Impregnating Hole

Torque T = 2.0 **N** m

Mxx

16.8 ±0.5 mm

Ø22 mm

SW 17 mm

Ó

фр

18 mm (11)

1

19.6 ±0.5 mm

Ø

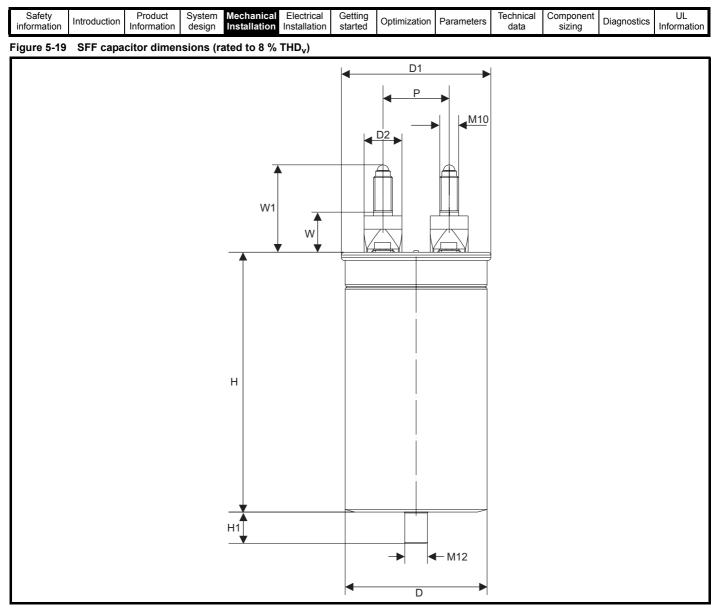


Table 5-8 SFF capacitor dimensions by part number

Part number	D	D1	D2	Н	H1	Р	W	W1	Weight
Farthumber	mm	mm	mm	mm	mm	mm	mm	mm	kg
1610-8224	65	69	20	117	16	28	18	40	0.4
1610-8334	75	79	20	117	16	35	21	45	0.5
1610-8474	65	69	20	247	16	28	18	40	0.8
1610-8684	65	69	20	247	16	28	18	40	1
1610-8154	65	69	20	117	16	28	18	40	0.4
1610-8104	65	69	20	147	16	28	18	40	0.4

Mounting

Mounting vertically only.

NOTE

To allow sufficient cooling space:

> 10 mm space is required between caps.

> 15 mm space is required above the capacitor to allow the overpressure disconnector to extend.

in	Safety formation	Introduction	Product Information	System design	Mechanical Installation		Getting started	Optimization	Parameters	Technical data	Component sizing	Diagnostics	UL Information
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5.4 External EMC filter

Table 5-9 Drive EMC filter details (size 3 to 11)

Model	Part number	Weight
03200066 to 03200106	4200-3230	1.9 kg (4.20 lb)
04200137 to 04200185	4200-0272	4.0 kg (8.82 lb)
05200250	4200-0312	5.5 kg (12.13 lb)
06200330 to 06200440	4200-2300	6.5 kg (14.30 lb)
07200610 to 07200830	4200-1132	6.0 kg (13.20 lb)
08201160 to 08201320	4200-1972	9.6 kg (21.20 lb)
09201760 to 09202190 (9A)	4200-3021	11.0 kg (24.30 lb)
10202830 to 10203000	4200-4460	12.0 kg (26.50 lb)
03400078 to 03400100	4200-3480	2.0 kg (4.40 lb)
04400150 to 04400172	4200-0252	4.1 kg (9.04 lb)
05400270 to 05400300	4200-0402	5.5 kg (12.13 lb)
06400350 to 06400470	4200-4800	6.7 kg (14.80 lb)
07400660 to 07401000	4200-1132	6.0 kg (13.20 lb)
08401340 to 08401570	4200-1972	9.6 kg (21.20 lb)
09402000 to 09402240 (9A)	4200-3021	11.0 kg (24.30 lb)
10402700 to 10403200	4200-4460	12.0 kg (26.50 lb)
11403770 to 11404640	4200-0400	14.7 kg (32.41 lb)
06500150 to 06500350	4200-3690	7.0 kg (15.40 lb)
07500440 to 07500550	4200-0672	6.2 kg (13.70 lb)
08500630 to 08500860	4200-1662	9.4 kg (20.70 lb)
09501040 to 09501310 (9A)	4200-1660	5.2 kg (11.50 lb)
10501520 to 10501900	4200-2210	10.3 kg (22.70 lb)
11502000 to 11502850	4200-0690	16.8 kg (36.90 lb)
07600190 to 07600540	4200-0672	6.2 kg (13.70 lb)
08600630 to 08600860	4200-1662	9.4 kg (20.70 lb)
09601040 to 09601310 (9A)	4200-1660	5.2 kg (11.50 lb)
10601500 to 10601780	4200-2210	10.3 kg (22.70 lb)
11602100 to 11602630	4200-0690	16.8 kg (36.90 lb)



When an EMC filter is used, the switching frequency filter detailed must also be used. Failure to observe this precaution may result in damage to the EMC filter thereby rendering it ineffective.

The external EMC filters for sizes 3 to 6 can be footprint or bookcase mounted, see Figure 5-20 and Figure 5-21. The external EMC filters for sizes 7 to 11 are designed to be mounted above the drive, as shown in Figure 5-22.

Mount the external EMC filter following the guidelines in section 6.5.4 Compliance with generic emission standards on page 131.

Safety information	Introduction	Product Information	System design	Mechanical Installation	Electrical Installation	Getting started	Optimization	Parameters	Technical data	Component sizing	Diagnostics	UL Information
Figure 5-20	Footprint	mounting	the EMC	filter								
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Figure 5-21 Bookcase mounting the EMC filter

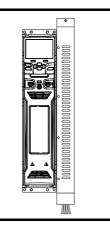
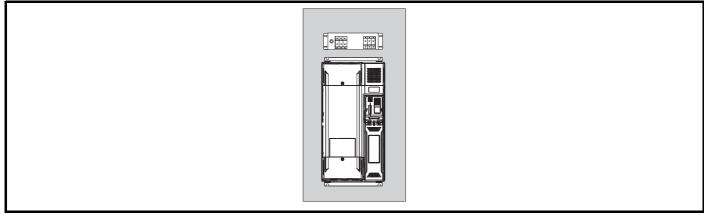
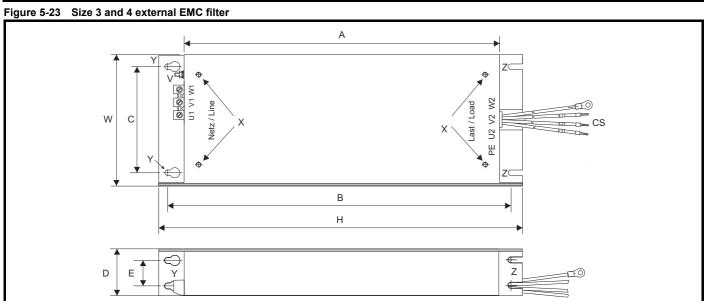


Figure 5-22 Size 7 to 11 mounting of EMC filter



Mount the external EMC filter following the guidelines in section 6.5.4 Compliance with generic emission standards on page 131.

Safety information Introduction Product System Mechanical Elec- Information design Installation Instal	Getting started Optimization Para	rameters Technical Component data sizing	Diagnostics UL Information
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V: Ground stud

X: Threaded holes for footprint mounting of the drive CS: Cable size

Y: Footprint mounting hole diameter

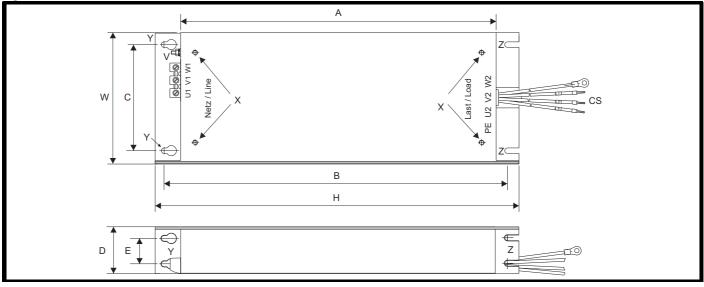
Z: Bookcase mounting slot diameter.

Table 5-10 Size 3 external E	EMC filter di	mensions								
Part number	Α	В	С	D	E	Н	W	V/X	Y/Z	CS
4200-3230	384 mm	414 mm	56 mm	41 mm		426 mm	83 mm	M5	5.5 mm	2.5 mm ²
4200-3480	(15.12 in)	(16.30 in)	(2.21 in)	(1.61 in)		(16.77 in)	(3.27 in)	NIO	(0.22 in)	(14 AWG)

Table 5-11 Size 4 external EMC filter dimensions

Part number	Α	В	С	D	E	н	W	V/X	Y/Z	CS
4200-0272	395 mm	425 mm	100 mm	60 mm	33 mm	437 mm	123 mm	M6	6.5 mm	6 mm²
4200-0252	(15.55 in)	(16.73 in)	(3.94 in)	(2.36 in)	(1.30 in)	(17.2 in)	(4.84 in)	WIO	(0.26 in)	(10 AWG)

Figure 5-24 Size 5 and 6 external EMC filter



V: Ground stud Z: Bookcase mounting slot diameter. X: Threaded holes for footprint mounting of the drive CS: Cable size

Y: Footprint mounting hole diameter

Safety information	Introduction	Product Information	System design	Mechanical Installation	Electrical Installation	Getting started	Optimization	Parameters	Technical data	Component sizing	Diagnostics	UL Information
Table 5-12	Size 5 ext	ernal EMC	filter din	nensions								
Pa	rt number		Α	В	С	D	E	Н	W	V/X	Y/Z	CS
42	200-0312											10 mm²
42	200-0402		95 mm	425 mm	106 mm	60 mm		437 mm	-	M6	6.5 mm	(8 AWG)
42	200-0122	(15	5.55 in)	(16.73 in)	(4.17 in)	(2.36 in)) (1.30 in)	(17.2 in)	(5.63 ir	1)	(0.26 in)	2.5 mm² (14 AWG)

Table 5-13 Size 6 external EMC filter dimensions

Part number	Α	В	С	D	E	Н	W	V/X	Y/Z	CS
4200-2300	392 mm	420 mm	180 mm	60 mm	33 mm	434 mm	210 mm		6.5 mm	16 mm²
4200-4800	(15.43 in)	(16.54 in)		(2.36 in)	(1.30 in)	(17.09 in)	(8.27 in)	M6	(0.26 in)	(6 AWG)
4200-3690		(10.0111)	(1.00 m)	(2.00)	(1.00 m)	(11.00 11)	(0.27)		(0.20)	(07.00)

Figure 5-25 Size 7 and 8 external EMC filter

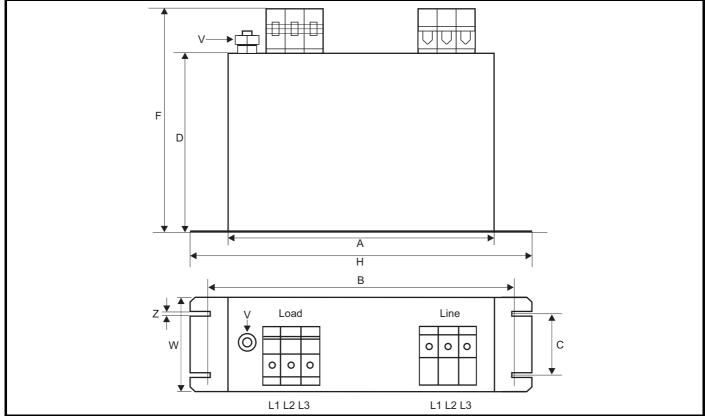


Table 5-14 Size 7 external EMC filter dimensions

Part number	Α	В	С	D	Е	F	Н	W	V	X	Y	Z
4200-1132	240 mm	255 mm	55 mm	150 mm		205 mm	270 mm	90 mm	M10			6.5 mm
4200-0672	(9.45 in)	(10.04 in)	(2.17 in)	(5.90 in)		(8.07 in)	(10.63 in)	(3.54 in)	WITO			(0.26 in)

Table 5-15 Size 8 external EMC filter dimensions

Part number	Α	В	С	D	Е	F	Н	W	V	X	Y	Z
4200-1972	260 mm	275 mm	85 mm	170 mm		249 mm	300 mm	120 mm	M10			6.5 mm
4200-1662	(10.24 in)	(10.83 in)	(3.35 in)	(6.69 in)		(9.79 in)	(11.81 in)	(4.72 in)	10110			(10.26 in)

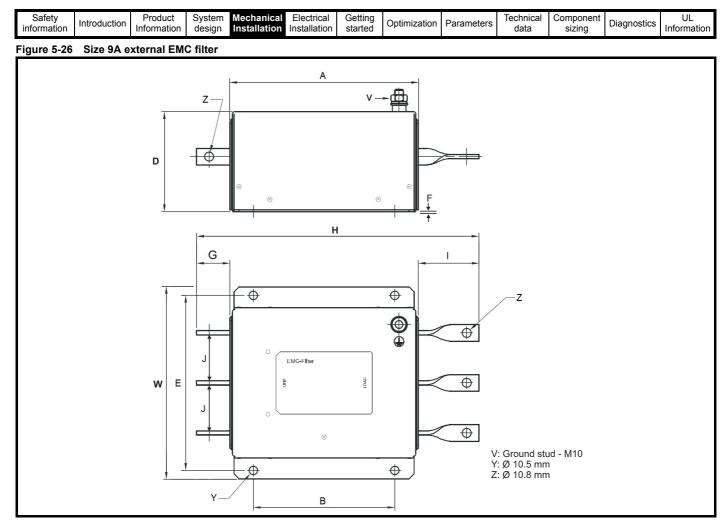


Table 5-16 Size 9A external EMC filter dimensions

Part number	Α	В	D	E	F	G	Н	I	J	W
4200-3021	220 mm	170 mm	120 mm	210 mm	2 mm	40 mm	339 mm	73 mm	60 mm	230 mm
	(8.66 in)	(6.70 in)	(4.72 in)	(8.27 in)	(0.08 in)	(1.57 in)	(13.34)	(2.87 in)	(2.36 in)	(9.06 in)
4200-1660	280 mm	180 mm	105 mm	225 mm	2 mm	40 mm	360 mm	73 mm	60 mm	245 mm
	(11.02 in)	(7.09 in)	(4.13 in)	(8.86 in)	(0.08 in)	(1.57 in)	(14.17 in)	(2.87 in)	(2.36 in)	(9.65 in)

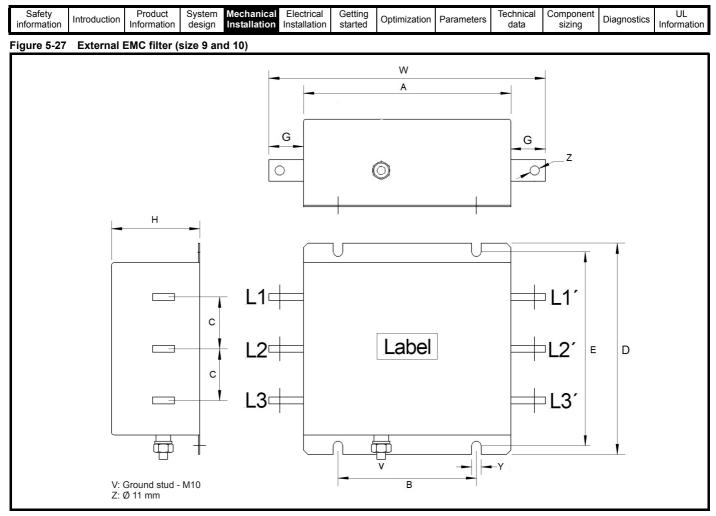


Table 5-17	Unidrive M size 9 and 10 external EMC filter dimensions

Part number	Α	В	С	D	E	G	Н	W	Y
4200-2210	280 mm (11.02 in)	180 mm (7.09 in)	57 mm (2.24 in)	245 mm (9.65 in)	225 mm (8.86 in)	40 mm (1.57 in)	105 mm (4.13 in)	360 mm (14.7 in)	11 mm (0.43 in)
	(11.02 11)	(7.09 11)	(2.24 11)	(9.05 11)	(0.00 111)	(1.57 IN)	(4.1311)	(14.7 11)	(0.43 11)

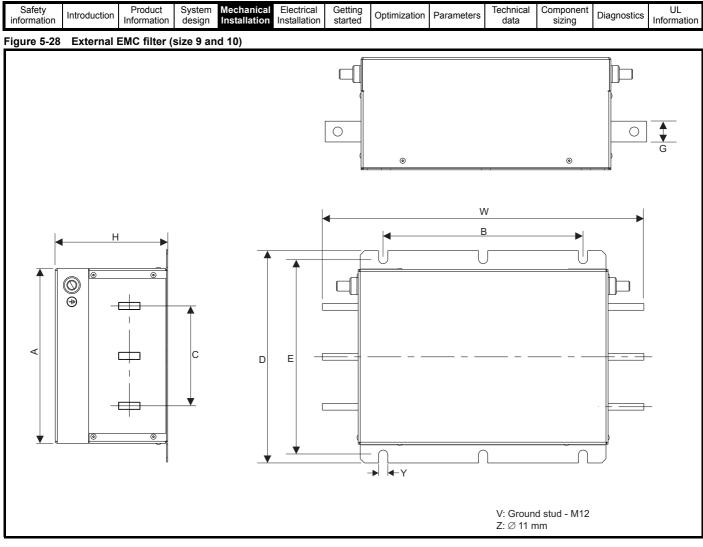


Table 5-18	Unidrive M size 9 and 10 external EMC filter dimensions
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Part number	Α	В	С	D	E	G	Н	W	Y
4200-4460	210 mm	240 mm	120 mm	255 mm	235 mm	25 mm	135 mm	386 mm	11 mm
	(8.27 in)	(9.45 in)	(4.72 in)	(10.04 in)	(9.25 in)	(0.98 in)	(5.32 in)	(14.02 in)	(0.43 in)

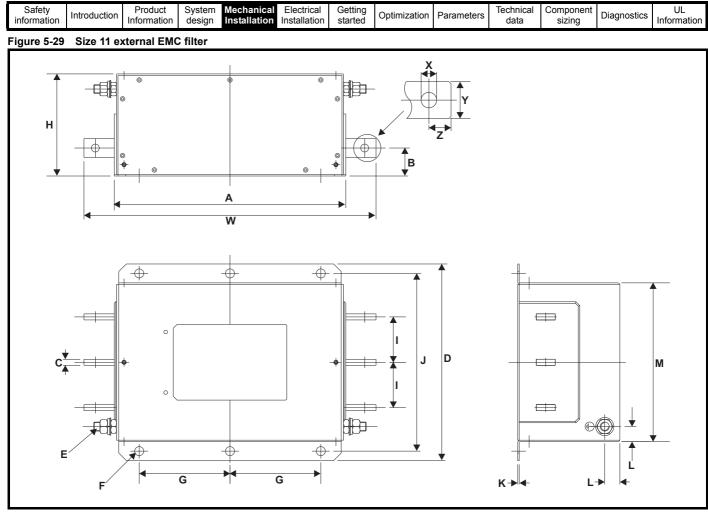


Table 5-19 Size 11 external EMC filter dimensions

Part number	Α	В	С	D	E	F	G	Н	I	J	К
4200-0400 4200-0690	306 mm (12.05 in)	37 mm (1.46 in)	8 mm (0.32 in)	260 mm (10.2 in)	M12	12 mm (0.47 in)	120 mm (4.72 in)	135 mm (5.32 in)	60 mm (2.36 in)	235 mm (9.25 in)	2 mm (0.08 in)
Part number	L	М	Х	Y	Z	W					
4200-0400 4200-0690	20 mm (0.79 in)	210 mm (8.27 in)	10.5 mm (0.41 in)	25 mm (0.98 in)	15 mm (0.59 in)	386 mm (15.20 in)					



When a EMC filter is used, the switching frequency filter detailed must also be used. Failure to observe this may result in the EMC filter becoming ineffective and being damaged.

Table 5-20 Resistor mounting bracket dimensions

Α	В	С	D
24.0 mm	33.5 mm	21.45 mm ±0.2	Ø 5.0

NOTE

For component selection refer to either Chapter 10 Technical data on page 276 or section 3.9 Regen components on page 29.

ſ	Safety information	Introduction	Product Information	System design	Mechanical Installation	Electrical Installation	Getting started	Optimization	Parameters	Technical data	Component sizing	Diagnostics	UL Information
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5.4.1 Varistors

Figure 5-30 Varistor dimensions

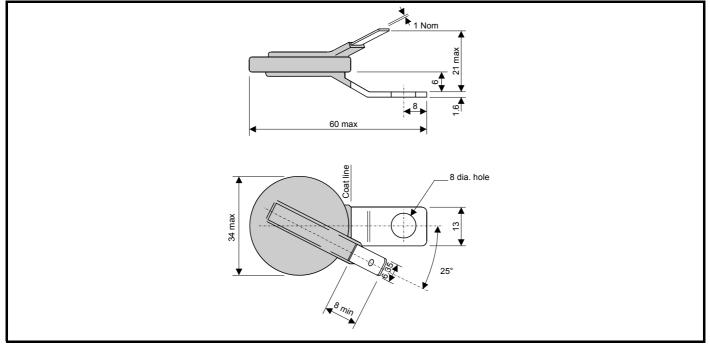


Table 5-21 Varistor specifications

Drive rating	Varistor voltage rating V _{RMS}	Energy rating J	Quantity per system	Configuration	Part number
200 V	550	620	3	Line to line	2482-3291
(200 V to 240 V ±10 %)	680	760	3	Line to ground	2482-3211
400 V	550	620	3	Line to line	2482-3291
(380 V to 480 V ±10 %)	680	760	3	Line to ground	2482-3211
575 V	680	760	3	Line to line	2482-3211
(500 V to 575 V ±10 %)	1000	1200	3	Line to ground	2482-3218
690 V	385	550	6	2 in series line to line	2482-3262
(500 V to 690 V ±10 %)	1000	1200	3	Line to ground	2482-3218

Safety information	Introduction	Product Information	System design	Mechanical Installation	Electrical Installation	Getting started	Optimization	Parameters	Technical data	Component sizing	Diagnostics	UL Information
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5.5 Combined Regen input filters (combi filter)



Combi filters listed in Table 3-23 *Combi filter selection* on page 39 are equipped with an internal thermal switch to prevent the EMC filter inductor from overheating. The thermal switch must be configured to open the main supply contactor in the event of a thermal overload.

Figure 5-31 Schaffner combi filter dimensions (FS6085-83-35-2 and FS6085-125-35-2)

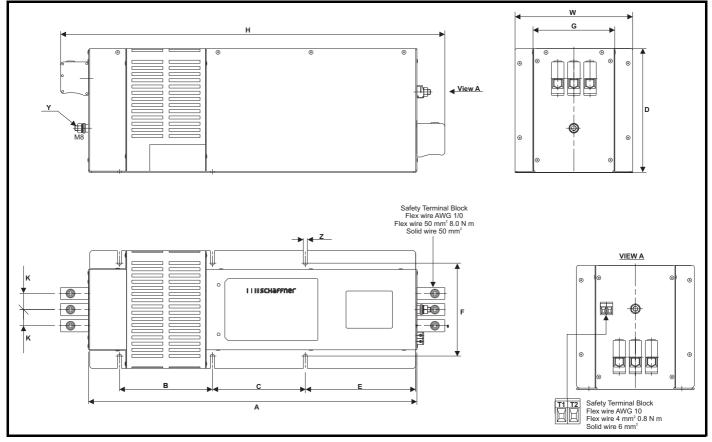


Table 5-22 Schaffner combi filter dimensions (FS6085-83-35-2 and FS6085-125-35-2)

Schaffner model number	Α	В	С	D	E	F	G	н	к	w	Y	z
FS6085-83-35-2	530 mm	150 mm	150 mm	200 mm	178 mm	150 mm	132 mm	620 mm	26 mm	190 mm	M8	6.5 mm
FS6085-125-35-2	(20.87 in)	(5.91 in)	(5.91 in)	(7.87 in)	(7.01 in)	(5.91 in)	(5.20 in)	(24.41 in)	(1.02 in)	(7.48 in)	MO	(0.26 in)

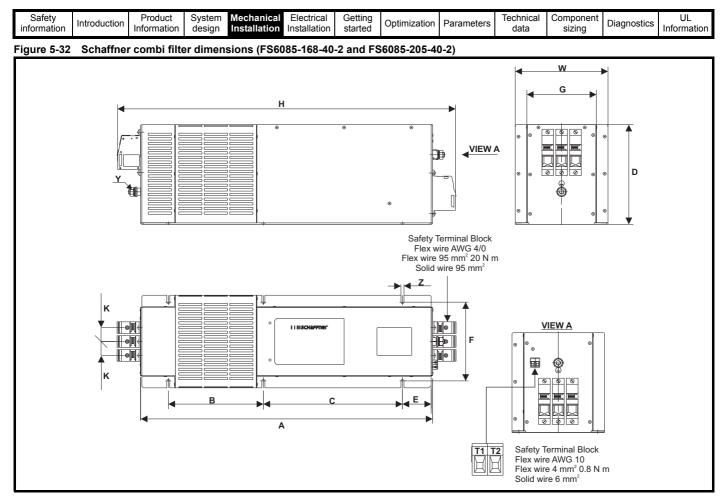


Table 5-23	Schaffner combi filter dimensions	(FS6085-168-40-2 and FS6085-205-40-2)

Schaffner model number	Α	В	С	D	E	F	G	н	к	w	Y	z
FS6085-168-40-2	630 mm	205 mm	300 mm	215 mm	62 mm	170 mm	150 mm	730 mm	30 mm	200 mm	M10	6.5 mm
FS6085-205-40-2	(24.80 in)	(8.07 in)	(11.81 in)	(8.47 in)	(2.44 in)	(6.69 in)	(5.91 in)	(28.74 in)	(1.18 in)	(7.87 in)	WITO	(0.26 in)

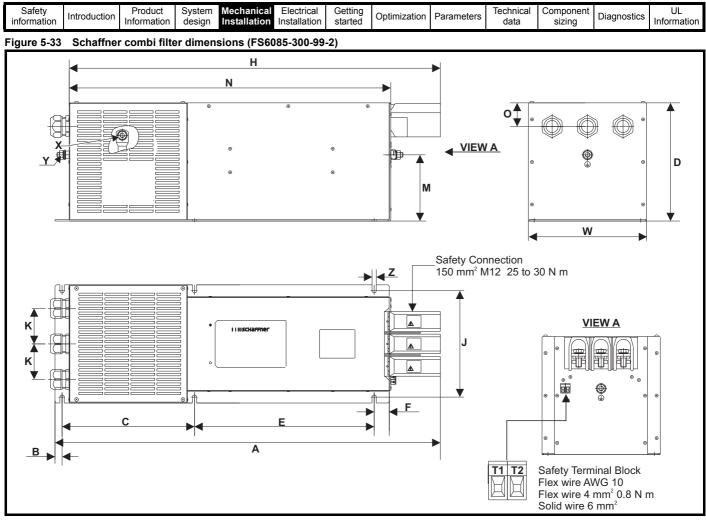


Table 5-24	Schaffner combi filter dimensions (FS6085-300-99-2)
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Schaffner model number	Α	В	С	D	E	F	н	J
	815 mm (32.09 in)	15 mm (0.59 in)	280 mm (11.02 in)	250 mm (9.84 in)	380 mm (14.96 in)	32 mm (1.26 in)	785 mm (30.91 in)	225 mm (8.86 in)
FS6085-300-99-2	К	м	N	0	w	x	Y	Z
	75 mm (2.95 in)	140 mm (5.51 in)	680 mm (26.77 in)	50 mm (1.97 in)	250 mm (9.84 in)	M12	M10	9 mm (0.35 in)

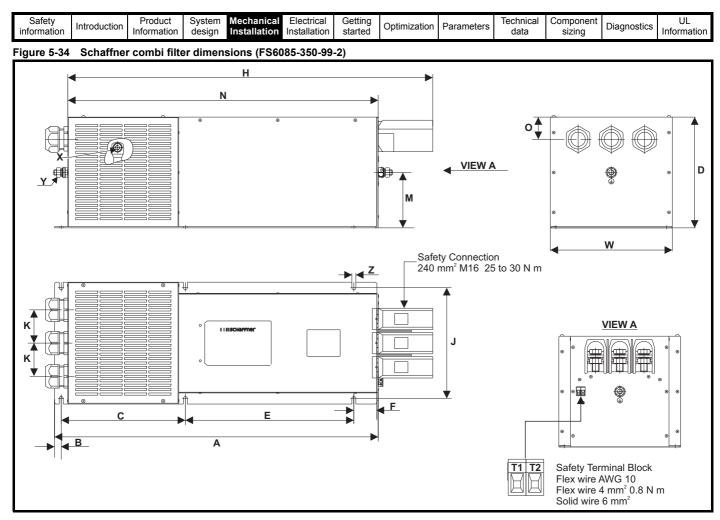


Table 5-25	Schaffner combi filter dimensions	(FS6085-350-99-2)
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Schaffner model number	Α	В	С	D	E	F	н	J
	730 mm (28.74 in)	15 mm (0.59 in)	280 mm (11.02 in)	250 mm (9.84 in)	380 mm (14.96 in)	52 mm (2.05 in)	823 mm (32.40 in)	250 mm (9.84 in)
FS6085-350-99-2	К	м	Ν	0	W	X	Y	Z
	75 mm (2.95 in)	125 mm (4.92 in)	700 mm (27.56 in)	50 mm (1.97 in)	275 mm (10.83 in)	M12	M12	9 mm (0.35 in)

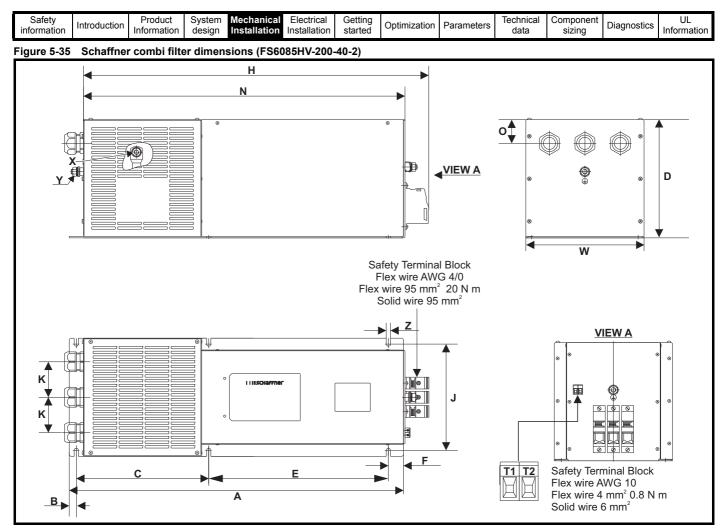


Table 5-26	Schaffner combi filter dimensions (FS6085HV-200-40-2)
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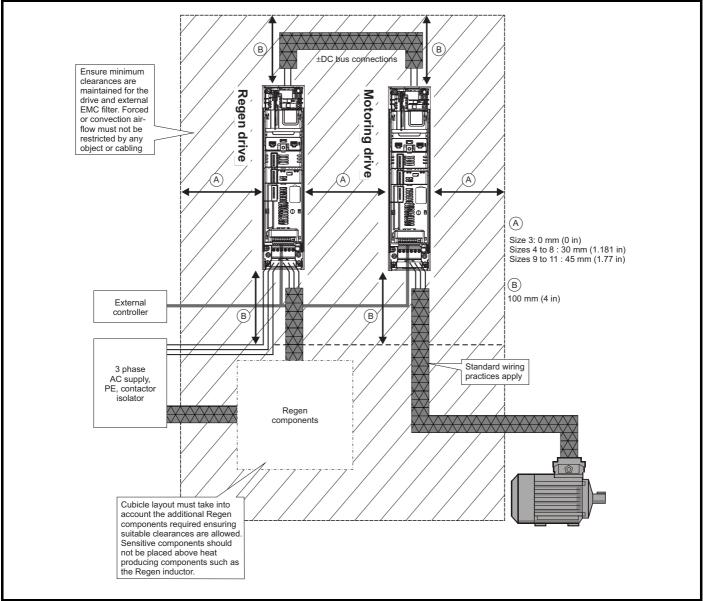
Schaffner model number	Α	В	С	D	E	F	Н	J
	710 mm (27.95 in)	15 mm (0.59 in)	280 mm (11.02 in)	250 mm (9.84 in)	380 mm (14.96 in)	35 mm (1.38 in)	730 mm (28.74 in)	225 mm (8.86 in)
FS6085 HV -200-40-2	к	м	N	0	w	Х	Y	Z
	75 mm (2.95 in)	140 mm (5.51 in)	680 mm (26.77 in)	50 mm (1.97 in)	250 mm (9.84 in)	M10	M10	9 mm (0.35 in)

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5.5.1 Enclosure layout

Please observe the clearances in the diagram below for the Unidrive M plus also take into account any clearances required for other devices / auxiliary equipment when planning the installation.

Figure 5-36 Enclosure layout



5.5.2 Enclosure sizing

- 1. Add the dissipation figures from Chapter 10 Technical data for each drive that is to be installed in the enclosure.
- 2. Calculate the total heat dissipation (in Watts) of any other equipment to be installed in the enclosure.
 - EMC filter
 - Switching frequency filter
 - Regen choke
- 3. Add the heat dissipation figures obtained above. This gives a figure in Watts for the total heat that will be dissipated inside the enclosure.

Calculating the size of a sealed enclosure

The enclosure transfers internally generated heat into the surrounding air by natural convection (or external forced air flow); the greater the surface area of the enclosure walls, the better is the dissipation capability. Only the surfaces of the enclosure that are unobstructed (not in contact with a wall or floor) can dissipate heat.

Calculate the minimum required unobstructed surface area A_e for the enclosure from:

$$\mathbf{A}_{e} = \frac{\mathbf{P}}{\mathbf{k}(\mathbf{T}_{int} - \mathbf{T}_{ext})}$$

Safety information	Introduction	Product Information	System design	Mechanical Installation	Electrical Installation	Getting started	Optimization	Parameters	Technical data	Component sizing	Diagnostics	UL Information
Where:												
A _e	Unobstructe	d surface ar	ea in m²	(1 m² = 10.9	ft²)							
Text	Maximum ex	xpected tem	perature	in °C outside	e the enclos	sure						
	Maximum pe	ermissible te	emperatu	re in °C <i>insic</i>	e the enclo	osure						
	Power in Wa		,				,					
	Heat transm	ission coetti	cient of t	ne enclosure	e material ir	1 VV/m²/°C	,					
Example To calculate	the size of a	a non-ventila	ted enclo	osure for the	following:							
				egen and 1								

Dissipation of each drive: 186 W (see Chapter 10 Technical Data).

Dissipation of external EMC filter: 13 W (max) (see Chapter 10 Technical Data)

Dissipation of each external Regen inductor (4401-0001): 125 W x 1 (see section 10.4.2 *Regen filter components for high quality/low harmonic power supplies* on page 294)

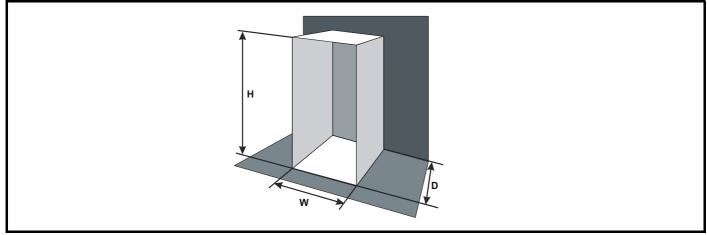
Dissipation of external switching frequency filter (4401-0162): 28 W x 1 (see Chapter 10 Technical data on page 276)

Total dissipation: ((186 x 2) + 13 + 125 + 28) = 538 W

The enclosure is to be made from painted 2 mm (0.079 in) sheet steel having a heat transmission coefficient of 5.5 W/m²/°C. Only the top, front, and two sides of the enclosure are free to dissipate heat.

The value of 5.5 W/m²/°C can generally be used with a sheet steel cubicle (exact values can be obtained by the supplier of the material). If in any doubt, allow for a greater margin in the temperature rise.

Figure 5-37 Enclosure having front, sides and top panels free to dissipate heat



Insert the following values:

 T_{int}
 40 °C

 T_{ext}
 30 °C

 k
 5.5

 P
 538 W

The minimum required heat conducting area is then:

$$\mathsf{A_e} \ = \ \frac{538}{5,5(40-30)}$$

= 9.782 m² (106.62 ft²) (1 m² = 10.9 ft²)

Estimate two of the enclosure dimensions - the height (H) and depth (D), for instance. Calculate the width (W) from:

$$W = \frac{A_e - 2HD}{H + D}$$

Safety information	Introduction Production	System design	Mechanical Installation		Getting started	Optimization	Parameters	Technical data	Component sizing	Diagnostics	UL Information
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Inserting H = 2m and D = 0.6m, obtain the minimum width:

$$W = \frac{9,782 - (2 \times 2 \times 0,6)}{2 + 0,6}$$

If the enclosure is too large for the space available, it can be made smaller only by attending to one or all of the following:

- Using a lower PWM switching frequency to reduce the dissipation in the drives
- Reducing the ambient temperature outside the enclosure, and/or applying forced-air cooling to the outside of the enclosure
- Reducing the number of drives in the enclosure
- Removing other heat-generating equipment

Calculating the air-flow in a ventilated enclosure

The dimensions of the enclosure are required only for accommodating the equipment. The equipment is cooled by the forced air flow.

Calculate the minimum required volume of ventilating air from:

$$V = \frac{3kP}{T_{int} - T_{ext}}$$

Where:

- **V** Air-flow in m^3 per hour (1 $m^3/hr = 0.59$ ft³/min)
- Text Maximum expected temperature in °C outside the enclosure
- T_{int} Maximum permissible temperature in °C *inside* the enclosure Power in Watts dissinated by *all* heat sources in the
- P Power in Watts dissipated by *all* heat sources in the enclosure

Where

P₀ is the air pressure at sea level

P_I is the air pressure at the installation

Typically use a factor of 1.2 to 1.3, to allow also for pressure-drops in dirty air-filters.

Example

To calculate the size of an enclosure for the following:

- Two M600-03400100 (1 x Regen and 1 x motoring drive) models operating at the Normal Duty rating
- Each drive to operate at 6kHz PWM switching frequency
- External EMC filter (4200-3480) for each drive
- Maximum ambient temperature inside the enclosure: 40 °C
- Maximum ambient temperature outside the enclosure: 30 °C

Dissipation of each drive: 209 W (see Chapter 10 *Technical data* on page 276).

Dissipation of external EMC filter: 13 W (max) (see Chapter 10 *Technical data* on page 276).

Dissipation of external Regen inductor (4401-0002): 146 W x 1 (see section 10.4.2 *Regen filter components for high quality/low harmonic power supplies* on page 294)

Dissipation of external switching frequency filter (4401-0163): 35 W x 1 (see switching frequency filter (4401-0163): 35 W x 1 (see Chapter 10 *Technical data* on page 276).

Total dissipation: ((209 x 2) + (13 + 146 + 35) = 612 W

Insert the following values:

T _{int}	40 °C
T _{ext}	30 °C
k	1.3
Р	612 W

Then

$$\mathsf{V} = \frac{3 \times 1, 3 \times 612}{40 - 30}$$

= 238.68 m³/hr (140.82 ft³/min) (1 m³/hr = 0.59 ft³/min)

5.6 Cubicle design and drive ambient temperature

Drive derating is required for operation in high ambient temperatures (derating information is provided in Chapter 10 *Technical data* on page 276).

Totally enclosing or through panel mounting the drive in either a sealed cabinet (no airflow) or in a well ventilated cabinet makes a significant difference on drive cooling.

The chosen method affects the ambient temperature value (T_{rate}) which should be used for any necessary derating to ensure sufficient cooling for the whole of the drive.

The ambient temperature for the four different combinations is defined below:

- 1. Totally enclosed with no air flow (<2 m/s) over the drive $T_{rate} = T_{int} + 5 \ ^{\circ}C$
- Totally enclosed with air flow (>2 m/s) over the drive T_{rate} = T_{int}
- 3. Through panel mounted with no airflow (<2 m/s) over the drive T_{rate} = the greater of T_{ext} +5 °C, or T_{int}
- 4. Through panel mounted with air flow (>2 m/s) over the drive T_{rate} = the greater of T_{ext} or T_{int}
- Where:
 - T_{ext} = Temperature outside the cabinet
 - T_{int} = Temperature inside the cabinet
 - T_{rate} = Temperature used to select current rating from tables in Chapter 10 *Technical data* on page 276.



Regen inductors can produce significant losses with a normal operating temperature in the region of 150 °C dependant upon the ambient temperature. Location of the Regen inductors should be considered to prevent damage to heat sensitive components or create a fire risk.

Safety information	Introduction	Product Information	System design	Mechanical Installation	Electrical Installation	Getting started	Optimization	Parameters	Technical data	Component sizing	Diagnostics	UL Information
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6 Electrical Installation

Many cable management features have been incorporated into the product and accessories, this chapter shows how to optimize them. Key features include:

- Internal EMC filter (MUST BE REMOVED)
- EMC compliance with shielding / grounding accessories
- Product rating, fusing and cabling information



STOP function

The STOP function does not remove dangerous voltages from the drive, the motor or any external option units.



Electric shock risk

The voltages present in the following locations can cause severe electric shock and may be lethal:

- AC supply cables and connections
- DC connections
- Output cables and connections
- Many internal parts of the drive, and external option units
- Unless otherwise indicated, control terminals are single insulated and must not be touched.



Isolation device

The AC supply must be disconnected from the drive using an approved isolation device before any cover is removed from the drive or before any servicing work is performed.



Stored charge

The drive contains capacitors that remain charged to a potentially lethal voltage after the AC supply has been disconnected. If the drive has been energized, the AC supply must be isolated at least ten minutes before work may continue.

Normally, the capacitors are discharged by an internal resistor. Under certain, unusual fault conditions, it is possible that the capacitors may fail to discharge, or be prevented from being discharged by a voltage applied to the output terminals. If the drive has failed in a manner that causes the display to go blank immediately, it is possible the capacitors will not be discharged. In this case, consult the supplier of the drive or their authorised distributor.



Equipment supplied by plug and socket

Special attention must be given if the drive is installed in equipment which is connected to the AC supply by a plug and socket. The AC supply terminals of the drive are connected to the internal capacitors through rectifier diodes which are not intended to give safety isolation. If the plug terminals can be touched when the plug is disconnected from the socket, a means of automatically isolating the plug from the drive must be used (e.g. a latching relay).



Permanent magnet motors

Permanent magnet motors generate electrical power if they are rotated, even when the supply to the drive is disconnected. If that happens then the drive will become energized through its motor terminals.

If the motor load is capable of rotating the motor when the supply is disconnected, then the motor must be isolated from the drive before gaining access to any live parts.



Safe Torque Off function

The Safe Torque Off function does not remove dangerous voltages from the drive, the motor or any external option units.



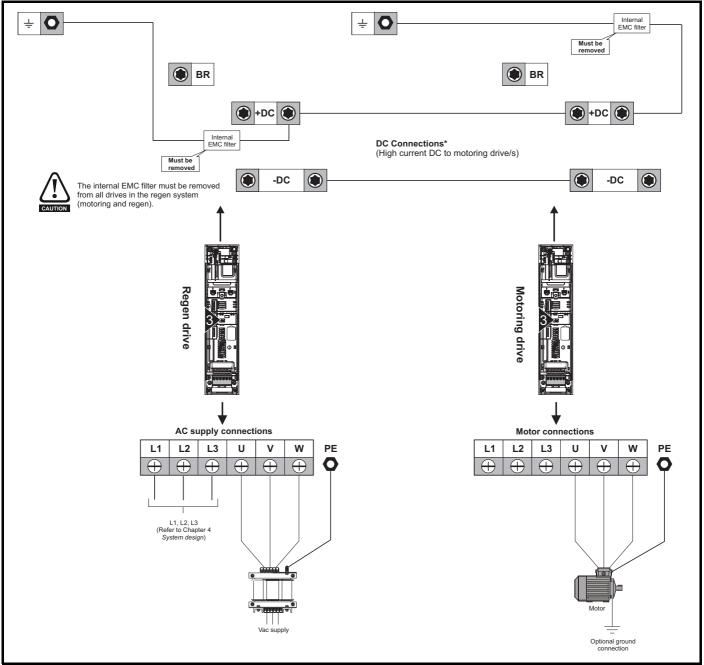
Fusing as specified must be provided.

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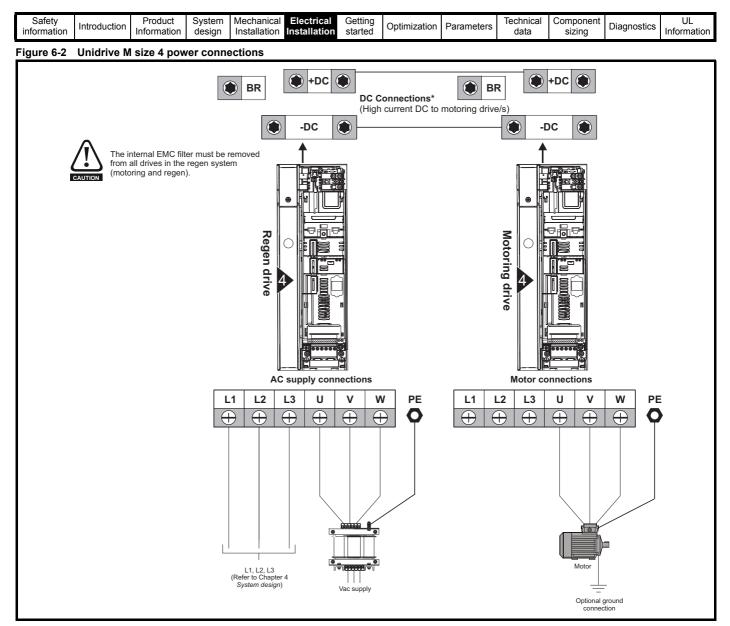
6.1 **Power connections**

6.1.1 AC and DC Regen connections

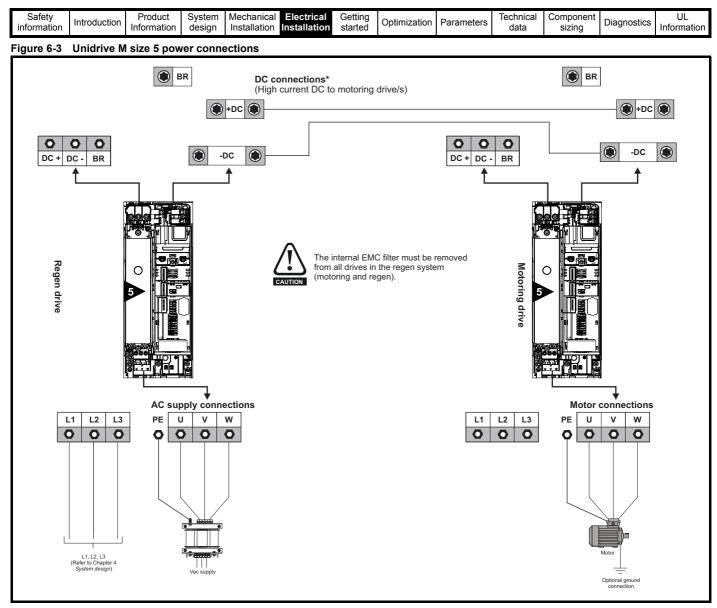
Figure 6-1 Unidrive M size 3 Regen drive power connections



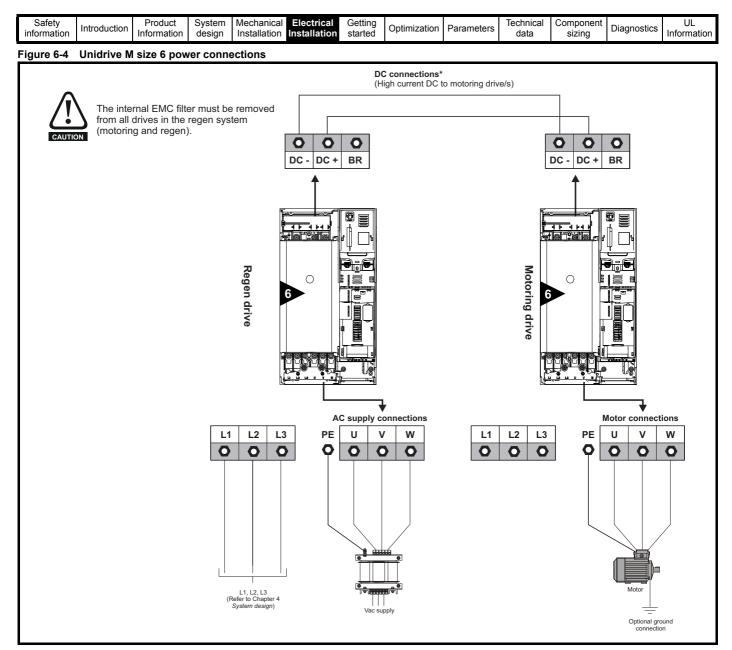
* It is possible to connect the DC bus of a number of drives using a busbar kit (part number: 3470-0048), where DC bus fusing is not required. See section 6.1.2 *Ground connections* on page 115.



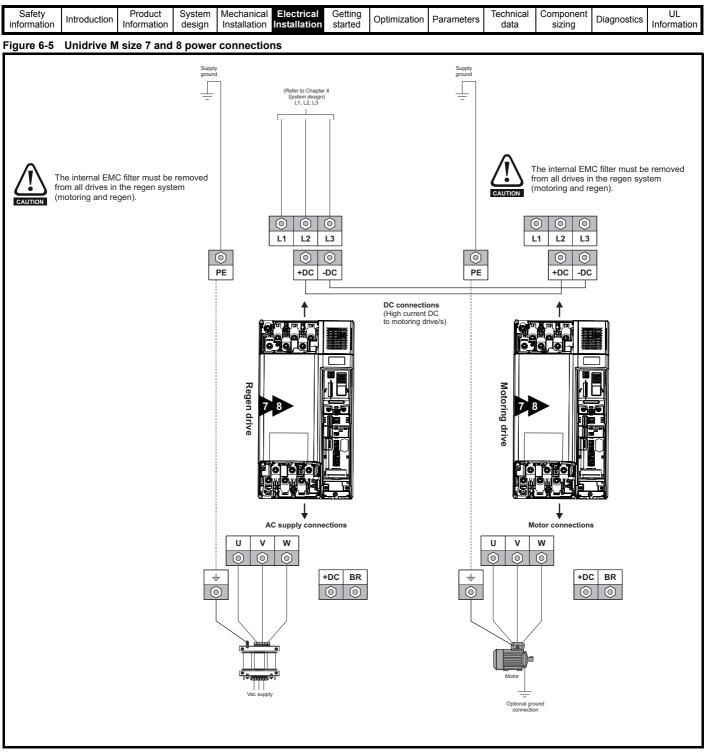
* It is possible to connect the DC bus of a number of drives using a busbar kit (part number: 3470-0061), where DC bus fusing is not required. See section 6.1.2 *Ground connections* on page 115.



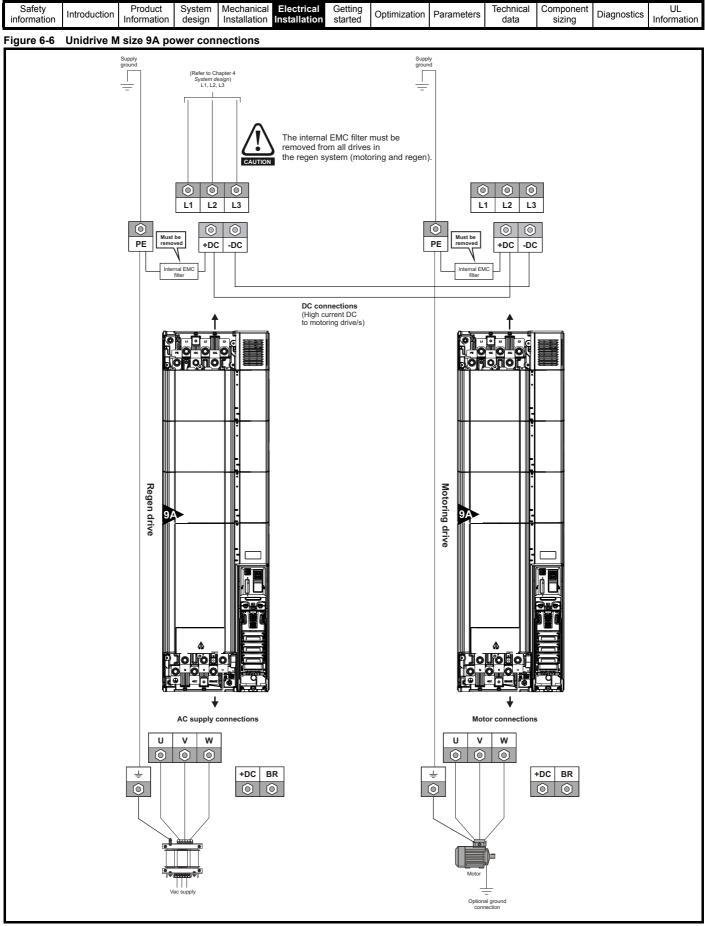
* It is possible to connect the DC bus of a number of drives using a busbar kit (part number: 3470-0068), where DC bus fusing is not required. See section 6.1.2 *Ground connections* on page 115.



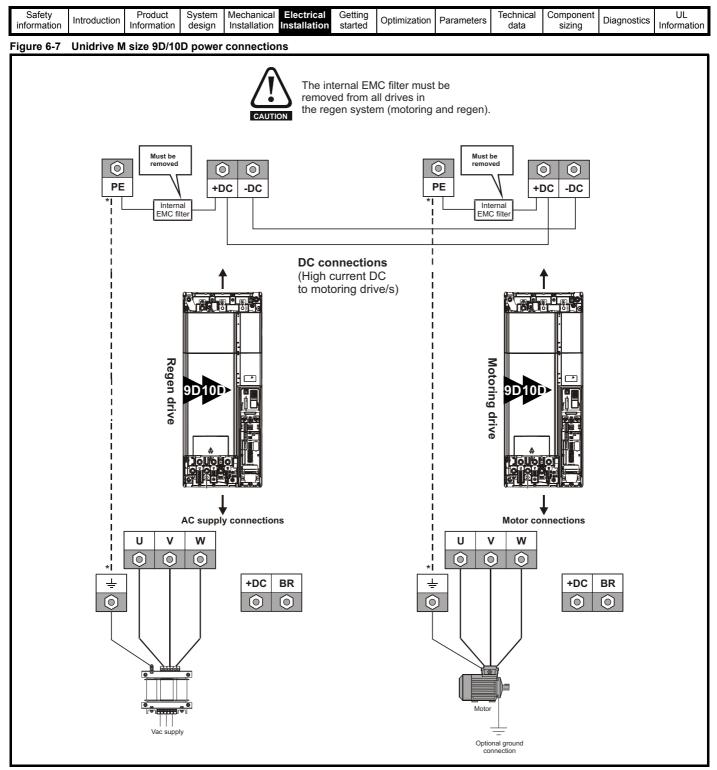
* It is possible to connect the DC bus of a number of drives using a busbar kit (part number: 3470-0063), where DC bus fusing is not required. See section 6.1.2 *Ground connections* on page 115.



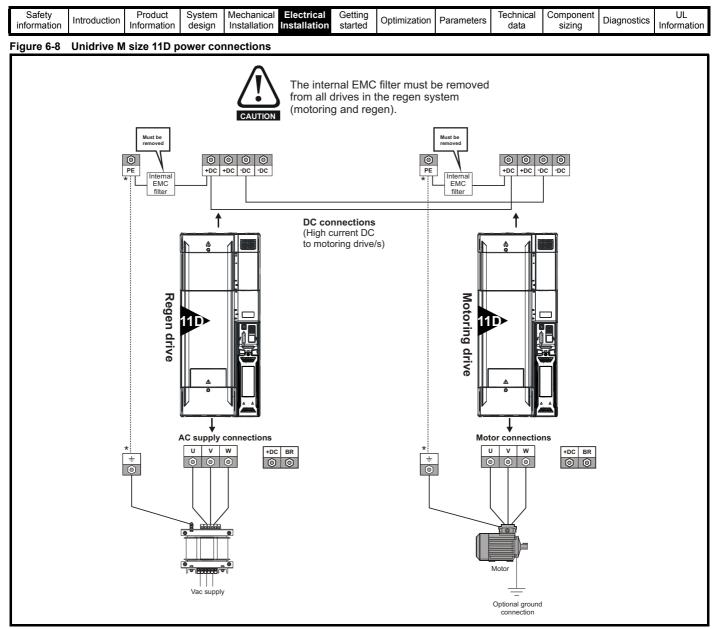
See section 6.1.2 Ground connections on page 115.



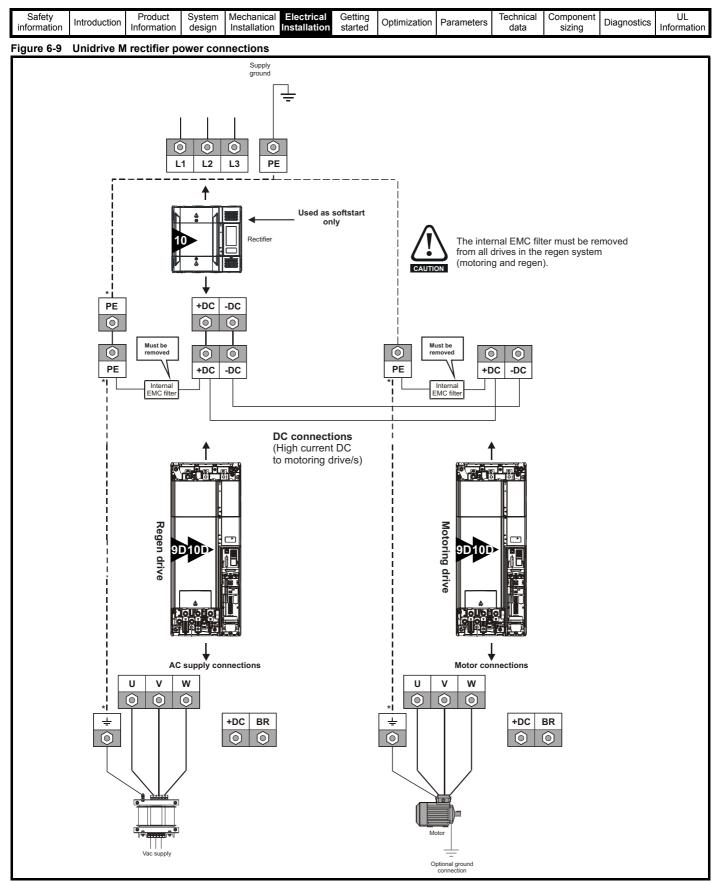
See section 6.1.2 Ground connections on page 115.



* See section 6.1.2 Ground connections on page 115.



* See section 6.1.2 Ground connections on page 115.



* See section 6.1.2 Ground connections on page 115.



The user must provide a means of preventing live parts from being touched. A cover around the electrical connections at the top of the inverter and the bottom of the rectifier where the cables enter is required.

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6.1.2 Ground connections



Electrochemical corrosion of earthing terminals

Ensure that grounding terminals are protected against corrosion i.e. as could be caused by condensation.

The drives in the Regen system must be connected to the system ground of the AC power supply. The ground wiring must also conform to local regulations and codes of practice.

Size 3 and 4

On size 3 and 4, the supply and motor ground connections are made using the M4 studs located either side of the drive near the plug-in power connectors. Refer to Figure 6-10 on page 115.

Size 5

On size 5, the supply and motor ground connections are made using the M5 studs located near the plug-in power connector. See Figure 6-11 for details.

Size 6

On a size 6, the supply and motor ground connections are made using the M6 studs located above the supply and motor terminals. See Figure 6-12 for details.

Size 7 to 10

On size 7, the supply and motor ground connections are made using the M8 studs located by the supply and motor connection terminals.

On size 8 to 10, the supply and motor ground connections are made using the M10 studs located by the supply and motor connection terminals. See Figure 6-13.

Size 11D

On a Unidrive M 11D, the supply and motor ground connections are made using an M10 bolt at the top (supply) and bottom (motor) of the drive. See Figure 6-14.

Rectifier

On a size 10 or 11 rectifier, the supply and DC bus ground connections are made using an M10 bolt at the top (supply) and bottom (DC bus) of the drive. See Figure 6-15 and Figure 6-16.

The supply ground and motor ground connections to the following drives are connected internally by a copper conductor with a cross-sectional area given below:

Frame size	Cable cross sectional area
Frame size	mm²
9A/9D/10D	46
Frame 10 rectifier	32
11D	42
Frame 11 rectifier (6 pulse)	64

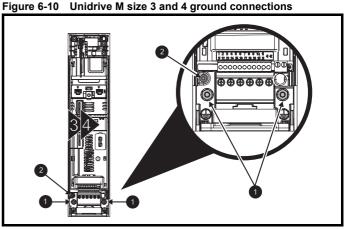
If the necessary conditions are not met, an additional ground connection must be provided to link the motor circuit ground and the supply ground.



The ground loop impedance must conform to the requirements of local safety regulations.

The drive must be grounded by a connection capable of carrying the prospective fault current until the protective device (fuse, etc.) disconnects the AC supply.

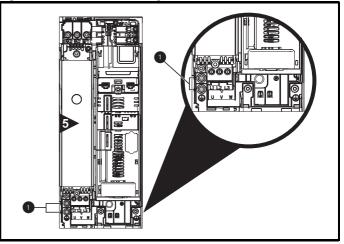
The ground connections must be inspected and tested at appropriate intervals.



1. Ground connection studs.

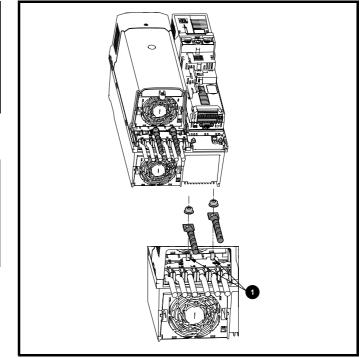
2. Additional ground connection.



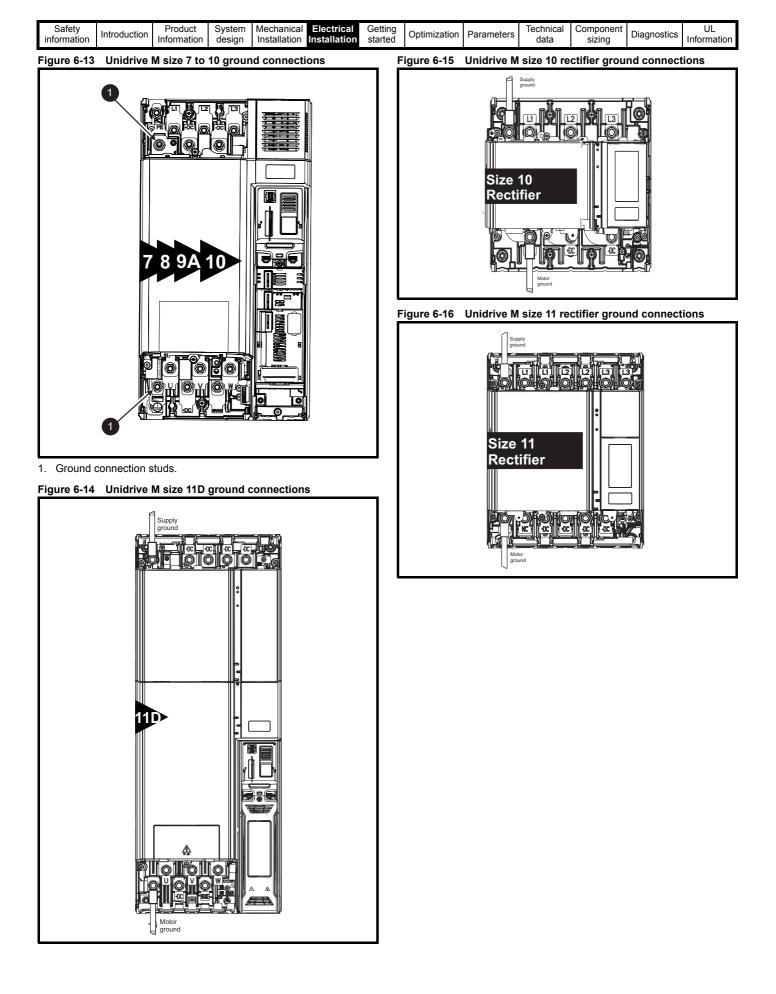


1. Ground connection studs.

Figure 6-12 Unidrive M size 6 ground connections



1. Ground connection studs.



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6.2 Supply requirements

Voltage:

200 V drive: 200 V to 240 V ±10% 400 V drive: 380 V to 480 V ±10% 575 V drive: 500 V to 575 V ±10% 690 V drive: 500 V to 690 V ±10%

Number of phases: 3

Maximum supply imbalance: 2 % negative phase sequence (equivalent to 3% voltage imbalance between phases).

Frequency range: 45 to 66 Hz

The maximum supply symmetrical fault current must be limited to 100 kA (also required for UL compliance).

6.2.1 Supply types

Drives rated for supply voltages up to 690 V are suitable for use with supply types with neutral or centre grounding i.e. TN-S, TN-C-S, TT.

The following supplies are not permitted with Unidrive M Regen

1. Corner grounded supplies (grounded Delta).

2. Ungrounded supplies (IT) > 575 V.

6.2.2 Other supplies

Wherever other equipment shares the same low voltage supply, i.e. 400 Vac, careful consideration must be given to the likely need for both switching frequency and EMC filters, as explained in section 6.5.10 *Switching frequency emission* and section 6.5.11 *Conducted and radiated RF emission* on page 132.

6.2.3 Supply voltage notching

Because of the use of input inductors and an active rectifier the drive causes no notching - but see section 6.5.10 *Switching frequency emission* on page 131 for advice on switching frequency emission.

6.2.4 Supply harmonics

When operated from a balanced sinusoidal three-phase supply, the regenerative Unidrive M generates minimal harmonic current.

Imbalance between phase voltages will cause the drive to generate some harmonic current. Existing voltage harmonics on the power system will cause some harmonic current to flow from the supply into the drive.



If the harmonic distortion of the supply is high for extended periods then this can cause a reduction of the service life of the switching frequency filter capacitors. The effect of this is to reduce the capacitance value. If high levels of harmonic distortion are expected then it is recommended that the capacitance values be checked periodically, and capacitors which have fallen outside of their tolerance range be replaced.

NOTE

This latter effect is not an emission, but it may be difficult to distinguish between incoming and outgoing harmonic current in a site measurement unless accurate phase angle data is available for the harmonics. No general rule can be given for these effects, but the generated harmonic current levels will always be small compared with those caused by a conventional drive with rectifier input.

6.3 Cable and fuse ratings

The input current is affected by the supply voltage and impedance.

Typical input current

The values of typical input current are given to aid calculations for power flow and power loss.

The values of typical input current are stated for a balanced supply.

Maximum continuous input current

The values of maximum continuous input current are given to aid the selection of cables and fuses. These values are stated for the worst case condition with the unusual combination of stiff supply with bad balance. The value stated for the maximum continuous input current would only be seen in one of the input phases. The current in the other two phases would be significantly lower.

The values of maximum input current are stated for a supply with a 2 % negative phase-sequence imbalance and rated at the maximum supply fault current given in Table 6-2 to Table 6-5.

The nominal cable sizes given in this section are only a guide. Refer to local wiring regulations for the correct size of cables. In some cases a larger cable is required to avoid excessive voltage drop.

NOTE

The nominal output cable sizes in this section assume that the motor maximum current matches that of the drive. Where a motor of reduced rating is used the cable rating may be chosen to match that of the motor. To ensure that the motor and cable are protected against over-load, the drive must be programmed with the correct motor rated current.

Fuse protection is required in the following Regen systems:

- 1. Single Regen, multiple motoring drives
- 2. Multiple Regen, multiple motoring drives
- 3. Unidrive M Regen brake resistor replacement
- 4. Regen systems using a Unidrive M rectifier

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Fuse protection required could range from AC supply fusing to DC bus fusing (some systems requiring both AC and DC fusing) for protection of both the Regen and motoring drives along with the Unidrive M rectifier module. For further information on the fusing required for the above systems refer to section 4 *System design* on page 40.

Table 6-1 Supply fault current used to calculate maximum input currents

Model	Symmetrical fault level (kA)
All	100

6.3.1 Unidrive M AC fusing and cable size ratings



The AC supply to the drive must be installed with suitable protection against overload and short-circuits. Table 6-2 to Table 6-5 show recommended fuse ratings. Failure to observe this requirement will cause risk of fire.

Table 6-2 AC Input current and fuse ratings (200 V)

		Maximum	Maximum			Fuse	rating		
Model	Typical input current	continuous	overload input		IEC			UL / USA	
woder	ourrent	input current	current	Nominal	Maximum	Class	Nominal	Maximum	Class
	A	Α	Α	Α	Α	Class	Α	Α	Class
03200066	9.9	12.6	20.9	20			20		CC, J
03200080	14	17	25	20	25	25 gG	G 25	25	or T*
03200106	16	20	34	25			25		
04200137	17	20	30	25	25	gG	25	25	CC, J
04200185	23	28	41	32	32	yG	30	30	or T*
05200250	24	31	52	40	40	gG	40	40	CC, J or T*
06200330	42	48	64	63	63		60	60	CC, J
06200440	49	56	85	03	63	gG	60	00	or T*
07200610	58	67	109	80	80		80	80	00
07200750	73	84	135	100	100	gG	100	100	CC, 、 or T*
07200830	91	105	149	125	125		125	125	011
08201160	123	137	213	200	200	۵P	200	200	HSJ
08201320	149	166	243	200	200	gR	225	225	131
09201760	172	205	270	250	250	gR	250	250	HSJ
09202190	228	260	319	315	315	уК	300	300	ПЭJ
10202830	277	305	421	400	400	۵P	400	400	HSJ
10203000	333	361	494	450	450	gR	450	450	пЭJ

* These fuses are fast acting.

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Table 6-3 AC Input current and fuse ratings (400 V)

		Maximum	Maximum			Fuse	rating		
Madal	Typical input current	continuous	overload input		IEC			UL/USA	
Model	current	input current	current	Nominal	Maximum		Nominal	Maximum	
	Α	Α	Α	Α	Α	Class	Α	Α	Class
03400078	12	13	20	20	20	~0	20	20	CC, J
03400100	14	16	25	20	20	gG	20	20	or T*
04400150	17	19	30	25	25	gG	25	25	CC, J
04400172	22	24	35	32	32	yG	30	30	or T*
05400270	26	29	52	40	40	gG	35	35	CC, J
05400300	27	30	58	40	40	yG	- 55		or T*
06400350	32	36	67				40		
06400420	41	46	80	63	63	gR	50	60	CC, J or T*
06400470	54	60	90				60		011
07400660	67	74	124	100	100		80	80	
07400770	80	88	145	100	100	gG	100	100	CC, J or T*
07401000	96	105	188	125	125		125	125	011
08401340	137	155	267	250	250	gR	225	225	HSJ
08401570	164	177	303	250	250	ук	220	225	пор
09402000	211	232	306	315	315	۵D	300	300	HSJ
09402240	245	267	359	515	515	gR	350	350	пој
10402700	306	332	445	400	400	۵P	400	400	HSJ
10403200	370	397	523	450	450	gR	450	450	1133
11403770	424	449	579	500	500				
11404170	455	492	613	500	500	gR	600	600	HSJ
11404640	502	539	752	550	550	1			

* These fuses are fast acting.

Table 6-4 AC Input current and fuse ratings (575 V)

		Maximum	Maximum			Fuse	rating		
Model	Typical input current	continuous	overload input		IEC			UL / USA	
woder	ourient	input current	current	Nominal	Maximum		Nominal	Maximum	
	Α	Α	Α	Α	Α	Class	Α	Α	Class
06500150	17	19	33	32	40		25	30	
06500190	22	24	41	40	40		30		00.1
06500230	26	29	50	50		gG	35		CC, J or T*
06500290	33	37	63	50	63		40	50	011
06500350	41	47	76	63			50		
07500440	41	45	75	50	50		50	50	CC, J
07500550	57	62	94	80	80	gG	80	80	or T*
08500630	74	83	121	125	125	aP	100	100	HSJ
08500860	92	104	165	160	160	gR	150	150	пој
09501040	145	166	190	150	150	aP	150	150	HSJ
09501310	145	166	221	200	200	gR	175	175	пој
10501520	177	197	266	250	250	aP	250	250	HSJ
10501900	199	218	310	250	250	gR	250	250	пој
11502000	240	265	327						
11502540	285	310	395	400	400	gR	400	400	HSJ
11502850	313	338	473						

* These fuses are fast acting.

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Table 6-5 AC Input current and fuse ratings (690 V)

		Maximum	Maximum			Fuse	rating		
Model	Typical input current	continuous	overload input		IEC			UL / USA	
woder	ourrent	input current	current	Nominal	Maximum	01	Nominal	Maximum	01
	A	Α	А	Α	Α	Class	Α	Α	Class
07600190	18	20	32	25			25		
07600240	23	26	41	32	50		30	50	
07600290	28	31	49	40	50		35	50	CC, J or T*
07600380	36	39	65	50		gG	50		
07600440	40	44	75	50	80		50	80	
07600540	57	62	92	80	80		80	80	
08600630	74	83	121	125	125	gR	100	100	HSJ
08600860	92	104	165	160	160	yr.	150	150	1135
09601040	124	149	194	150	150	gR	150	150	HSJ
09601310	145	171	226	200	200	yr.	200	200	1135
10601500	180	202	268	225	225	gR	250	250	HSJ
10601780	202	225	313	250	250	gR	250	250	1133
11602100	225	256	379						
11602380	271	302	425	400	400	gR	400	400	HSJ
11602630	298	329	465	1					

* These fuses are fast acting.

Table 6-6 Unidrive M Rectifier AC Input current and fuse ratings

	Typical input	Maximum continuous	Maximum			Fuse	rating		
Model	current	input current	overload input current		IEC			UL/USA	
		•		Nominal	Maximum	01	Nominal	Maximum	0
	A	Α	Α	Α	Α	Class	Α	Α	Class
10204100	333	361	494	450	450		450	450	
10404520	370	396	523	450	450	aD	450	450	HSJ
10502430	202	218	313	250	250	gR	250	250	1100
10602480	202	225	313	250	250	İ	250	250	
11406840	557	594	752	630	630		600	600	
11503840	313	338	473	400	400		400	400	
11604060	331	362	465	400	400	gR	400	400	HSJ
1142X400*	2 x 326	2 x 358	2 x 516	400	400	İ	400	400	
1162X380*	2 x 308	2 x 339	2 x 488	400	400	ĺ	400	400	

* Twin rectifier

NOTE

Ensure cables used suit local wiring regulations.



The nominal cable sizes below are only a guide. The mounting and grouping of cables affects their current-carrying capacity, in some cases smaller cables may be acceptable but in other cases a larger cable is required to avoid excessive temperature or voltage drop. Refer to local wiring regulations for the correct size of cables.

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Table 6-7 AC cable ratings (200 V)

			Cable size	(IEC) mm ²				Cable size	e (UL) AWG	
Model		Input			Output			out	Out	put
	Nominal	Мах	Install method	Nominal	Мах	Install method	Nominal	Мах	Nominal	Мах
03200066	1.5			1.5			14		14	
03200080	4	4	B2	4	4	B2	12	10	12	10
03200106	4			4		12		12		
04200137	6	8	B2	6	8	B2	10	8	10	8
04200185	8	0	DZ	8	0	DZ	8	0	8	0
05200250	10	10	B2	10	10	B2	8	8	8	8
06200330	16	25	B2	16	25	B2	4	3	4	3
06200440	25	25	DZ	25	25	52	3	5	3	5
07200610	35			35			2		2	1/0
07200750		70	B2	- 55	70	B2	1	1/0	1	
07200830	70			70			1/0		1/0	
08201160	95	2 x 70	B2	95	2 x 70	B2	3/0	2 x 1	3/0	2 x 1
08201320	2 x 70	2 ~ 70	02	2 x 70	2 × 10	02	2 x 1	2 \ 1	2 x 1	2 \ 1
09201760	2 x 70	2 x 185	B1	2 x 95	2 x 150	B2	2 x 2/0	2 x 500	2 x 2/0	2 x 350
09202190	2 x 95	2 x 185		2 x 120	2 x 150	202	2 x 4/0	2 x 500	2 x 4/0	2 x 350
10202830	2 x 120	2 x 185	B1	2 x 120	2 x 150	С	2 x 250	2 x 500	2 x 250	2 x 350
10203000	2 x 150	2 x 185	С	2 x 120	2 x 150		2 x 300	2 x 500	2 x 250	2 x 350

Table 6-8 AC cable ratings (400 V)

				ize (IEC) m ²					size (UL) NG	
Model		Input			Output			out	Out	put
	Nominal	Мах	Install method	Nominal	Мах	Install method	Nominal	Мах	Nominal	Max
03400078	2.5	4	B2	2.5	4	B2	14	10	14	10
03400100	2.5	4	DZ	2.0	4	DZ	12	10	12	10
04400150	4	6	БЭ	4	6	D 2	10	8	10	8
04400172	6	0	B2	6	0	B2	8	ð	8	0
05400270	6	6	B2	6	6	B2	8	8	8	8
05400300	0	0	DZ	0	0	DZ	0	0	0	0
06400350	10			10			6		6	
06400420	16	25	B2	16	25	B2	4	3	4	3
06400470	25			25			3		3	
07400660	35			35		B2	1		1	
07400770	50	70	B2	50	70		2	1/0	2	1/0
07401000	70			70			1/0		1/0	
08401340	2 x 50	2 x 70	B2	2 x 50	2 x 70	B2	2 x 1	2 x 1/0	2 x 1	2 x 1/0
08401570	2 x 70	2 X 10	02	2 x 70	2 X 10	52	2 x 1/0	2 X 1/0	2 x 1/0	2 X 1/0
09402000	2 x 70	2 x 185	B1	2 x 95	2 x 150	B2	2 x 3/0	2 x 500	2 x 2/0	2 x 350
09402240	2 x 95	2 x 185		2 x 120	2 x 150	62	2 x 4/0	2 x 500	2 x 4/0	2 x 350
10402700	2 x 120	2 x 185	С	2 x 120	2 x 150	С	2 x 300	2 x 500	2 x 250	2 x 350
10403200	2 x 150	2 x 185		2 x 150	2 x 150		2 x 350	2 x 500	2 x 300	2 x 350
11403770		•		2 x	185		4 x	3/0		
11404170	4 x	95	С	2 x	240	С	4 x 4/0		2 x	400
11404640				2 x	240		4 x	4/0	1	

			Cable s m	Cable size (UL) AWG						
Model		Input			Output			out	Output	
	Nominal	Мах	Install method	Nominal	Мах	Install method	Nominal	Мах	Nominal	Мах
06500150	4			4			10		10	
06500190	6		B2	6	25		10	3	10	3
06500230	10	25				B2	8		8	
06500290	10			10			6		6	
06500350	16						6		6	
07500440	16	25	B2	16	25	B2	4	3	4	3
07500550	25	20	DZ	25	20	DZ	3	5	3	3
08500630	35	50	B2	35	50	B2	1	1	1	1
08500860	50	50	ΒZ	50	50	DZ	I			I
09501040	2 x 70	2 x 185	B2	2 x 35	2 x 150	B2	2 x 1	2 x 500	2 x 3	2 x 350
09501310	2 x 70	2 x 185	DZ	2 x 50	2 x 150	DZ	2 x 1	2 x 500	2 x 1	2 x 350
10501520	2 x 70	2 x 185	B2	2 x 70	2 x 150	B2	2 x 2/0	2 x 500	2 x 2/0	2 x 350
10501900	2 x 95	2 x 185	DZ	2 x 70	2 x 150	D2	2 x 2/0	2 x 500	2 x 2/0	2 x 350
11502000	2 x	70		2 x	70		2 x	3/0	2 x	3/0
11502540	2 x	95	С	2 x	95	С	2 x	4/0	2 x	4/0
11502850	2 x	120		2 x	120		2 x	250	2 x	250

Table 6-10 AC cable ratings (690 V)

				ize (IEC) m ²			Cable size (UL) AWG or Kcmil					
Model	Input				Output			out	Output			
	Nominal	Мах	Install method	Nominal	Мах	Install method	Nominal	Мах	Nominal	Мах		
07600190							8		8			
07600240	10			10			6		6			
07600290		25	50		25	B2	6	3	6	3		
07600380	16	20	B2	16		D2	4		4			
07600440	16			16			4		4			
07600540	25			25			3		3			
08600630	50	70	70 B2	50	70	B2	2	1/0	2	1/0		
08600860	70	70	DZ	70	70	DZ	1/0	1/0	1/0			
09601040	2 x 50	2 x 185	B2	2 x 35	2 x 150	B2	2 x 1	2 x 500	2 x 3	2 x 350		
09601310	2 x 70	2 x 185	DZ	2 x 50	2 x 150		2 x 1/0	2 x 500	2 x 1	2 x 350		
10601500	2 x 70	2 x 185	B2	2 x 70	2 x 150	B2	2 x 2/0	2 x 500	2 x 1/0	2 x 350		
10601780	2 x 95	2 x 185	DZ	2 x 70	2 x 150	- D2	2 x 3/0	2 x 500	2 x 2/0	2 x 350		
11602100	2 x	70		2 >	70		2 x	3/0	2 x	3/0		
11602380	2 x	95	С	2 x	95	С	2 x	4/0	2 x	4/0		
11602630	2 x	95		2 x	95		2 x	250	2 x	250		

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Table 6-11 Unidrive M Rectifier AC cable ratings

		Cable size (IEC)		Cable s	size (UL)	
Model		mm ²	AWG or kcmil			
Woder		Input	In	put		
	Nominal	Maximum	Installation method	Nominal	Maximum	
10204100	2 x 150	2 x 185	С	2 x 300	2 x 500	
10404520	2 x 150	2 x 185	С	2 x 350	2 x 500	
10502430	2 x 95	2 x 185	B2	2 x 3/0	2 x 500	
10602480	2 x 95	2 x 185	B2	2 x 3/0	2 x 500	
11406840	4 x 120	4 x 120	С	2 x 250	2 x 250	
11503840	2 x 120	2 x 120	С	2 x	250	
11604060	2 x 120	2 x 120	С	2 x 300	2 x 300	
1142X400*	2 x 2 x120	2 x 2 x120	С	2 x 2	x 300	
1162X380*	2 x 2 x120	2 x 2 x120	С	2 x 2	x 300	

* Twin rectifier

NOTE

Cable sizes are from IEC60364-5-52:2001 table A.52.C with correction factor for 40 °C ambient of 0.87 (from table A52.14) for cable installation method B2 (multicore cable in conduit).

Cable size may be reduced if a different installation method is used, or if the ambient temperature is lower.

NOTE

The cable sizes noted in Table 6-7 to Table 6-10 are typical cable sizes based on UL508C and IEC60364-5-52:2001. Maximum cable sizes for size 11 are $2 \times 240 \text{ mm}^2$ or $2 \times 400 \text{ kcmil}$ per pole. The user will have to decide what size of cable to use in any given application based on the local wiring regulations. Use of high temperature cables that are thinner than those stated in the typical cable chart maybe possible, contact the supplier of the drive for advice.

Installation method (ref:IEC60364-5-52:2001)

- B1 Separate cables in conduit
- B2 Multicore cable in conduit
- C Multicore cable in free air

A fuse or other protection must be included in all live connections to the AC supply.

Fuse types

The fuse voltage rating must be suitable for the drive supply voltage.

IEC Fuse types

- · IEC class gG Full range breaking capability in general application. Slow acting.
- IEC class gR Dual rated: semiconductor protection (ultra-fast acting) and cable protection.
- IEC class aR Semiconductor Protection, fast acting. Provides no protection from slow, small overloads, so cable must be protected by using a
 gG fuse or circuit breaker.
- HRC- High Rupturing Capacity Denotes the ability of the fuse link to interrupt extremely high fault currents.

North American Fuse Types

• UL class J - Full range breaking capability in general application. Slow acting. Up to 600 V only.

Ferraz HSJ -High speed class J fuses. Dual rated: semiconductor protection (ultra-fast acting) and cable protection. Up to 600 V only and only from Ferraz.

6.3.2 Unidrive M DC fusing and cable size ratings

DC bus fusing is required in the following systems for both the Regen and motoring drives, and the rectifier if used as the external soft start circuit.

- 1. Single Regen, multiple motoring drives
- 2. Multiple Regen, multiple motoring drives
- 3. Unidrive M Regen brake resistor replacement
- 4. Regen systems using a rectifier

DC bus fuses as detailed following, must be installed in both the positive and negative branches of DC bus connections to each of the Regen and motoring drives, and the rectifier if used as the external soft start circuit.

NOTE

Ferraz have a range of DC fuses which could be used to provide the required protection, types (00 and 21) may be used.

- 00 Fuse with no trip indicator installed
- 21 Fuse installed with trip indicator

NOTE

The DC bus voltage set-point on a 400 V Regen system (default) is set to 700 Vdc, this can be up to a maximum 800 Vdc. Therefore ensure the selected DC bus fusing is of the correct voltage rating with regards to the DC bus voltage level (Pr **03.005** DC bus voltage set-point).

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Table 6-12	DC current, fuse and cable ratings (200 V)
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	Maximum	Maximum	DC fuse IEC	Maximum fuse	Inverter	Ca	ble size DC	Input
Model	continuous dc input current (Arms)	overload dc input current (Arms)	class aR (Arms)	clearing I²t at operating condition (A²s)	DC voltage trip threshold	mm²	AWG or Kcmil	IEC Installation Method
03200066	13.3	20.9	16	190	415	4	12	B2
03200080	18.4	25.3	25	480	415	6	10	B2
03200106	21.2	33.5	25	480	415	8	8	B2
04200137	21.2	30.3	25	480	415	8	8	B2
04200185	29.4	40.9	32	1500	415	10	8	B2
05200250	32.6	52.0	40	1500	415	10	8	B2
06200330	53.1	63.8	63	3080	415	16	4	B2
06200440	61.6	85.0	63	3080	415	35	2	B2
07200610	73.8	109.5	80	6600	415	35	1	B2
07200750	92.4	134.6	100	12500	415	35	1	B2
07200830	115.1	148.9	125	12500	415	70	1/0	B2
08201160	153.4	213.6	160	16700	415	2 x 50	2 x 1	B2
08201320	185.3	243.0	200	22000	415	2 x 70	2 x 1/0	B2
09201760A	220	300	315		415	2 x 70	2 x 2/0	B1
09202190A	287	359	350	330000	415	2 x 95	2 x 4/0	B1
09201760D	220	300	315	330000	415	2 x 70	2 x 2/0	B1
09202190D	287	359	350	1	415	2 x 95	2 x 4/0	B1
10202830	345	488	450	330000	415	2 x 120	2 x 250	B1
10203000	413	578	500	330000	415	2 x 150	2 x 300	С

Table 6-13 DC current, fuse and cable ratings (400 V)

	Maximum	Maximum	DC fuse IEC	Maximum fuse	Inverter DC	Cab	le Size DC I	nput
Model	continuous dc input current (Arms)	overload dc input current (Arms)	class aR (Arms)	clearing I²t at operating condition (A²s)	voltage trip threshold	mm²	AWG or Kcmil	IEC Installation Method
03400078	14.5	19.7	16	190	830	4	12	B2
03400100	17.2	25.3	20	360	830	6	10	B2
04400150	21.1	30.4	25	480	830	8	8	B2
04400172	27.3	34.8	32	1500	830	10	8	B2
05400270	32.8	52.1	40	1500	830	10	8	B2
05400300	33.9	57.9	40	1500	830	10	8	B2
06400350	40.5	66.7	63	3080	830	10	6	B2
06400420	51.2	80.0	63	3080	830	16	4	B2
06400470	73.8	109.5	80	6600	830	35	1	B2
07400660	92.4	134.6	100	12500	830	35	1	B2
07400770	92.4	134.6	100	12500	830	35	1	B2
07401000	118.4	187.9	125	12500	830	70	1/0	B2
08401340	171.6	267.4	200	22000	830	2 x 70	2 x 1/0	B2
08401570	199.2	302.6	200	22000	830	2 x 70	2 x 2/0	B1
09402000A	261	351	315		830	2 x 70	2 x 3/0	B1
09402240A	303	418	400	330000	830	2 x 95	2 x 4/0	B1
09402000D	261	351	315	330000	830	2 x 70	2 x 3/0	B1
09402240D	303	418	400		830	2 x 95	2 x 4/0	B1
10402700	378	517	450	220000	830	2 x 120	2 x 300	С
10403200	456	614	500	330000	830	2 x 150	2 x 350	С
11403770	525	711	630		830	4 x 95	4 x 250	С
11404170	564	753	700	594000	830	4 x 95	4 x 250	С
11404640	621	925	700	1	830	4 x 120	4 x 300	С

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Table 6-14 DC current, fuse and cable ratings (575 V)

	Maximum	Maximum	DC fuse IEC	Maximum fuse	Inverter DC	Cab	le Size DC li	nput
Model	continuous dc input current (Arms)	overload dc input current (Arms)	class aR (Arms)	clearing l²t at operating condition (A²s)	voltage trip threshold	mm²	AWG or Kcmil	IEC Installation Method
06500150	20.5	32.8	25	480	990	6	10	B2
06500190	26.6	41.5	32	1500	990	10	8	B2
06500230	32.2	49.8	40	1500	990	10	8	B2
06500290	40.6	62.7	63	3080	990	10	6	B2
06500350	51.4	75.7	63	3080	990	16	4	B2
07500440	51.1	75.0	63	3080	990	16	4	B2
07500550	73.8	109.5	80	6600	990	35	1	B2
08500630	92.4	134.6	100	12500	990	35	1	B2
08500860	115.3	165.2	125	12500	990	70	2 x 1/0	B2
09501040	181	212	250	137000	990	2 x 70	2 x 1	B2
09501310	181	248	250	137000	990	2 x 70	2 x 1	B2
10501520	220	306	315	137000	990	2 x 70	2 x 2/0	B2
10501900	246	360	315	137000	990	2 x 95	2 x 2/0	B2
11502000	299	402	350		990	2 x 70	2 x 4/0	С
11502540	353	485	450	330000	990	2 x 95	2 x 250	С
11502850	387	583	500	1	990	2 x 120	2 x 300	С

Table 6-15 DC current, fuse and cable ratings (690 V)

	Maximum	Maximum	DC fuse IEC	Maximum fuse	Inverter DC	Cab	le Size DC l	nput
Model	continuous dc input current (Arms)	overload dc input current (Arms)	class aR (Arms)	clearing l²t at operating condition (A²s)	voltage trip threshold	mm²	AWG or Kcmil	IEC Installation Method
07600190	22.2	32.4	25	480	1190	10	8	B2
07600240	28.9	40.9	32	1500	1190	10	8	B2
07600290	34.7	49.4	40	1500	1190	10	8	B2
07600380	44.4	64.8	50	3080	1190	16	4	B2
07600440	50.2	75.0	63	3080	1190	16	4	B2
07600540	70.4	92.1	80	6600	1190	35	1	B2
08600630	91.8	121.0	100	12500	1190	35	1	B2
08600860	115.3	165.2	125	12500	1190	70	2 x 1/0	B2
09601040	158	211	200	137000	1190	2 x 50	2 x 1	B2
09601310	183	252	250	137000	1190	2 x 70	2 x 1/0	B2
10601500	223	303	315	137000	1190	2 x 70	2 x 2/0	B2
10601780	252	359	315	137000	1190	2 x 95	2 x 3/0	B2
11602100	282	466	400		1190	2 x 70	2 x 4/0	С
11602380	332	522	450	330000	1190	2 X 95	2 X 250	С
11602630	371	573	500		1190	2 X 120	2 X 300	С

Table 6-16 Unidrive M Rectifier DC current, fuse and cable size ratings

			Турі	cal cable size	(IEC)	Typical cable size (UL)		
	Maximum continuous	DC fuse IEC		mm²		AWG o	or kcmil	
Model	DC output current	class aR		DC output		DC output		
	(A)	(A)	Nominal	Maximum	Installation method	Nominal	Maximum	
10204100	413	500	2 x 120	2 x 150	С	2 X 400	2 X 500	
10404520	455	500	2 X 150	2 X 150	С	2 X 500	2 X 500	
10502430	246	315	2 X 95	2 X 150	B2	2 X 3/0	2 X 500	
10602480	251	315	2 X 95	2 X 150	B2	2 X 3/0	2 X 500	
11406840	689	800	4 X 150	4 X 150	С	2 X 300	2 X 300	
11503840	387	500	2 X 120	2 X 120	С	2 X	250	
11604060	411	500	2 X 120	2 X 120	С	2 X	400	
1142X400*	2 x 400	2 x 450	2 X 2 X 120	2 X 2 X 120	С	2 X2	X 300	
1162X380*	2 x 380	2 x 500	2 X 2 X 120	2 X 2 X 120	С	2 X 2	X 300	

* Twin rectifier

Safety information	Introduction	Product Information	System design	Mechanical Installation	Electrical Installation	Getting started	Optimization	Parameters	Technical data	Component sizing	Diagnostics	UL Information
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NOTE

The DC fuse voltage rating must be suitable for the drive's DC bus voltage range.

Ground connections

The drive must be connected to the system ground of the AC supply. The ground wiring must conform to local regulations and codes of practice.

6.3.3 Main AC supply contactor

The recommended AC supply contactor type is AC1.

6.3.4 Motor winding voltage

Refer to the guidelines given in the relevant *Unidrive M Power Installation Guide*. The DC bus voltage in a Regen system with a 400 V supply is usually 700V, which corresponds to an AC supply voltage of 519 V. Unless the motor cable is less than 10 m long it is recommended that either an inverter-grade motor should be used or else output chokes should be fitted to protect the motor from the effect of the fast-rising output voltage pulses.

6.3.5 Use of residual current device (RCD)

There are three common types of ELCB / RCD:

- 1. AC detects AC fault currents
- 2. A detects AC and pulsating DC fault currents (provided the DC current reaches zero at least once every half cycle)
- 3. B detects AC, pulsating DC and smooth DC fault currents
 - Type AC should never be used with drives.
 - Type A can only be used with single phase drives
 - Type B must be used with three phase drives



Only type B ELCB / RCD are suitable for use with 3-phase inverter drives.

If an external EMC filter is used with an ELCB / RCD, a delay of at least 50 ms should be incorporated to ensure spurious trips are not seen. The leakage current is likely to exceed the trip level if all of the phases are not energized simultaneously.

6.4 EMC (Electromagnetic compatibility)

The requirements for EMC are divided into three levels in the following three sections:

- section 6.5.2, General requirements for EMC, this is for all applications, to ensure reliable operation of the drive and minimise the risk of disturbing nearby equipment. The immunity standards specified in section 10.5 *Electromagnetic compatibility (EMC)* on page 302 will be met, but no specific emission standards are applied.
- section 6.5.3, Requirements for meeting the EMC standard for power drive systems, IEC61800-3 (EN 61800-3:2004+A1:2012).
- section 6.5.4, Requirements for meeting the generic emission standards for the industrial environment, IEC61000-6-4, EN 61000-6-4:2007+A1:2011.

The recommendations of section 6.5.2 *General requirements for EMC* on page 130 will usually be sufficient to avoid causing disturbance to adjacent equipment of industrial quality. If particularly sensitive equipment is to be used nearby, or in a non-industrial environment, then the recommendations of section 6.5.3 or section 6.5.4 should be followed to give reduced radio-frequency emission.

In order to ensure the installation meets the various emission standards described in:

- · The EMC data sheet available from the supplier of the drive
- The Declaration of Conformity at the front of this manual
- Chapter 10 Technical data on page 276

The correct external EMC filter must be used and all of the guidelines in section 6.5.2 *General requirements for EMC* on page 130 and section 6.5.4 *Compliance with generic emission standards* on page 131 must be followed.

	Getting started	Optimization	Parameters	Technical data	Component sizing	Diagnostics	UL Information			
Table 6-17 Drive and EMC filter cross reference										
Model				Part nu	ımber					
200 V										
03200066 to 03200106				4200-3	3230					
04200137 to 04200185				4200-0)272					
05200250				4200-0)312					
06200330 to 06200440				4200-2	2300					
07200610 to 07200830				4200-1	1132					
08201160 to 08201320				4200-1	1972					
09201760 to 09202190 (9A)				4200-3	3021					
10202830 to 10203000				4200-4	1460					
400 V										
03400078 to 03400100		4200-3480								
04400150 to 04400172		4200-0252								
05400270 to 05400300				4200-0	-					
06400350 to 06400470				4200-4						
07400660 to 07401000		4200-1132								
08401340 to 08401570		4200-1972								
09402000 to 09402240 (9A)		4200-3021								
10402700 to 10403200		4200-4460								
11403770 to 11404640		4200-0400								
575 V										
06500150 to 06500350				4200-3						
07500440 to 07500550				4200-0						
08500630 to 08500860				4200-1						
09501040 to 09501310 (9A)				4200-1						
10501520 to 10501900				4200-2	-					
11502000 to 11502850		4200-0690								
690 V										
07600190 to 07600540		4200-0672								
08600630 to 08600860				4200-1						
09601040 to 09601310 (9A)				4200-1						
10601500 to 10601780				4200-2						
11602100 to 11602630				4200-0	0690					

6.5 External EMC filter



When a EMC filter is used, the switching frequency filter detailed must also be used. Failure to observe this may result in the EMC filter becoming ineffective and being damaged.



If an external EMC filter is used with an ELCB / RCD, a delay of at least 50 ms should be incorporated to ensure spurious trips are not seen. The leakage current is likely to exceed the trip level if all of the phases are not energized simultaneously. Refer to section 6.3.5 Use of residual current device (RCD) on page 126.



It is not possible to use the combi filter solution in a braking resistor replacement system.

When using the Regen drive as a braking resistor

replacement, the Regen input must have an isolating transformer installed so that the Regen drive input can float with respect to ground.

The combi filter combines the switching frequency filter and EMC filter into one item. A significant part of an EMC filter are the capacitors between line and ground.

The result of placing a combi filter in circuit between the Regen drive and isolating transformer is that the ground connection to the combi filter prevents the Regen drive input from floating and damage to the system will therefore occur.



High ground leakage current

When an EMC filter is used, a permanent fixed ground connection must be provided which does not pass through a WARNING connector or flexible power cord.



Compliance with local EMC regulations

The installer of the drive is responsible for ensuring compliance with the EMC regulations that apply in the country in which the drive is to be used.

Removal of internal EMC filter 6.5.1

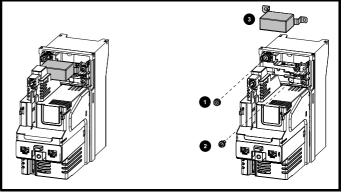


The internal EMC filter must be removed from the drive.



The supply must be disconnected before removing the internal EMC filter.

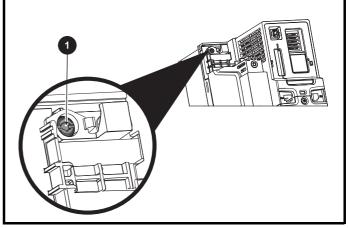
Figure 6-17 Removal of the size 3 internal EMC filter



Remove the screw and nut (1) and (2) as shown above.

Lift away from the securing points and rotate away from the drive. Ensure the screw and nut are replaced and re-tightened with a maximum torque of 2 N m (17.7 lb in).

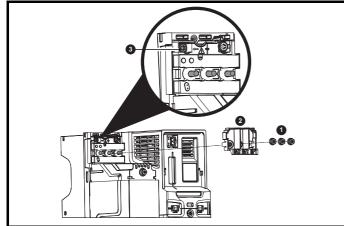
Figure 6-18 .Removal of the size 4 internal EMC filter



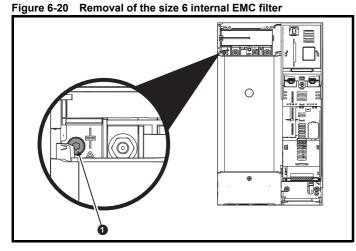
To electrically disconnect the Internal EMC filter, remove the screw as highlighted above (1).

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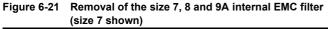
Figure 6-19 Removal of the size 5 internal EMC filter

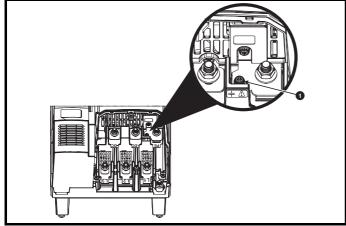


Remove the three M4 terminal nuts (1). Lift away the cover (2) to expose the M4 Torx internal EMC filter removal screw. Finally remove the M4 Torx internal EMC filter removal screw (3) to electrically disconnect the internal EMC filter.



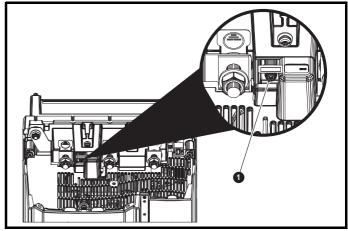
To electrically disconnect the Internal EMC filter, remove the screw as highlighted above (1).





To electrically disconnect the internal EMC filter, remove the screw as highlighted above (1).

Figure 6-22 Removal of the size 9D, 10D and 11D inverter internal EMC filter



To electrically disconnect the Internal EMC filter, remove the screw as highlighted above (1).

NOTE

The internal filter is not removable on size 9E/T, 10E/T and 11E/T.

These power formats are therefore not suitable for Regen systems. Select 9A/D, 10D or 11D power formats only.

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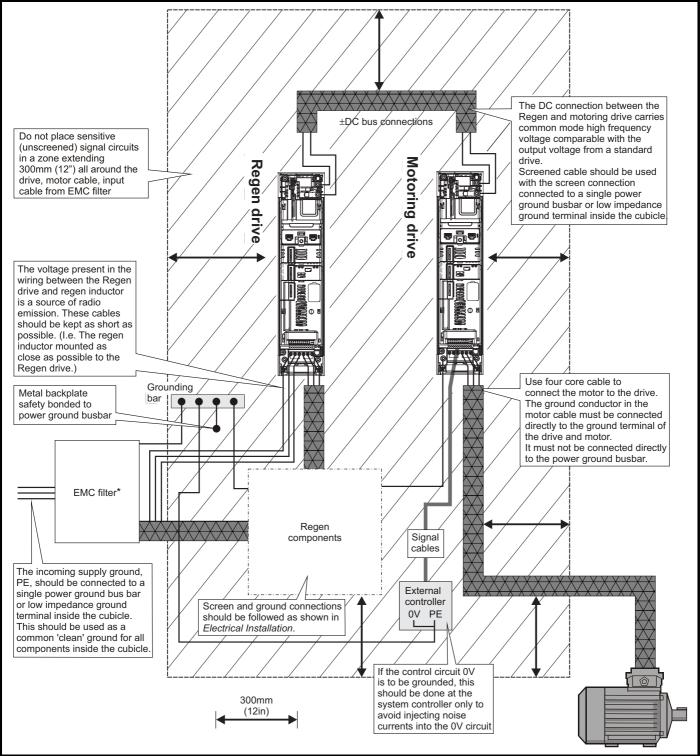
6.5.2 General requirements for EMC

Ground (earth) connections

The grounding arrangements should be in accordance with Figure 6-23, which shows both drives mounted on a back-plate with or without an additional enclosure. These precautions are necessary to ensure reliable operation and minimal interference with other equipment.

Figure 6-23 shows how to manage EMC when using a shielded motor cable, and indicates the clearances which should be observed around the drive and related 'noisy' power cables by all sensitive control signals / equipment in order to prevent coupling between the power wiring of the drives and the mains input cables.

Figure 6-23 General EMC enclosure layout showing earth / ground connections



Where required.

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6.5.3 Compliance with EN 61800-3:2004+A1:2012 (standard for Power Drive Systems)

Meeting the requirements of this standard depends on the environment that the drive is intended to operate in as follows:

Operation in the first environment

Observe the guidelines given in section 6.5.4 *Compliance with generic emission standards* on page 131. An external EMC filter will always be required.



This is a product of the restricted distribution class according to IEC61800-3

In a residential environment this product may cause radio interference in which case the user may be required to take adequate measures.

Operation in the second environment

In all cases a shielded motor cable must be used, and an EMC filter is required for all drives with a rated input current of less than 100 A.

For longer cables, an external filter is required. Where a filter is required, follow the guidelines in section 6.5.4 *Compliance with generic emission standards* on page 131.

Where a filter is not required, follow the guidelines given in section 6.5.2 *General requirements for EMC* on page 130.



The second environment typically includes an industrial lowvoltage power supply network which does not supply buildings used for residential purposes. Operating the drive in this environment without an external EMC filter may cause interference to nearby electronic equipment whose sensitivity has not been appreciated. The user must take remedial measures if this situation arises. If the consequences of unexpected disturbances are severe, it is recommended that the guidelines in section 6.5.4 *Compliance with generic emission standards* be adhered to.

Refer to the Regen configuration EMC data sheet for further information on compliance with EMC standards and definitions of environments.

Unidrive M EMC Data Sheets are available from the supplier of the drive.

6.5.4 Compliance with generic emission standards

Use the recommended filter and shielded motor cable. Observe the layout rules given in the relevant *Unidrive M Power Installation Guide*.

6.5.5 Immunity

The immunity of the individual drive modules is not affected by operation in the regenerative mode, refer to Table 10-39 *Immunity compliance* on page 302. See drive EMC data sheets for further information.

This guide recommends the use of varistors between the incoming AC supply lines. These are strongly recommended to protect the drive from surges caused by lightning activity and/or mains supply switching operations.

Since the regenerative input stage must remain synchronized to the supply, there is a limit to the permitted rate of change of supply frequency. If rates of change exceeding 100 Hz/s are expected then the supplier of the drive should be consulted. This would only arise under exceptional circumstances e.g. where the power system is supplied from an individual generator.

The behaviour of the drive during dips and supply disturbances can be modified by changing the following drive parameters:

- Regen Synchronization Mode (03.004). Auto-synchronize (03.004 = 3) allows the drive to continue operating during symmetrical (balanced) and asymmetrical (unbalanced) supply faults of up to 2 seconds duration.
- Island Detection Enable (03.030)
- Regen Supply Loss AC Level (03.023)
- Regen Minimum Frequency (03.024) / Regen Maximum Frequency (03.025). Supply frequency monitoring.
- Regen Minimum Voltage (03.026) / Regen Maximum Voltage (03.027). Supply voltage monitoring.

Refer to the individual parameter descriptions for more information.

6.5.6 Emission

Emission occurs over a wide range of frequencies. The effects are divided into three main categories:

- Low frequency effects, such as supply harmonics and notching
- High frequency emission below 30 MHz where emission is predominantly by conduction
- High frequency emission above 30 MHz where emission is predominantly by radiation

When running at constant load the drive does not generate voltage fluctuations or flicker except if island detection / protection is enabled, since it injects reactive current into the supply. The injection current does not change with the Regen unit load. Care must be taken to ensure that the application does not cause the load to vary rapidly, resulting in flicker.

6.5.7 Other supplies

Wherever other equipment shares the same low voltage supply, i.e. 400 Vac, careful consideration must be given to the likely need for both switching frequency and EMC filters, as explained in section 6.5.10 *Switching frequency emission* and section 6.5.11 *Conducted and radiated RF emission*.

6.5.8 Supply voltage notching

Because of the use of input inductors and an active rectifier the drive causes no notching - but see section 6.5.10 *Switching frequency emission* for advice on switching frequency emission.

6.5.9 Supply harmonics

When operated from a balanced sinusoidal three-phase supply, the regenerative Unidrive M generates minimal harmonic current.

Imbalance between phase voltages will cause the drive to generate some harmonic current. Existing voltage harmonics on the power system will cause some harmonic current to flow from the supply into the drive.

Note that this latter effect is not an emission, but it may be difficult to distinguish between incoming and outgoing harmonic current in a site measurement unless accurate phase angle data is available for the harmonics. No general rule can be given for these effects, but the generated harmonic current levels will always be small compared with those caused by a conventional drive with rectifier input.

6.5.10 Switching frequency emission

The Regen drive uses a PWM technique to generate a sinusoidal input voltage phase-locked to the mains supply. The input current therefore contains no harmonics of the supply unless the supply itself contains harmonics or is unbalanced. It does however contain current at the switching frequency and its harmonics, modulated by the supply frequency. For example, with a 3 kHz switching frequency and 50 Hz supply frequency there is current at 2.90, 3.10, 5.95, 6.05 kHz etc. The switching frequency is not related to that of the supply, so the emission will not be a true harmonic - it is sometimes referred to as an "interharmonic". The possible effect of this current is similar to that of a high-order harmonic, and it spreads through the power system in a manner depending on the associated impedances. The internal impedance of the Regen drive is dominated by the series inductors at the input. The voltage produced at switching frequency at the supply point is therefore determined by the potential divider action of the series inductors and the supply impedance.



Failure to fit a switching frequency filter may result in damage to other equipment, e.g. fluorescent light fittings, power factor correction capacitors and EMC filters.

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6.5.11 Conducted and radiated RF emission

Radio frequency emission in the frequency range from 150 kHz to 30 MHz is mainly conducted out of the equipment through electrical wiring. It is essential for compliance with all emission standards that the recommended EMC filter and a shielded (screened) motor cable are used. Most types of cable can be used provided it has an overall shield. For example, the shield formed by the armoring of steel wired armored cable is acceptable. The capacitance of the cable forms a load on the drive and should be kept to a minimum. The same considerations apply to any cables connecting the DC bus between drives, except that short direct wiring within the same enclosure need not be shielded.

In addition to motor cable length, conducted emission also varies with drive switching frequency. Selecting the lowest switching frequency will produce the lowest level of emission but will increase ripple in the Regen filter and switching frequency filter. In order to meet the emission standards the drive, filter and motor cable must be installed correctly. Refer to the guidelines given in section 6.5.2 *General requirements for EMC* on page 130.



When an EMC filter is used, the switching frequency filter must also be used. Failure to observe this may result in the EMC filter becoming ineffective and being damaged.

Single regenerative drive

When used in a simple integrated regenerative drive arrangement, i.e. a pair of drive modules back-to-back with all of the associated auxiliary components such as Regen chokes and filters located on the same panel, the radio frequency emission behaviour of a regenerative system is similar to that of a single conventional drive. The recommended arrangements given in the individual drive EMC data sheets should be followed. If used, the input RFI filter must be connected upstream of the switching-frequency filter as shown in the power connection diagrams (Figure 4-4 to Figure 4-8 on page 52). The switching-frequency filter is essential in this case to protect the RFI filter from switching-frequency current which would otherwise over-stress its capacitors.

NOTE

Theoretically the use of two drives physically close together can cause an increase in emission level of 3 dB compared with a single drive, although this is usually not observed in practice. All drives have sufficient margin in respect of the generic standard for the industrial environment EN 61000-6-4:2007+A1:2011 to allow for this increase.

Multi-drive and other more complex systems

Refer to the Unidrive M Regen configuration EMC data sheet.

For currents exceeding 300 A up to 2500 A suitable filters are available from the following manufacturers:

Epcos B84143-B250-5xx (range up to 2500 A) Schaffner FN3359-300-99 (range up to 2400 A)

These filters may not give strict conformity with EN 61000-6-4:2007+A1:2011, but in conjunction with the relevant EMC installation guidelines they will reduce emission to sufficiently low levels to minimise the risk of disturbance.



Operation without a filter is a practical cost-effective possibility in an industrial installation where existing levels of electrical noise are likely to be high, and any electronic equipment in operation has been designed for such an environment. There is some risk of disturbance to other equipment, and in this case the user and supplier of the drive system must jointly take responsibility for correcting any problem which occurs.

Recommended EMC filters

These are the same filters as recommended for standard (non-regenerative) operation:

Table 6-18 Recommended filters

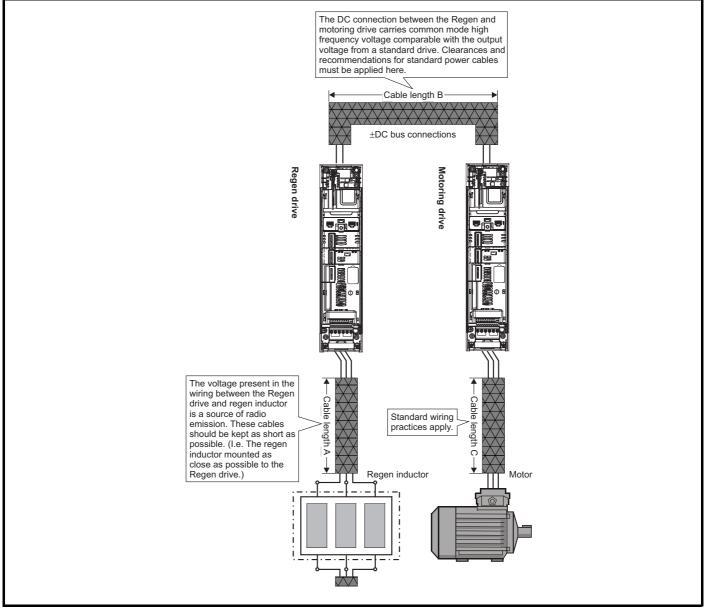
Drive	Motor cable length m	Part number
03200066 to 03200106		4200-3230
04200137 to 04200185		4200-0272
05200250		4200-0312
06200330 to 06200440		4200-2300
07200610 to 07200830		4200-1132
08201160 to 08201320		4200-1972
09201760 to 09202190 (9A)		4200-3021
10202830 to 10203000		4200-4460
03400078 to 03400100		4200-3480
04400150 to 04400172		4200-0252
05400270 to 05400300		4200-0402
06400350 to 06400470		4200-4800
07400660 to 07401000		4200-1132
08401340 to 08401570	100	4200-1972
09402000 to 09402240 (9A)	100	4200-3021
10402700 to 10403200		4200-4460
11403770 to 11404640		4200-0400
06500150 to 06500350		4200-3690
07500440 to 07500550		4200-0672
08500630 to 08500860		4200-1662
09501040 to 09501310 (9A)		4200-1660
10501520 to 10501900		4200-2210
11502000 to 11502850		4200-0690
07600190 to 07600540		4200-0672
08600630 to 08600860		4200-1662
09601040 to 09601310 (9A)		4200-1660
10601500 to 10601780		4200-2210
11602100 to 11602630		4200-0690

Safety information Introduction Product Sys	Mechanical Electrical Gettin Installation Installation started	Optimization Parameters	Technical Co data	sizing Diagnostics	UL Information
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6.5.12 Wiring guidelines

The wiring guidelines provided for the individual drives also apply to regenerative operation, except that the switching frequency filter must be interposed between the input drive and the EMC filter. The same principles apply, the most important aspect being that the input connections to the EMC filter should be carefully segregated from the power wiring of the drives which carries a relatively high "noise" voltage.

Figure 6-24 Power cable considerations



6.5.13 Main contactors K2 with Rectifier

When using a rectifier for the charging of a Regen system the main contactor, K2 should be positioned as close as possible to the Regen drives power terminals.

6.6 Control connections

6.6.1 Unidrive M frame 10 and frame 11 external rectifier

When a Unidrive M frame 10 or frame 11 external rectifier is used to pre-charge a Regen system, the 24 V supply cable and RJ45 cable between the rectifier and the inverter must not be connected. This prevents the inverter generating a power comms or PSU trip when the supply to the rectifier is removed during the system start up sequence.

Safety information Introduction Product System Mechanical Electrical Getting Optin	ptimization Parameters	Technical data	Component sizing	Diagnostics	UL Information
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6.6.2 Unidrive M600/M700/M701 control terminals

Table 6-19 The Unidrive M600/M700/M701 control connections consist of:

Function	Qty	Control parameters available	Terminal number
Differential analog input	1	Mode, offset, invert, scaling	5, 6
Single ended analog input	2	Mode, offset, invert, scaling, destination	7, 8
Analog output	2	Source, scaling	9, 10
Digital input	3	Terminal 27 setup as reset input	27, 28, 29
Digital input / output	3	Not user available, used for Regen configuration	24, 25, 26
Relay	1	Relay configured for contactor coil power supply	41, 42
Drive enable (Safe Torque Off)	1		31
+10 V User output	1		4
+24 V User output	1	Source, invert	22
0V common	6		1, 3, 11, 21, 23, 30
+24 V External input	1	Destination, invert	2

Key:

Destination parameter:	Indicates the parameter which is being controlled by the terminal / function
Source parameter:	Indicates the parameter being output by the terminal
Mode parameter:	Analog - indicates the mode of operation of the terminal, i.e. voltage 0-10 V, current 4-20 mA etc. Digital - indicates the mode of operation of the terminal, i.e. positive / negative logic (the Drive Enable terminal is fixed in positive logic), open collector.

All analog terminal functions can be programmed in menu 7.

Available digital terminal functions can be programmed in menu 8.

NOTE

The digital I/O at default has been configured to accept external signals from main and auxiliary contactors to allow the Regen mode to function correctly. Before changing any routing, refer to Menu 8 descriptions.



The control circuits are isolated from the power circuits in the drive by basic insulation (single insulation) only. The installer must ensure that the external control circuits are insulated from human contact by at least one layer of insulation (supplementary insulation) rated for use at the AC supply voltage.



If the control circuits are to be connected to other circuits classified as Safety Extra Low Voltage (SELV) (e.g. to a personal computer), an additional isolating barrier must be included in order to maintain the SELV classification.



If any of the digital inputs or outputs (including the drive enable input) are connected in parallel with an inductive load (i.e. contactor or motor brake) then suitable suppression (i.e. diode or varistor) should be used on the coil of the load. If no suppression is used then over voltage spikes can cause damage to the digital inputs and outputs on the drive.



Ensure the logic sense is correct for the control circuit to be used. Incorrect logic sense could cause the motor to be started unexpectedly.

TION Positive logic is the default state for the drive.

NOTE

Any signal cables which are carried inside the motor cable (i.e. motor thermistor, motor brake) will pick up large pulse currents via the cable capacitance. The shield of these signal cables must be connected to ground close to the point of exit of the motor cable, to avoid this noise current spreading through the control system.

NOTE

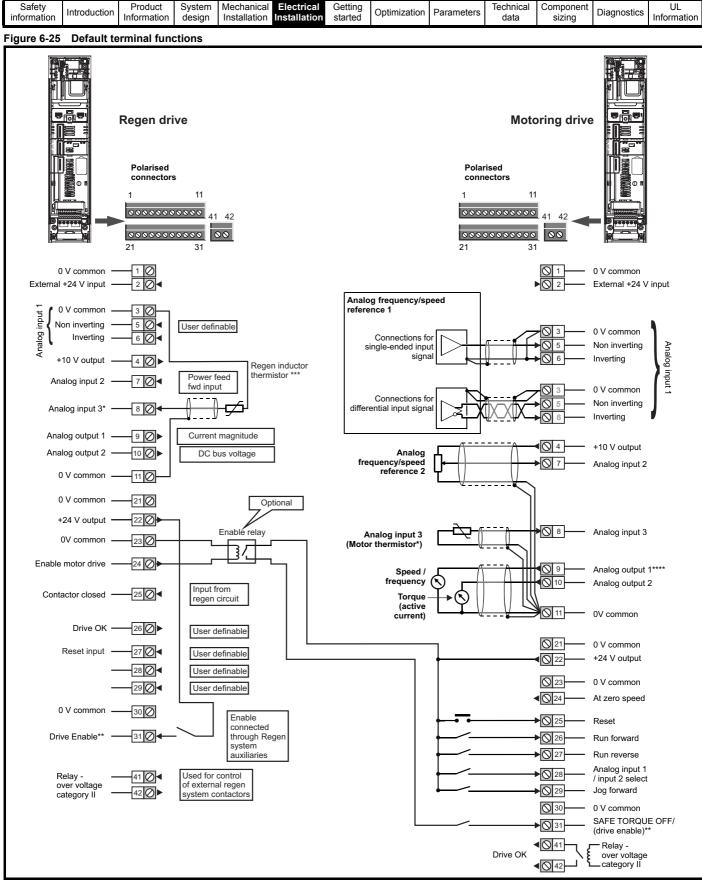
The Safe Torque Off drive enable terminal is a positive logic input only. It is not affected by the setting of *Input Logic Polarity* (08.029).

NOTE

The common 0 V from analog signals should, wherever possible, not be connected to the same 0 V terminal as the common 0 V from digital signals. Terminals 3 and 11 should be used for connecting the 0 V common of analog signals and terminals 21, 23 and 30 for digital signals. This is to prevent small voltage drops in the terminal connections causing inaccuracies in the analog signals.

NOTE

When using Unidrive M600 / M700 / M701 (not available on M702), a two wire Regen inductor / motor thermistor can be connected to analog input 3 by connecting the thermistor between terminal 8 and any 0 V common terminal.



* Analog input 3 can be configured as a Regen inductor / motor thermistor input.

** The Safe Torque Off (drive enable) terminal is a positive logic input only.

*** Pr 07.015 must be changed to Therm Short Cct or Thermistor mode to enable protection against Regen inductor over-heating.

**** Analog output 1 can be configured as a power feed-forward output (Pr 07.019 = 05.003).

Safe informa	. Introduction	Product Information	System design	Mechanical Installation	Electrical Installation	Getting started	Optimization	Parameters	Technical data	Component sizing	Diagnostics	UL Information
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6.6.3 Control terminal specification

1	0 V common	
Functi	on	Common connection for all external devices

2 +24 V external input						
Function	To supply the control circuit without providing a supply to the power stage					
Programmability	Can be switched on or off to act as a digital input by setting the source Pr 08.063 and input invert Pr 08.053					
Nominal voltage	+24.0 Vdc					
Minimum continuous operating voltage	+19.2 Vdc					
Maximum continuous operating voltage	+28.0 Vdc					
Minimum start-up voltage	21.6 Vdc					
Recommended power supply	40 W 24 Vdc nominal					
Recommended fuse	3 A, 50 Vdc					

3	0 V common	
Functi	on	Common connection for all external devices

4	+10 V user output	
Function	on	Supply for external analog devices
Voltage		10.2 V nominal
Voltage	tolerance	±1 %
Nominal	l output current	10 mA
Protectio	on	Current limit and trip @ 30 mA

	Precision reference A	nalog input 1					
5	Non-inverting input						
6	Inverting input						
	÷ .						
Defaul	t function	User definable					
Type of	input	Bipolar differential analog voltage or current, thermistor input					
Mode co	ontrolled by:	Pr 07.007					
Operatir	ng in Voltage mode						
Full scal	le voltage range	±10 V ±2 %					
Maximu	m offset	±10 mV					
Absolute voltage	e maximum range	±36 V relative to 0 V					
Working range	common mode voltage	±13 V relative to 0 V					
Input res	sistance	≥ 100 kΩ					
Monotor	nic	Yes (including 0 V)					
Dead ba	and	None (including 0 V)					
Jumps		None (including 0 V)					
Maximu	m offset	20 mV					
Maximu	m non linearity	0.3% of input					
Maximu	m gain asymmetry	0.5 %					
Input filt	er bandwidth single pole	~3 kHz					
Operatir	ng in current mode						
Current	ranges	0 to 20 mA ±5 %, 20 to 0 mA ±5 %, 4 to 20 mA ±5 %, 20 to 4 mA ±5 %					
Maximu	m offset	250 μΑ					
	e maximum voltage biased)	±36 V relative to 0 V					
Equivale	ent input resistance	≤ 300 Ω					
Absolute	e maximum current	±30 mA					
Operatir	ng in thermistor input mode	(in conjunction with analog input 3)					
Internal	pull-up voltage	2.5 V					
Trip thre	shold resistance	User defined in Pr 07.048					
Short-ci	rcuit detection resistance	50 Ω ±40 %					
Commo	n to all modes						
Resoluti	on	12 bits (11 bits plus sign)					
Sample	/ update period	250 µs with destinations Pr 01.036, Pr 01.037, Pr 03.022 or Pr 04.008 in RFC-A and RFC-S modes. 4 ms for open loop mode and all other destinations in RFC-A or RFC-S modes.					

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7 Analog input 2				
Default function	Power input 1			
Type of input	Bipolar single-ended analog voltage or unipolar current			
Mode controlled by	Pr 07.011			
Operating in voltage mode				
Full scale voltage range	±10 V ±2 %			
Maximum offset	±10 mV			
Absolute maximum voltage range	±36 V relative to 0 V			
Input resistance	≥ 100 k Ω			
Operating in current mode				
Current ranges	0 to 20 mA ±5 %, 20 to 0 mA ±5 %, 4 to 20 mA ±5 %, 20 to 4 mA ±5 %			
Maximum offset	250 μΑ			
Absolute maximum voltage (reverse bias)	±36 V relative to 0 V			
Absolute maximum current	±30 mA			
Equivalent input resistance	≤ 300 Ω			
Common to all modes				
Resolution	12 bits (11 bits plus sign)			
Sample / update	250 µs with destinations Pr 01.036, Pr 01.037 or Pr 03.022, Pr 04.008 in RFC-A or RFC-S. 4ms for open loop mode and all other destinations in RFC-A or RFC-S mode.			

Analog input 2				
8 Analog input 3				
Default function	Voltage input			
Type of input	Bipolar single-ended analog voltage, or thermistor input			
Mode controlled by	Pr 07.015			
Operating in Voltage mode (c	lefault)			
Voltage range	±10 V ±2 %			
Maximum offset	±10 mV			
Absolute maximum voltage range	±36 V relative to 0 V			
Input resistance	≥100 k Ω			
Operating in thermistor input mode				
Supported thermistor types	Din 44082, KTY 84, PT100, PT 1000, PT 2000, 2.0 mA			
Internal pull-up voltage	2.5 V			
Trip threshold resistance	User defined in Pr 07.048			
Reset resistance	User defined in Pr 07.048			
Short-circuit detection resistance	50 Ω ±40 %			
Common to all modes	·			
Resolution	12 bits (11 bits plus sign)			
Sample / update period	4 ms			

9	Analog output 1			
10	Analog output 2			
Termi	nal 9 default function	Current magnitude		
Termi	nal 10 default function	DC Bus voltage		
Type of	foutput	Bipolar single-ended analog voltage		
Opera	Operating in Voltage mode (default)			
Voltage range		±10 V ±5 %		
Maximum offset		±120 mV		
Maximu	um output current	±20 mA		
Load resistance		≥ 1 k Ω		
Protection		20 mA max. Short circuit protection		
Comm	Common to all modes			
Resolut	tion	10-bit		
Sample / update period		250 μs (output will only change at update the rate of the source parameter if slower)		

11	0V common	
Function		Common connection for all external devices

21	0V common	
Functio	on	Common connection for all external devices

22	+24 V user output (selectable)			
Termir	nal 22 default function	+24 V user output		
Program	nmability	Can be switched on or off to act as a fourth digital output (positive logic only) by setting the source Pr 08.028 and source invert Pr 08.018		
Nominal output current		100 mA combined with DIO3		
Maximum output current		100 mA 200 mA (total including all Digital I/O)		
Protection		Current limit and trip		
Sample / update period		2 ms when configured as an output (output will only change at the update rate of the source parameter if slower)		

23	0 V common	
Function		Common connection for all external devices

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24 Digital I/O 1				
25 Digital I/O 2	Digital I/O 2			
26 Digital I/O 3				
Terminal 24 default function	Enable motor drive output			
Terminal 25 default function	Contactor closed input			
Terminal 26 default function	Drive ok input			
Туре	Positive or negative logic digital inputs, positive logic voltage source outputs			
Input / output mode controlled by	Pr 08.031, Pr 08.032 and Pr 08.033			
Operating as an input				
Logic mode controlled by	Pr 08.029			
Absolute maximum applied voltage range	-3 V to +30 V			
Impedance	>2 mA @15 V (IEC 61131-2, type 1, 6.6 k Ω)			
Input thresholds	10 V ±0.8 V (IEC 61131-2, type 1)			
Operating as an output				
Nominal maximum output current	100 mA (DIO1 & 2 combined) 100 mA (DIO3 & 24 V User Output Combined)			
Maximum output current	100 mA 200 mA (total including all Digital I/O)			
Common to all modes				
Voltage range	0 V to +24 V			
Sample / Update period	2 ms (output will only change at the update rate of the source parameter)			

27	Digital Input 4		
28	Digital Input 5		
Termi	nal 27 default function	Reset input	
Termi	nal 28 default function	Analog INPUT 1 / INPUT 2 select	
Туре		Negative or positive logic digital inputs	
Logic mode controlled by		Pr 08.029	
Voltage range		0 V to +24 V	
Absolute maximum applied voltage range		-3 V to +30 V	
Impedance		>2 mA @15 V (IEC 61131-2, type 1, 6.6 k Ω)	
Input thresholds		10 V ±0.8 V (IEC 61131-2, type 1)	
Sample / Update period		250 µs when configured as an input with destinations Pr 06.035 or Pr 06.036. 600 µs when configured as an input with destination Pr 06.029. 2 ms in all other cases.	

29 Digital Input 6	
Terminal 29 default function	User definable input
Туре	Negative or positive logic digital inputs
Logic mode controlled by	Pr 08.029
Voltage range	0 V to +24 V
Absolute maximum applied voltage range	-3 V to +30 V
Impedance	>2 mA @15 V (IEC 61131-2, type 1, 6.6 k $\Omega)$
Input thresholds	10 V ±0.8 V (IEC 61131-2, type 1)
Sample / Update period	250 µs when configured as an input with destinations Pr 06.035 or Pr 06.036 . 2 ms in all other cases.

30 0V common	0V common				
Function	Common connection for all external devices				
31 Drive Enable					
Туре	Positive logic only digital input				
Voltage range	0 V to +24 V				
Absolute maximum applied voltage	30 V				
Logic Threshold	10 V ±5 V				
Low state maximum voltage for disable to SIL3 and PL e	5 V				
Impedance	>4 mA @15 V (IEC 61131-2, type 1, 3.3 k Ω)				
Low state maximum current for disable to SIL3 and PL e	0.5 mA				
Response time	Nominal: 8 ms Maximum: 20 ms				

41 Relay contacts	
Default function	Drive OK indicator
Contact voltage rating	240 Vac, Installation over-voltage category II
Contact maximum current rating	2 A AC 240 V 4 A DC 30 V resistive load 0.5 A DC 30 V inductive load (L/R = 40 ms)
Contact minimum recommended rating	12 V 100 mA
Contact type	Normally open
Default contact condition	Closed when power applied and drive OK
Update period	4 ms



To prevent the risk of a fire hazard in the event of a fault, a fuse or other over-current protection must be installed in the relay circuit.

51	0V common					
52	+24 Vdc					
Size 6						
Nominal	operating voltage	24.0 Vdc				
Minimum	o continuous operating voltage	18.6 Vdc				
Maximun	n continuous operating voltage	28.0 Vdc				
Minimum	i startup voltage	18.4 Vdc				
Maximun	n power supply requirement	40 W				
Recommended fuse 4 A @ 50 Vdc						
Size 7 to	9 11					
Nominal	operating voltage	24.0 Vdc				
Minimum	o continuous operating voltage	19.2 Vdc				
Maximun	n continuous operating voltage	30 Vdc (IEC), 26 Vdc (UL)				
Minimum	i startup voltage	21.6 Vdc				
Maximun	n power supply requirement	60 W				
Recomm	ended fuse	4 A @ 50 Vdc				

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7 Getting started

7.1 Regen parameter settings

7.1.1 Switching frequency Pr 05.018 (Pr 00.041)

Set the switching frequency on the Regen drive to the required value (3 kHz default value).

A higher switching frequency setting has the following advantages:

- Line current ripple at the switching frequency is reduced, giving improved waveform quality.
- Acoustic noise produced by the line inductors is reduced.
- Dynamic DC bus voltage response is improved.

NOTE

In some cases, setting the switching frequency to a value greater than the default 3 kHz results in current derating. Refer to Chapter 10 *Technical data* on page 276.

7.1.2 DC bus voltage set point

The table below defines the DC Bus voltage set point levels, assuming a tolerance of ± 10 % on the given supply voltage. The minimum value is defined as the peak input voltage plus some headroom. Headroom is required by the drive to allow correct control of the current. It is advisable to set the voltage below the maximum value to give more allowance for transient voltage overshoots.

Table 7-1 DC bus voltage set point - Pr 03.005 (Pr 00.001)

Voltage levels	DC Bus voltage set-point					
Supply voltage Vac	Default Vdc	Minimum Vdc				
200	350	350				
400	700	700				
575	835	835				
690	1100	1100				

The DC bus voltage set point, see Pr **03.005** (Pr **00.001**), should be set to a level that is suitable for the AC supply voltage being used. It is very important that the Regen drive DC bus voltage set point Pr **03.005** (Pr **00.001**) is set above the peak AC supply voltage by at least 50 Vac.

7.2 Regen drive sequencing

When a Regen drive is enabled, it goes through a line synchronization sequence. During this procedure, test pulses are applied to the incoming line to determine the voltage and phase. When it has been successfully synchronized to the line, the DC bus voltage controller is enabled and the DC bus voltage rises to the target voltage.

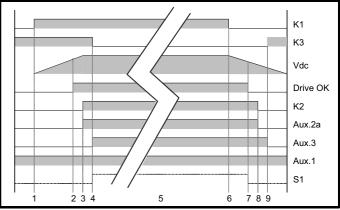
Only when all of these stages have been completed successfully is the motoring drive enabled. If at any time there is a fault, or the Regen drive is disabled, the motoring drive will also be disabled.

This sequence of events is important to prevent damage to the Regen drive, motoring drive or external power circuit components.

The sequence of events is as follows:

Power applied and power removed 400 V system (refer to Figure 4-4 on page 42)

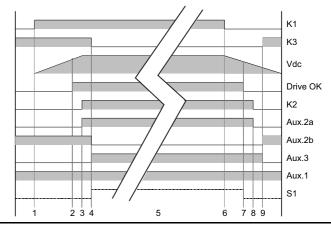
Figure 7-1 Single Regen: Single Motoring



- 1. K1 (main supply contactor / isolator / disconnect) is closed with charging circuit active (K3 closed).
- 2. DC bus charges through the Regen drives Vac inputs L1, L2, L3 (charging circuit).
- 3. If the DC Bus > the UV threshold then K2 Regen drive main contactor and Aux.2a are closed via Regen drives relay, control terminals 41, 42.
- K3 charging contactor is opened via K2 (Regen drive main contactor as Aux.2b opens) and Aux.3 closes. The Regen drive enable, S1 can now be applied.
- 5. The Regen drive and motoring drives can be enabled (enable signal from Regen drive to motoring drives active, control terminal 24).
- 6. K1 (main supply contactor / isolator / disconnect) is opened removing power from the Regen system.
- DC bus discharges to the UV threshold at which point the drive OK relay becomes in-active. The Regen drives enable is removed. The motoring drives enable signal from Regen drive becomes inactive.
- 8. Regen drive main contactor, K2 is opened via the drive OK relay, control terminals 41, 42. Aux.2a opens informing the drive that the Regen drives main contactor K2 is open.
- 9. K3 charging contactor is closed and Aux.3 opens.

Power applied and power removed 400 V system (refer to Figure 4-5 on page 44)

Figure 7-2 Single Regen: Multiple Motoring (Unidrive M Rectifier)



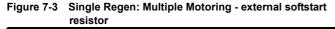
- 1. K1 (main supply contactor / isolator / disconnect) is closed with charging circuit active (K3 closed).
- 2. DC bus charges through Unidrive M Rectifier (charging circuit).
- If the DC Bus > the UV threshold then K2 Regen drive main contactor and Aux.2a are closed via Regen drives relay, control terminals 41, 42.

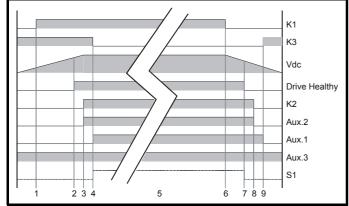
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4. K3 charging contactor is opened via K2 (Regen drive main contactor), as Aux.2b opens and Aux.3 closes. The Regen drive enable, S1 can now be applied.

- 5. The Regen drive and motoring drives can be enabled (enable signal from Regen drive to motoring drives active, control terminal 24).
- 6. K1 (main supply contactor / isolator / disconnect) is opened removing power from the Regen system.
- DC bus discharges to the UV threshold at which point the drive OK relay becomes in-active. The Regen drives enable is removed. The motoring drives enable signal from Regen drive becomes in-active.
- 8. Regen drive main contactor, K2 is opened via the drive OK relay, control terminals 41, 42.
- 9. Aux.2a opens informing the drive that the Regen drives main contactor K2 is open. K3 charging contactor is closed and Aux.3 opens.

Power applied and power removed 400 V system (refer to Figure 4-6 on page 46)

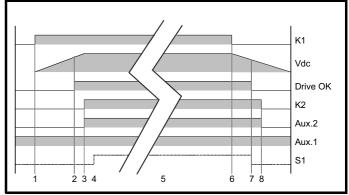




- 1. K1 (main supply contactor / isolator) is closed with charging circuit active (K3 closed).
- 2. DC bus charges through the external charging resistors (charging circuit).
- If the DC Bus > 430 Vdc then K2 Regen drive main contactor and Aux.2 are closed via Regen drives relay, control terminals 41, 42.
- K3 charging contactor is opened via K2 (Regen drive main contactor) and Aux.1 closes. The Regen drive enable, S1 can now be applied.
- 5. The Regen drive and motoring drives can be enabled (enable signal from Regen drive to motoring drives active, control terminal 24).
- 6. K1 (main supply contactor / isolator) is opened removing power from the regen system.
- DC bus discharges to 410 Vdc at which point drive the healthy relay becomes in-active. The Regen drives enable is removed. The motoring drives enable signal from Regen drive becomes in-active.
- 8. Regen drive main contactor, K2 is opened via the drive healthy relay, control terminals 41, 42. Aux.2 opens informing the drive that the Regen drives main contactor K2 is open.
- 9. K3 charging contactor is closed and Aux.1 opens.

Power applied and power removed 400 V system (refer to Figure 4-8 on page 52)

Figure 7-4 Regen brake resistor replacement



- 1. K1 (main supply contactor / isolator / disconnect) is closed.
- DC bus charges through motoring drives L1, L2, L3 Vac inputs.
 If the DC Bus > the UV threshold then K2 Regen drive main contactor and Aux.2 are closed via Regen drives relay, control terminals 41, 42.
- 4. Regen drive enable, S1 can now be applied.
- 5. The Regen drive and motoring drives can be enabled (enable signal from Regen drive to motoring drives active, control terminal 24).
- 6. K1 (main supply contactor / isolator / disconnect) is opened removing power from the Regen system.
- DC bus discharges to the UV threshold at which point the drive OK relay becomes in-active. The Regen drives enable is removed. The motoring drives enable signal from Regen drive becomes in-active.
- 8. Regen drive main contactor, K2 is opened via the drive OK relay, control terminals 41, 42. Aux.2 opens informing the drive that the Regen drives main contactor K2 is open.

NOTE

When the Regen drive has powered-up and the DC bus voltage has exceeded the UV threshold, Pr **03.007** changes from 0 to 1 activating the drives relay which in turn closes the Regen drive main contactor (charging circuit disconnected using contactor / relay logic). If either the DC bus voltage falls below the UV threshold or the system is synchronized and the AC voltage falls below *Regen Supply AC Level* (Pr **03.023**), Pr **03.007** will change from a 1 to 0 opening the Regen drive main contactor (charging circuit re-connected using contactor / relay logic).

Synchronization:

- Apply test pulses to line to determine magnitude and phase.
- Attempt to synchronize to the line.
- If synchronization is successful then enable the DC bus voltage controller.

DC bus voltage controller active:

- DC bus voltage rises to reference level.
- Motoring drive enabled by digital output from Regen drive.

Motoring drive active:

- The motor may now be energized and rotated.
- Power flows to and from the line as necessary via the Regen drive.
- DC bus voltage remains stable.

Whilst running if:

- The line voltage dips too low: The Regen drive synchronizes to the Vac supply and therefore knows the supply voltage (Pr **05.002**).
- OR the DC bus voltage goes out of regulation: DC bus drops below the UV threshold.
- OR there is any trip on the Regen drive:
 - Drive OK no longer active. Regen and motoring drive(s) enable removed.

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- OR the supply contactor is de-energized: Main supply contactor auxiliary contact connected to control terminal 25 of Regen drive opens.
- OR the Regen drive is disabled:
- OR the MCB trips:

External softstart resistor.

Then:

- the Regen drive will inhibit.
- the motoring drive will be disabled by the Regen drive.
- the Regen drive main contactor will be opened.

7.2.1 Sequence

The motoring drive must only be enabled when the Regen drive is enabled, healthy, and synchronized to the AC supply. This will prevent any damage to the Regen drive start-up circuit and prevent OV trips.

7.3 Regen drive commissioning / start-up

- Ensure power and control connections are made as specified in this Design Guide.
- Ensure the Regen and motoring drives are not enabled.
- Switch on the AC supply.
- Both the Regen and motoring drives should now power up through the relevant start-up circuits in standard open loop mode.
- On the Regen drive, configure the drive type Pr 11.031 (Pr 00.048) to Regen.
- The main contactors should now close; the relevant start-up circuit is disabled at this point.
- On the Regen drive, set up the switching frequency and DC bus set point voltage to the required values in either Menu 0 or Menu 3, refer to section 7.1.2 DC bus voltage set point. If the Regen inductor thermistor has been connected to analog input 3, Pr 07.015 must be changed to Therm Short Cct or Thermistor mode to enable protection against inductor overheating. Save the parameters.
- The Regen drive can now be enabled, the Regen drive should display *Active*.
- The commissioning / start-up of the motoring drive(s) can now be carried out.

7.4 Motoring drive commissioning

7.4.1 Motoring drive enable

When the Regen drive has been successfully synchronized, Pr **03.009** on the Regen drive will become active and digital I/O 1 on terminal 24 also becomes active allowing the motoring drive(s) to be enabled. If the Regen drive trips or attempts to re-synchronize to the supply, Pr **03.009** becomes zero and the enable signal for the motoring drive(s) is removed.

The setting of certain parameters in the motoring drive must be given special consideration when used in a Regen system.

7.4.2 Ramp Mode - Pr 02.004 (Pr 00.015)

When a motoring drive is used in a Regen system, the ramp mode should be set to *Fast*. The default setting of standard control will result in incorrect operation.

7.4.3 Open-loop Control Mode - Open loop only Pr 05.014 (Pr 00.007)

The default setting of *UR I* does not function correctly in the motoring drive when used in a Regen system. When the system is powered up, the motoring drive is disabled while the Regen drive synchronizes to the AC supply. The resultant delay before the motoring drive is enabled means that the stator resistance test cannot be completed. When open loop vector operation is required the voltage mode should be set to *UR* S.

7.4.4 AC Supply Loss Mode - Pr 06.003

The motoring drive will not operate correctly if the AC supply loss mode is set to *Ramp Stop*. If the AC supply is lost, the Regen drive disables the motoring drive and prevents a controlled stop from being completed.

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8 Optimization

The following section covers optimization of the Regen system which can be carried out by the user.

Feature	Detail
Power feed-forward	Power feed-forward can be used to reduce fast transient DC bus voltage effects produced by transient load conditions on motoring drives mainly in Dynamic applications where spurious over-voltage and/or over-current trips are experienced.
Voltage controller gain	 The voltage controller gain can be implemented to overcome instability in the DC voltage on the common DC bus in the following conditions, A brake resistor replacement system where the ratio between Regen brake drive and motoring drive(s) DC bus capacitance is large With multiple motoring drive(s) where the ratio between the Regen drive(s) and motor drive(s) DC bus capacitance is large. Ensure the voltage controller gain is not increased too high as this can also introduce excessive ripple and instability on the DC bus.
Current loop gains	The current loop gains can be optimized to overcome spurious over-current trips during either synchronization to the power supply, or during operation. The default gain settings are sufficient for most applications however these can be modified with the proportional (Kp) being the most critical for stability.
Power factor correction	 This does not optimize the Regen system but improves the power factor of the supply that is connected to the Regen system. Will introduce cost saving (electricity bill), compensate for inductive loads on the same supply, and overcome voltage drops due to "soft supplies". A separate power factor correction unit may not be required. The symmetrical current limit must be below its maximum in order for power factor correction to work (therefore may be limited due to Regen drive size).
Voltage ramp time	The ramp time for the DC bus voltage to reach the <i>Voltage Set Point</i> (03.005) can be controlled by <i>Voltage Ramp Time</i> (03.022) which allows a shorter synchronization time if required.

8.1 Power feed-forward compensation (Pr 03.010)

Power feed-forward compensation can be used to reduce the transient DC bus voltages produced when a fast load transient occurs on the motoring drives connected to the Regen drive.

If *Power Output* (07.033) from a motor drive is routed to an analog output with unity scaling it will produce full scale output when the power is equal to $3 \times (VM_DC_VOLTAGE[MAX] / 2\sqrt{2}) \times Full Scale Current Kc (11.061)$. If this signal is connected to an analog input on the Regen drive, the input is routed to *Power Input* 1 (03.010) and *Power Input* 1 Scaling (03.015) is set to the ratio of the current scaling values for the motor drive and Regen drives (i.e. Motor drive *Full Scale Current Kc* (11.061) / Regen drive *Full Scale Current Kc* (11.061)) then the correct power feed-forward term will be provided. The default value for *Power Input* 1 Scaling (03.015) is 1.000, and so unless the Regen and motor drives are the same size this parameter will need to be adjusted.

Up to 3 motor drives connected to the Regen drive DC terminals can use this system to provide power feed-forward as each of the power inputs are summed to give the final power feed-forward term. (It should be noted that a maximum of two analog inputs are provided on the drive with 250 µs update rate. If the third input is used the update rate is 4 ms, and so this should only be used for a motor drive with limited dynamic performance.) If more motor drives are connected to the DC terminals of the Regen drive, or a digital power feed-forward system is required, then *Power Input kW* (03.018) should be used. The power in kW can be transferred from each motor drive using fast synchronous communications to an application module in the Regen drive. The total power in kW should be calculated by the applications module and then written to the *Power Input kW* (03.018). For the power feed-forward to be effective data should be transferred every 250 µs with the minimum delay (i.e. 500 µs) and the total power written to *Power Input kW* (03.018) every 250 µs.

It should be noted that the polarity of all the power feed-forward parameters is that positive values cause power to flow from the supply and negative values cause power to flow into the supply.

Figure 8-1 shows the Regen drives analog inputs and motoring drives analog outputs which can be used to pass Pr **05.003** (motoring drive output power) to the Regen drive which is then used for the power feed-forward.

Only one analog output from the motoring drive and one analog input to the Regen drive is required to configure the power feed-forward term.

Figure 8-1 Power Feed-forward configurations

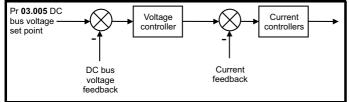
Pr set-up	Regen drive	Motoring drive	Pr set-up
Analog input 2			Analog output 1
Destination Pr 07.014 = 03.010	Analog I/P 2 🛛 7 🔊	Analog O/P 1	Source Pr 07.019 = 05.003
Scaling Pr 07.012			
Analog input 3	Analog I/P 3 8 🚫	← Ø 10 Analog O/P 2	
Destination Pr 07.018	0V common 11 📎 –	0V common	Analog output 2 Source Pr 07.022 =
= 03.010 Scaling Pr 07.016			05.003

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8.2 Regen controllers

The Regen drive uses a DC bus voltage controller with inner current controllers as shown in Figure 8-2:

Figure 8-2 Regen controllers



The gains of the voltage and current controllers affect the stability of the Regen system, with incorrect settings resulting in over-voltage or overcurrent trips.

8.3 Current loop gains

The defaults current loop gains (Kp, Pr **04.013** and Ki, Pr **04.014**) are suitable for most standard Regen systems. However if the input inductance is significantly higher the proportional gain may need to be adjusted as described following.

The most critical parameter for stability is the current controller *proportional gain*, Pr **04.013**. The required value for this is dependent upon the Regen drives input inductance. If the inductance of the supply is a significant proportion of the recommended Regen inductor

i.e. 60/I_{DR} mH per phase,

Where:

I_{DR} is the drive rated current

then the proportional gain may need to be increased.

The supply inductance is likely to be negligible compared to the Regen inductor value with small drives, but is likely to be significant with larger drives. The proportional gain, Pr **04.013** should be adjusted as described following using the total inductance per phase.

The proportional gain, Pr 04.013 can be set by the user so that

Pr **04.013** = Kp = (L / T) x (I_{fs} / V_{fs}) x (256 / 5)

Where:

T is the sample time of the current controllers. The drive compensates for any change of sample time, and so it should be assumed that the sample time is equivalent to the lowest sample rate of 167 $\mu s.$

L is the total input inductance.

 I_{fs} is the peak full-scale current feedback

I_{fs} = Full Scale Current Kc (11.061) x √2

Vfs is the maximum DC bus voltage.

Therefore

Pr 04.013 = Kp = (L / 167 μ s) x (Kc x $\sqrt{2}$ / Vfs) x (256 / 5)

= K x L x Kc

Where:

 $K = [\sqrt{2} / (Vfs \times 167 \ \mu s)] \times (256 / 5)$

There is one value of the scaling factor K for each drive voltage rating as shown in the table below.

Drive voltage rating (11.033)	Vfs	К
200 V	415 V	1045
400 V	830 V	522
575 V	990 V	438
690 V	1190 V	364

This set-up will give a step response with minimum overshoot after a step change of current reference. The approximate performance of the current controllers will be as given below. The proportional gain can be increased by a factor of 1.5 giving a similar increase in bandwidth, however, this gives a step response with approximately 12.5 % overshoot.

Table 8-1 Current loop sample times

Switching frequency kHz	Current control sample time (T) µs
3	167
4	125
6	83
8	62.5
12	83
16	62.5

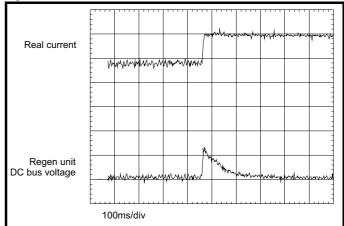
As previously detailed the current controller *integral gain*, Pr **04.014** is not so critical with the recommended value being the default setting.

8.4 Voltage controller proportional gain Kp (Pr 03.006)

The DC bus voltage is controlled by a PI controller, which provides the reference for the real component of current from the inverter terminals to the supply. The power input parameters (*Power Input 1* (03.010), *Power Input 2* (03.013), *Power Input 3* (03.014) or *Power Input kW* (03.018)) are provided to give a power feed forward term, at the output of the PI controller, from the motor drives connected to the DC bus. If possible the power feed forwards should be used so that the PI controller is simply providing a trim to the DC bus voltage. In most cases the default voltage controller gains can be used, however the effect of the gains and the response of the voltage controller is discussed below.

For the purpose of analyzing the voltage controller response it is assumed that a power feed-forward term is not provided. If the power flow from the DC bus is increased (i.e. motor is accelerated by a motor drive connected to the DC bus) the DC bus voltage will fall, but the minimum level will be limited to just below the peak rectified level of the supply provided the maximum rating of the unit is not exceeded. If the power flow to the DC bus is increased (i.e. motor is decelerated by a motor drive connected to the DC bus) the DC bus voltage will rise. If the peak of the DC bus voltage reaches the over voltage level the Regen drive will trip. A rapid transient where power into the DC bus is increased is shown below in Figure 8-3.

Figure 8-3 DC Bus transient



The example shown is for a very rapid load change where the torque reference of the motor drive has been changed instantly from one value to another.

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The peak of the resulting transient is	Figure 8-4 Power flow from supply to Regen drive
ΔVdc = 191680 x Pd / (vll x Kp x Kc) Volts	Voltage across
and the time constant of the recovery is Kp / 30520 seconds.	regen inductor
where:	
Pd is the transient change of power flow	JwLir
vll is the line to line supply voltage	
Kp = Voltage Controller Proportional Gain Kp (03.006)	Vr Vs Modifying Ir directly
Kc = Full Scale Current Kc (11.061)	affects power factor
For example, if Pd = 7.5 kW, vll = 400 V, Kp = 4000, Kc = 38.222 A then Δ Vdc = 23.5 V and the time constant is 131 ms.	
In the example given there is a very rapid change of power flow. The transient DC bus voltage change can be substantially reduced by introducing a time constant into the power transient. For example a filter could be included between the speed controller and current controller in the motor drive with <i>Current Reference Filter 1 Time Constant</i> (04.012). A time constant of 20 ms reduces the voltage transient by 25 % and a time constant of 40 ms reduces the voltage transient by 50 %. In most cases it is not desirable to reduce the performance of the motor drive, and so as already mentioned the best solution is to use a power feed forward term from the motor drive.	Power factor Power Isx
the response of the voltage controller. If the default voltage controller	X axis component of current
	Vs Supply voltage
	Vr Voltage at Regen drive terminals
current controllers with their default gains then the voltage controller	Ir Total current at Regen drive terminals
response will be stable. However, in some cases it will be necessary to reduce the current controller gains to make these controllers stable,	JwLIr Voltage across Regen inductor
in which case it is likely that the voltage controller gain will need to be	φ Power factor
reduced to make this controller stable.	NOTE
It is possible to disable the DC bus voltage controller by setting Valtage	

8.6

It is possible to disable the DC bus voltage controller by setting *Voltage Controller Proportional Gain Kp* (03.006) to zero. This sets both the proportional and integral gains to zero. Once the controller is disabled the flow of power through the Regen drive can be defined using the power input parameters (*Power Input 1* (03.010), *Power Input 2* (03.013), *Power Input 3* (03.014), *Power Input kW* (03.018)) or *Active Current* (04.002). This method of control can only be used if the DC bus voltage is defined at a voltage above the level of the rectified AC supply to the Regen drive by another system connected to the DC terminals.

8.5 Power factor correction (Pr 04.008)

Reactive Current Reference (04.008) can be used to define a level of reactive current other than the default value of zero, so that the Regen drive can be made to produce or consume reactive power. Reactive Current Reference (04.008) defines the level of reactive current as a percentage of the Rated Current (05.007). Positive reactive current produces a component of current flowing from the supply to the Regen that lags the respective phase voltage, and negative reactive current produces a component of current that leads the respective voltage.

The variable maximum applied to *Reactive Current Reference* (04.008) is used to ensure that the total current does not exceed the maximum allowed. If the current limits are at their maximum values then no reactive current is allowed and

VM_REGEN_REACTIVE_REFERENCE[MIN] = 0 and

VM_REGEN_REACTIVE_REFERENCE[MAX] = 0. As the *Final Current Limit* (04.018) is reduced then more reactive current is allowed.

Current Trim Mode (03.011) should be set to one if the current offset trim is required each time when the Regen drive is enabled. To ensure that the current offset trim is not disturbed by noise on the supply, the charge system is enabled before the current offset trim and then disabled again before the Regen drive goes into its active state. This causes the charge system contactors to switch each time the Regen drive is enabled.

The drive can control the reactive current / power, but not the real power.

A current feedback trimming routine runs before the Regen drive is

enabled to minimise offsets in the current feedback. If Current Trim

the supply is removed and re-applied. The current offset trim is only

Mode (03.011) = 0 the current offset trim is only carried out once when

the drive comes out of the under voltage state and is not repeated unless

carried out when the charge system is enabled (contactor open) as this

minimizes current flowing into the inverter terminals due to noise on the

Current trimming

supply that may disturb the current offset trimming.

8.7 Voltage ramp time control (Pr 03.022)

When a Regen drive is enabled and has synchronized to the supply, the DC bus voltage is at a level equal to the peak line to line voltage. The voltage controller is then enabled and attempts to raise the DC bus voltage to the set-point defined by *Voltage Set Point* (03.005). The voltage reference is ramped up to the requried level at a rate defined by *Voltage Ramp Time* (03.022) in V/ms. The default value of 1.0 V/ms ensures limited over-shoot when the DC bus voltage reaches the required level. If a shorter synchronization time is required then the ramp rate can be increased, however care must be taken to avoid over-voltage trips particularly if a high level is used for the DC bus voltage set-point. If a faster ramp rate and high set-point are required it may be necessary the increase *Voltage Controller Proportional Gain Kp* (03.006) to minimise over-shoot.

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8.8 Frequency limits

Frequency limits have been applied to the Regen system output (defined in *Regen Minimum Frequency* (03.024) and *Regen Maximum Frequency* (03.025)). These are enabled as default. If the Regen system supply frequency is within approximately 5 Hz of either limit for 100 ms, the system will not remain synchronized and will attempt to re-synchronize. The frequency limits are important if the supply is removed when the Regen system is active, as the system could remain active, particularly if energy is fed into the dc bus, with an uncontrolled output frequency and voltage.

8.9 Voltage limits

Voltage limits are available (defined in *Regen Minimum Voltage (03.026)* and *Regen Maximum Voltage* (03.027)). These are not enabled as default. If the voltage limits are active, a *Voltage Range* trip is generated when the voltage is outside the range defined for 100 ms. The voltage limits are important if the supply is removed when the Regen system is active, as the system could remain active, particularly if energy is fed into the dc bus, with an uncontrolled output frequency and voltage.

8.10 Supply voltage detection

Synchronization issues can be seen when the dc bus voltage is not proportional to the supply voltage, for example, a PV application. There are modes in *Supply Voltage Detection Mode* (03.029) which provide a robust and fast synchronization for these non standard applications.

8.11 Island detection

The purpose of this feature is to prevent unwanted islanded operation, where part of the power distribution network becomes separated from the power grid and is unintentionally maintained by an inverter.

An island detection system designed to meet the requirements of IEEE1547 and VDE 0126-1-1 has been included. Both IEEE and VDE standards describe an unintentional islanding test that uses a parallel resonant RLC load to create a worst case condition for the formation of unintentional islands. When the detection system is enabled, a small reactive current is injected that allows the inverter to detect this resonant condition. A system has been included that allows the reactive current injected by a number of Regen drives to be synchronized to a suitable master clock (required in some large scale PV applications).

8.12 Synchronization headroom (Pr 03.035)

Synchronization Headroom (03.035) allows more control to prevent over-voltage trips occurring during synchronization due to non-standard filter components or high impedance power supply.

8.13 Harmonic reduction

Even with the optimum DC bus voltage and current controller set-up, it is possible for supply voltage distortion to cause harmonic distortion in the AC currents between the supply and the Regen drive. The Regen drive includes an additional system to reduce imbalance, 5th harmonics and 7th harmonics in the AC currents. This system is enabled with *Harmonic Reduction Enable* (03.021). Distortion reduction due to voltage imbalance is enabled as default.

8.14 Active current reference

It is possible for the user to define the active current reference via *Active Current Reference* (04.009). It should be noted that the Regen drive can no longer control its own DC bus voltage and so this must be controlled by an external system e.g. the voltage master module in a SPV system.

8.15 Current feedback filter disable (Pr 04.021)

The filtering applied to the active and reactive current parameters can be disabled using *Current Feedback Filter Disable* (04.021). This is provided for SPV applications where the drive current measurement is used by an external controller.

8.16 DC bus voltage high range (Pr 05.023)

DC bus Voltage High Range (05.023) provides voltage feedback that has lower resolution and a higher range than *DC bus Voltage* (05.005) and so it is possible to determine the DC bus voltage even if this exceeds the level of the over-voltage trip.

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9 Parameters

This is a quick reference to all parameters in the drive showing units, ranges limits etc, with block diagrams to illustrate their function. Full descriptions of the parameters can be found in the *Parameter Reference Guide*.



These advanced parameters are listed for reference purposes only. The lists in this chapter do not include sufficient information for adjusting these parameters. Incorrect adjustment can affect the safety of the system, and damage the drive and or external equipment. Before attempting to adjust any of these parameters, refer to the *Parameter Reference Guide*.

Table 9-1 Menu descriptions

Menu	Description
0	Commonly used basic set up parameters for quick / easy programming
3	Regen control
4	Current control
5	Regen status
6	Sequencer and clock
7	Analog I/O, Temperature monitoring
8	Regen digital I/O
9	Programmable logic, motorized pot, binary sum, timers and scope
10	Status and trips
11	Drive set-up and identification, serial communications
12	Threshold detectors and variable selectors
14	User PID controller
15	Option module slot 1 set-up menu
16	Option module slot 2 set-up menu
17	Option module slot 3 set-up menu
18	General option module application menu 1
19	General option module application menu 2
20	General option module application menu 3
22	Menu 0 set-up
23	Not allocated
28	Reserved menu
29	Reserved menu
30	Onboard user programming application menu
Slot 1	Slot 1 option menus*
Slot 2	Slot 2 option menus*
Slot 3	Slot 3 option menus*

* Only displayed when the option modules are installed.

Default abbreviations:

Standard default value (50 Hz AC supply frequency)

USA default value (60 Hz AC supply frequency)

In some cases, the function or range of a parameter is affected by the setting of another parameter. The information in the lists relates to the default condition of any parameters affected in this way.

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 Table 9-2
 Key to parameter table coding

Coding	Attribute
RW	Read/Write: can be written by the user
RO	Read only: can only be read by the user
Bit	1 bit parameter. 'On' or 'Off' on the display
Num	Number: can be uni-polar or bi-polar
Txt	Text: the parameter uses text strings instead of numbers.
Bin	Binary parameter
IP	IP Address parameter
Мас	Mac Address parameter
Date	Date parameter
Time	Time parameter
Chr	Character parameter
FI	Filtered: some parameters which can have rapidly changing values are filtered when displayed on the drive keypad for easy viewing.
DE	Destination: This parameter selects the destination of an input or logic function.
RA	Rating dependent: this parameter is likely to have different values and ranges with drives of different voltage and current ratings. Parameters with this attribute will be transferred to the destination drive by non-volatile storage media when the rating of the destination drive is different from the source drive and the file is a parameter file. However, the values will be transferred if only the current rating is different and the file is a difference from default type file.
ND	No default: The parameter is not modified when defaults are loaded
NC	Not copied: not transferred to or from non-volatile media during copying.
PT	Protected: cannot be used as a destination.
US	User save: parameter saved in drive EEPROM when the user initiates a parameter save.
PS	Power-down save: parameter automatically saved in drive EEPROM when the under volts (UV) state occurs.

9.1 Parameter ranges and variable maximums

Some parameters in the drive have a variable range with a variable minimum and a variable maximum value which is dependent on one of the following:

- The settings of other parameters
- The drive rating
- The drive mode
- Combination of any of the above
- The tables below give the definition of variable minimum/maximum and the maximum range of these.

VM_AC_V	OLTAGE	Range applied to parameters showing AC voltage
Units	V	
Range of [MIN]	0	
Range of [MAX]	0 to 930	
Definition	VM_AC_VOLTAGE[MAX]	s drive voltage rating dependent. See Table 9-3.
Deminition	VM_AC_VOLTAGE[MIN] =	0

VM_AC_VO	TAGE_SET Range applied to the AC voltage set-up parameters
Units	V
Range of [MIN]	0
Range of [MAX]	0 to 690
Definition	VM_AC_VOLTAGE_SET[MAX] is drive voltage rating dependent. See Table 9-3.
Deminition	VM_AC_VOLTAGE_SET[MIN] = 0

VN	_DC_VOLTAGE	Range applied to parameters showing DC voltage
Units	V	
Range of [MIN]	0	
Range of [MAX]	0 to 1190	
Definition		[MAX] is the full scale DC bus voltage feedback (over voltage trip level) for the drive. This level is dependent. See Table 9-3. [MIN] = 0

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VM_DC_	VOLTAGE_SET Range applied to DC voltage reference parameters
Units	V
Range of [MIN]	0
Range of [MAX]	0 to 1150
Definition	VM_DC_VOLTAGE_SET[MAX] is drive voltage rating dependent. See Table 9-3. VM_DC_VOLTAGE_SET[MIN] = 0

VM_DR	IVE_CURRENT	Range applied to parameters showing current in A
Units	А	
Range of [MIN]	-99999.999 to 0.000	0
Range of [MAX]	0.000 to 99999.999	
Definition	by Full Scale Curre	ENT[MAX] is equivalent to the full scale (over current trip level) or Kc value for the drive and is given nt Kc (11.061). ENT[MIN] = - VM_DRIVE_CURRENT[MAX]

VM_DRIVE_CUR	RENT_UNIPOLAR Unipolar version of VM_DRIVE_CURRENT
Units	A
Range of [MIN]	0.000
Range of [MAX]	0.000 to 99999.999
Definition	VM_DRIVE_CURRENT_UNIPOLAR[MAX] = VM_DRIVE_CURRENT[MAX] VM_DRIVE_CURRENT_UNIPOLAR[MIN] = 0.000

VM_HIGH	_DC_VOLTAGE	Range applied to parameters showing high DC voltage
Units	V	
Range of [MIN]	0	
Range of [MAX]	0 to 1500	
Definition		LTAGE[MAX] is the full scale DC bus voltage feedback for the high DC bus voltage measurement the voltage if it goes above the normal full scale value. This level is drive voltage rating dependent. LTAGE[MIN] = 0

VM_LOW	UNDER_VOLTS	Range applied the low under-voltage threshold
Units	V	
Range of [MIN]	24	
Range of [MAX]	24 to 1150	
Definition	If Back-up Mode En	VOLTS[MAX] = VM_STD_UNDER_VOLTS[MIN] able (06.068) = 1: VOLTS[MAX] = VM_STD_UNDER_VOLTS[MIN] / 1.1.

VM_MIN_SWITCHI	NG_FREQUENCY Range applied to the minimum switching frequency parameter
Units	User units
Range of [MIN]	0
Range of [MAX]	0 to 6
Definition	VM_MIN_SWITCHING_FREQUENCY[MAX] = Maximum Switching Frequency (05.018) VM_MIN_SWITCHING_FREQUENCY[MIN] = 1 for Regen mode (subject to the maximum)

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VM_MOTOR1_	CURRENT_LIMIT Range applied to current limit parameters
Units	%
Range of [MIN]	0.0
Range of [MAX]	0.0 to 1000.0
Definition	VM_MOTOR1_CURRENT_LIMIT[MIN] = 0.0 Regen VM_MOTOR1_CURRENT_LIMIT[MAX] = (I _{MaxRef} / Pr 05.007) x 100 % Where: I _{MaxRef} is 0.9 x Pr 11.061 when the motor rated current set in Pr 05.007 is less than or equal to Pr 11.032 (i.e. Heavy duty), otherwise it is the lower of 0.9 x Pr 11.061 or 1.1 x Pr 11.060 (i.e. Normal duty).

	VM_POWER	Range applied to parameters that either set or display power			
Units	kW				
Range of [MIN]	-99999.999 to 0.000	-99999.999 to 0.000			
Range of [MAX]	0.000 to 99999.999				
Definition	with maximum AC outp	ating dependent and is chosen to allow for the maximum power that can be output by the drive out voltage, at maximum controlled current and unity power factor. 3 x VM_AC_VOLTAGE[MAX] x VM_DRIVE_CURRENT[MAX] / 1000			
	VM_POWER[MIN] = -V	/M_POWER[MAX]			

VM_RATED	_CURRENT	Range applied to rated current parameters
Units	А	
Range of [MIN]	0.000	
Range of [MAX]	0.000 to 99999.999	
Definition	VM_RATED_CURRENT [I Normal Duty rating of the o VM_RATED_CURRENT [I	

VM_REGEN	REACTIVE Range applied to the reactive current reference in Regen mode
Units	%
Range of [MIN]	-1000.0 to 0.0
Range of [MAX]	0.0 to 1000.0
	A maximum is applied to the reactive current reference parameter so that the combined current reference for the active and reactive currents does not exceed IMaxRef.
	VM_REGEN_REACTIVE = v(VM_MOTOR1_CURRENT_LIMIT2 – ILimit2)
	where:
Definition	ILimit is gives the highest level of the active current reference that can occur. This value is defined by the current limit values. If the current limits are all set to their maximum values (i.e. VM_MOTOR1_CURRENT_LIMIT) then there is no current capability left for the reactive current. However, if the current limits are reduced the resulting headroom can be used for the reactive current. ILimit is defined by a combination of all the current limits excluding any reduction of the current limit due to the motor thermal model, It should be noted that if <i>Island Detection Enable</i> (03.030) = 1 then VM_REGEN_REACTIVE is reduced by 5% to allow for the islanding system injection current.
	VM_REGEN_REACTIVE[MIN] = - VM_REGEN_REACTIVE[MAX]

VM_STD_UN	IDER_VOLTS	Range applied the standard under-voltage threshold
Units	V	
Range of [MIN]	0 to 1150	
Range of [MAX]	0 to 1150	
Definition		S[MAX] = VM_DC_VOLTAGE_SET / 1.1 S[MIN] is voltage rating dependent. See Table 9-3.

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VM_SWITC	HING_FREQUENCY	Range applied to the maximum switching frequency parameters
Units	User units	
Range of [MIN]	0	
Range of [MAX]	0 to 6	
Definition		EQUENCY[MAX] = Power stage dependent EQUENCY[MIN] = 1 for Regen mode (subject to the maximum)

VM_TORQUE	CURRENT Range applied to the active current
Units	%
Range of [MIN]	-1000.0 to 0.0
Range of [MAX]	0.0 to 1000.0
Definition	VM_TORQUE_CURRENT[MAX] = VM_MOTOR1_CURRENT_LIMIT[MAX] VM_TORQUE_CURRENT[MIN] = -VM_TORQUE_CURRENT[MAX]

VM_TORQUE_CUR	RENT_UNIPOLAR Unipolar version of VM_TORQUE_CURRENT
Units	%
Range of [MIN]	0.0
Range of [MAX]	0.0 to 1000.0
Definition	VM_TORQUE_CURRENT_UNIPOLAR[MAX] = VM_TORQUE_CURRENT[MAX] VM_TORQUE_CURRENT_UNIPOLAR[MIN] =0.0 User Current Maximum Scaling (04.024) defines the variable maximum/minimums VM_USER_CURRENT and VM_USER_CURRENT_HIGH_RES which are applied to <i>Percentage Load</i> (04.020), <i>Torque Reference</i> (04.008) and <i>Torque Offset</i> (04.009). This is useful when routing these parameters to an analog output as it allows the full scale output value to be defined by the user. This maximum is subject to a limit of MOTOR1_CURRENT_LIMIT or MOTOR2_CURRENT_LIMIT depending on which motor map is currently active. The maximum value (VM_TORQUE_CURRENT_UNIPOLAR [MAX] varies between drive sizes with default parameters loaded. For some drive sizes the default value may be reduced below the value given by the parameter range limiting.

VM_USE	ER_CURRENT	Range applied to torque reference and percentage load parameters with one decimal place
Units	%	
Range of [MIN]	-1000.0 to 0.0	
Range of [MAX]	0.0 to 1000.0	
		RENT[MAX] = User Current Maximum Scaling (04.024) RENT[MIN] = -VM_USER_CURRENT[MAX]
Definition	User Current Maxiv VM_USER_CURR Torque Offset (04. output value to be	<i>imum Scaling</i> (04.024) defines the variable maximum/minimums VM_USER_CURRENT and RENT_HIGH_RES which are applied to <i>Percentage Load</i> (04.020), <i>Torque Reference</i> (04.008) and 009). This is useful when routing these parameters to an analog output as it allows the full scale defined by the user. This maximum is subject to a limit of MOTOR1_CURRENT_LIMIT or ENT_LIMIT depending on which motor map is currently active.
		ue (VM_TORQUE_CURRENT_UNIPOLAR [MAX] varies between drive sizes with default d. For some drive sizes the default value may be reduced below the value given by the parameter

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VM_USER_CU	JRRENT_HIGH_RES Range applied to torque reference and percentage load parameters with two decimal places
Units	%
Range of [MIN]	-1000.00 to 0.00
Range of [MAX]	0.00 to 1000.00
Definition	VM_USER_CURRENT_HIGH_RES[MAX] = User Current Maximum Scaling (04.024) with an additional decimal place VM_USER_CURRENT_HIGH_RES[MIN] = -VM_USER_CURRENT_HIGH_RES[MAX] User Current Maximum Scaling (04.024) defines the variable maximum/minimums VM_USER_CURRENT and VM_USER_CURRENT_HIGH_RES which are applied to Percentage Load (04.020), Torque Reference (04.008) and Torque Offset (04.009). This is useful when routing these parameters to an analog output as it allows the full scale output value to be defined by the user. This maximum is subject to a limit of MOTOR1_CURRENT_LIMIT or MOTOR2_CURRENT_LIMIT depending on which motor map is currently active. The maximum value (VM_TORQUE_CURRENT_UNIPOLAR [MAX] varies between drive sizes with default parameters loaded. For some drive sizes the default value may be reduced below the value given by the parameter range limiting.

Table 9-3 Voltage ratings dependant values

Variable min/max		Voltage	level (V)	
Variable minimax	200 V	400 V	575 V	690 V
VM_DC_VOLTAGE_SET[MAX]	400	800	955	1150
VM_DC_VOLTAGE[MAX]	415	830	990	1190
VM_AC_VOLTAGE_SET[MAX]	265	530	635	765
VM_AC_VOLTAGE[MAX]	325	650	780	930
VM_STD_UNDER_VOLTS[MIN]	175	330	435	435
VM_SUPPLY_LOSS_LEVEL[MIN]	205	410	540	540
VM_HIGH_DC_VOLTAGE	1500	1500	1500	1500

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9.2 Menu 0: Basic parameters

Table 9-4 Unidrive M Regen menu 0 parameter descriptions

	Parameter		Range(३)	Default(⇔)			Тур	e		
00.001	Voltage Set Point	{03.005}	0 to VM_DC_VOLTAGE_SET V	200 V: 350 Vdc 400 V: 700 Vdc 575 V: 835 Vdc 690 V: 1100 Vdc	RW	Num		RA		US
00.002	Voltage Controller Proportional Gain Kp	{03.006}	0 to 65535	4000	RW	Num				US
00.003	Synchronized	{03.009}	Off (0) or On (1)		RO	Bit	ND	NC	PT	
00.004	Voltage Set Point	{03.005}	0 to VM_DC_VOLTAGE_SET V	200 V: 350 Vdc 400 V: 700 Vdc 575 V: 835 Vdc 690 V: 1100 Vdc	RW	Num		RA		US
00.005	Output Voltage	{05.002}	0 to VM_AC_VOLTAGE V		RO	Num	ND	NC	PT	
00.006	Not used									
00.007	Regen Synchronization Mode	{03.004}	Re-synchronize (0), Delayed Trip (1), Trip (2), Auto-synchronize (3)	Re-synchronize (0)	RW	Txt				US
00.008	Disable Charge System / Close Contactor	{03.007}	Off (0) or On (1)		RO	Bit	ND	NC	PT	
00.009	Charge System Disabled / Contactor Closed	{03.008}	Off (0) or On (1)		RO	Bit	ND	NC		
00.010	Power Input 1	{03.010}	±100.0 %	0.0 %	RW	Num		NC		
00.011	Output Frequency	{05.001}			RO	Num	ND	NC		
00.012	Current Magnitude	{04.001}	0 to VM_DRIVE_CURRENT_UNIPOLAR A		RO	Num	ND	NC	PT	
00.013 00.014	Active Current Output Power	{04.002}	VM_DRIVE_CURRENT A VM_POWER kW		RO RO	Num Num	ND ND	NC NC	PT PT	_┦
00.014	Reactive Power	{05.003} {03.001}	VM_POWER kW VM_POWER kVAr		RO	Num		NC		_┦
00.015	Not used	100.001}			10	NUIII		NC	1.1	⊢
00.017	Reactive Current Reference	{04.008}	VM REGEN REACTIVE %	0.0 %	RW	Num			┝──┘	US
00.018	Not used	[04.000]		0.0 %		Num				00
00.019	T7 Analog Input 2 Mode	{07.011}	4-20mA Low (-4), 20-4mA Low (-3), 4-20mA Hold (-2), 20-4mA Hold (-1), 0-20mA (0), 20-0mA (1), 4-20mA Trip (2), 20-4mA Trip (3), 4-20mA (4), 20-4mA (5), Volt (6)	Volt (6)	RW	Txt				US
00.020	T7 Analog Input 2 Destination	{07.014}	0.000 to 59.999	3.010	RW	Num	DE		PT	US
00.021	T8 Analog Input 3 Mode	{07.015}	Volt (6), Therm Short Cct (7), Thermistor (8), Therm No trip (9)	Volt (6)	RW	Txt				US
00.022 to 00.028	Not used					I	I	<u> </u>		
00.029	NV Media Card File Previously Loaded	{11.036}	0 to 999	0	RO	Num		NC	PT	
00.030	Parameter Cloning	{11.042 }	None (0), Read (1), Program (2), Auto (3), Boot (4)	None (0)	RW	Txt		NC		
00.031	Drive Rated Voltage	{11.033}	200V (0), 400V (1), 575V (2), 690V (3)		RO	Txt		NC		
00.032	Maximum Heavy Duty Rating	{11.032}	0.000 to 99999.999 A		RO	Num	ND	NC	PT	
00.033	Not used	(44,000)	0.4-04.47.4000.47			Num	ND	NO	DT	
00.034 00.035	User Security Code Serial Mode*	{11.030} {11.024}	0 to 2147483647 8 2 NP (0), 8 1 NP (1), 8 1 EP (2), 8 1 OP (3), 8 2 NP M (4), 8 1 NP M (5), 8 1 EP M (6), 8 1 OP M (7), 7 2 NP (8), 7 1 NP (9), 7 1 EP (10), 7 1 OP (11), 7 2 NP M (12), 7 1 NP M (13), 7 1 EP M (14), 7 1 OP M (15)	0 8 2 NP (0)	RW RW	Num Txt	ND	NC	PI	US US
00.036	Serial Baud Rate*	{11.025}	300 (0), 600 (1), 1200 (2), 2400 (3), 4800 (4), 9600 (5), 19200 (6), 38400 (7), 57600 (8), 76800 (9), 115200 (10)	19200 (6)	RW	Txt				US
00.037 00.038	Serial Address	{11.023}	1 to 247	1 90	RW RW	Num Num			<u> </u>	US US
00.038	Current Controller Kp Gain Current Controller Ki Gain	{04.013} {04.014}	0 to 30,000 0 to 30,000	2,000	RW	Num			<u> </u>	US
00.033	Not used	(04.014)		2,000		- tani			\vdash	
	Maximum Switching Frequency	{05.018}	3 (1) kHz, 4 (2) kHz, 6 (3) kHz, 8 (4) kHz, 12 (5) kHz, 16 (6) kHz	3 (1) kHz	RW	Txt		RA		US
00.042	Not used					<u> </u>				┝─┦
00.043	Not used					1			 	
00.044	Not used									
00.045	Inductor Thermal Time Constant	{04.015}	1.0 to 3000.0	89.0	RW	Num			 	US
00.046	Rated Current	{05.007}	0.000 to VM_RATED_CURRENT A	Maximum Heavy Duty Rating (Pr 00.032 {11.032}) A	RW	Num		RA		US
00.047	Not used									
00.048	User Drive Mode {11.031}		Open-loop (1), RFC-A (2), RFC-S (3), Regen (4)			Txt	ND	NC	PT	
00.049	User Security Status	{11.044}	Menu 0 (0), All Menus (1), Read-only Menu 0 (2), Read-only (3), Status Only (4), No Access (5)	Menu 0 (0)	RW	Txt	ND		PT	
00.050	Software Version	{11.029}	0 to 99999999		RO	Num	ND	NC	PT	
00.051	Action On Trip Detection	{10.037}	00000 to 11111	00000	RW	Bin				US
00.052	Reset Serial Communications*	{11.020}	Off (0) or On (1)	Off (0)	RW	Bit	ND	NC	1 7	

* Not available on Unidrive M700.

RW	Read / Write	RO	Read only	Num	Number parameter	Bit	Bit parameter	Txt	Text string	Bin	Binary parameter	FI	Filtered
ND	No default value	NC	Not copied	PT	Protected parameter	RA	Rating dependent	US	User save	PS	Power-down save	DE	Destination

Safety information	Introduction	Product Information	System design	Mechanical Installation	Electrical Installation	Getting started	Optimization	Parameters	Technical data	Component sizing	Diagnostics	UL Information
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9.3 Menu 3: Regen Control

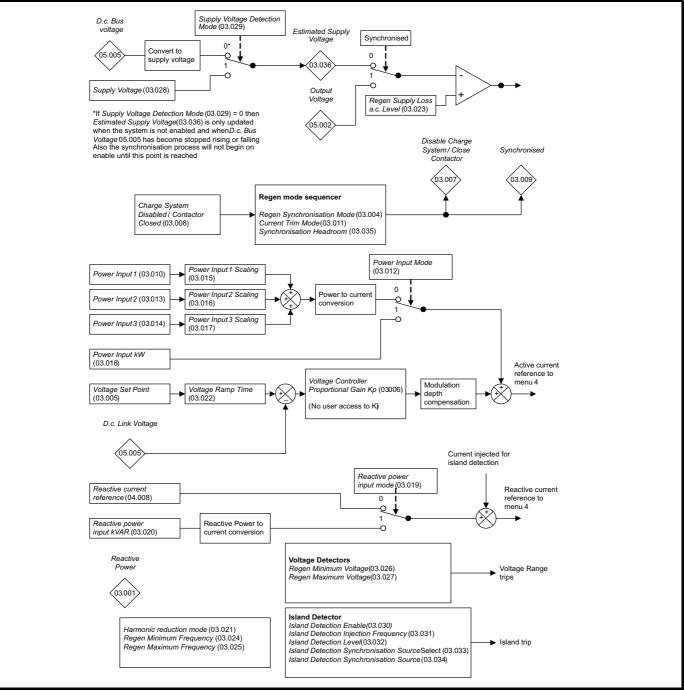
In Regen mode the drive assumes the mains is lost, it does not close the input, and does not attempt synchronization if the DC bus voltage is below the levels given in the table below.

If the unit is synchronized and the DC bus voltage falls below this level the unit is disabled and the Regen drive main contactor is opened.

The Regen drive also monitors the voltage at it's AC terminals (U, V and W) for mains loss and if this falls below the levels given in the table, the unit is disabled and the Regen drive main contactor is opened.

Voltage rating	DC voltage mains loss detection level	AC voltage mains loss detection level	DC voltage for supply healthy
200 V	205 Vdc	75 Vac	215 Vdc
400 V	410 Vdc	150 Vac	430 Vdc
575 V	540 Vdc	225 Vac	565 Vdc
690 V	540 Vdc	225 Vac	565 Vdc

Figure 9-1 Menu 3 Regen logic diagram



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Table 0.5	Manu 2 Ba	non noromo	tor dooo	rintiono								

	Parameter	Range	Default			Typ	be		
03.001	Reactive Power	VM POWER kVAr		RO	Num	ND	NC	PT	FI
03.004	Regen Synchronization Mode	Re-synchronize (0), Delayed Trip (1), Trip (2), Auto-synchronize (3)	Re-synchronize (0)	RW	Txt		NC		US
03.005	Voltage Set Point	VM_DC_VOLTAGE_SET V	200V drive: 350 V 400V drive: 700 V 575V drive: 835 V 690V drive: 1100 V	RW	Num		RA		US
03.006	Voltage Controller Proportional Gain Kp	0 to 65535	4000	RW	Num				US
03.007	Disable Charge System / Close Contactor	Off (0) or On (1)		RO	Bit	ND	NC	PT	
03.008	Charge System Disabled / Contactor Closed	Off (0) or On (1)		RO	Bit	ND	NC		
03.009	Synchronized	Off (0) or On (1)		RO	Bit	ND	NC	PT	
03.010	Power Input 1	±100.0 %	0.0 %	RW	Num		NC		
03.011	Current Trim Mode	Off (0) or On (1)	Off (0)	RW	Bit				US
03.012	Power Input Mode	Off (0) or On (1)	Off (0)	RW	Bit				US
03.013	Power Input 2	±100.0 %	0.0 %	RW	Num		NC		
03.014	Power Input 3	±100.0 %	0.0 %	RW	Num		NC		
03.015	Power Input 1 Scaling	0.000 to 4.000	1.000	RW	Num				US
03.016	Power Input 2 Scaling	0.000 to 4.000	1.000	RW	Num				US
03.017	Power Input 3 Scaling	0.000 to 4.000	1.000	RW	Num				US
03.018	Power Input kW	VM POWER kW	0.000 kW	RW	Num		NC		
03.019	Reactive Power Input Mode	Off (0) or On (1)	Off (0)	RW	Bit				US
03.020	Reactive Power Input kVAR	VM POWER kVAr	0.000 kVAr	RW	Num		NC		US
03.021	Harmonic Reduction Enable	Disabled (0), Imbalance Only (1), All (2)	Imbalance Only (1)	RW	Txt				US
03.022	Voltage Ramp Time	0.1 to 100.0 V/ms	1.0 V/ms	RW	Num				US
03.023	Regen Supply Loss AC Level	VM_AC_VOLTAGE_SET V	200V drive: 75 V 400V drive: 150 V 575V drive: 225 V 690V drive: 225 V	RW	Num		RA		US
03.024	Regen Minimum Frequency	10 to 200 Hz	40 Hz	RW	Num				US
03.025	Regen Maximum Frequency	10 to 200 Hz	70 Hz	RW	Num				US
03.026	Regen Minimum Voltage	VM_AC_VOLTAGE V	0 V	RW	Num		RA		US
03.027	Regen Maximum Voltage	 VM_AC_VOLTAGE V	0 V	RW	Num		RA		US
03.028	Supply Voltage	VM_AC_VOLTAGE_SET V	200V drive: 230 V 50 Hz - 400V drive: 400 V 60 Hz - 400V drive: 460 V 575V drive: 575 V 690V drive: 690 V	RW	Num		RA		US
03.029	Supply Voltage Detection Mode	Measured (0), User (1), User Delayed (2)	User Delayed (2)	RW	Txt				US
03.030	Island Detection Enable	Off (0) or On (1)	Off (0)	RW	Bit				US
03.031	Island Detection Injection Frequency	1Hz (0), 2Hz (1), 4Hz (2)	1Hz (0)	RW	Txt				US
03.032	Island Detection Level	0 to 100 %		RO	Num	ND	NC	PT	
03.033	Island Detection Synchronization Source Select	Disabled (0), Slot 1 (1), Slot 2 (2), Slot 3 (3), Slot 4 (4)	Disabled (0)	RW	Txt				US
03.034	Land Detect Synchronization Source Disabled (0), Slot 1 (1), Slot 2 (2), Slot 3 (3), Slot 4 (4)			RO	Txt	ND	NC	PT	
03.035	Synchronization Headroom	0.0 to 25.0 %	5.0 %	RW	Num				US
03.036	Estimated Supply Voltage	VM_AC_VOLTAGE V		RO	Num	ND	NC	PT	
03.037	Positive Phase Sequence Volts	VM_AC_VOLTAGE V		RO	Num	ND	NC	PT	FI
03.038	Negative Phase Sequence Volts	VM_AC_VOLTAGE V		RO	Num	ND	NC	PT	
03.039	Negative Phase Sequence Current Gain	0.00 to 1.00	0.05	RW	Num				US

RW	Read / Write	RO	Read only	Num	Number parameter	Bit	Bit parameter	Txt	Text string	Bin	Binary parameter	FI	Filtered
ND	No default value	NC	Not copied	PT	Protected parameter	RA	Rating dependent	US	User save	PS	Power-down save	DE	Destination

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	03.0	01	Reactive I	Power						
R	O Num					N	D	NC	PT	FI
$\hat{\mathbf{v}}$	VM_POWER kVAr				Û					

Output Power (05.003) and *Reactive Power* (03.001) are the power and VAR's respectively that flow from the supply to the drive. When *Reactive Power* (03.001) is positive the phase current flowing from the supply to the drive contains a component that lags the respective phase voltage, and so the Regen system appears like and inductance connected to the supply and imports VARs. When *Reactive Power* (03.001) is negative the phase current flowing from the supply and imports vARs. When *Reactive Power* (03.001) is negative the phase current flowing from the supply contains a component which leads the respective phase voltage, and so the Regen system appears like a capacitance connected to the supply and exports VARs.

	03.0	04	Regen Sy	nchroniza	tion Mode					
R۱	N	Txt								US
ţ	Re-	Re-synchronize (0), Delayed Trip (1), Trip (2), Auto-synchronize (3)					F	Re-synchror	nize (0)	

When the system is enabled it attempts to synchronize to the supply. If the supply has significant distortion then the synchronization process may fail and cause an over-current condition to be detected. The system will automatically reset the detected over-current condition and continue to attempt to synchronize. Once the system is synchronized, then if synchronization is subsequently lost, or an over-current condition caused by a supply transient occurs, or supply loss is detected (i.e. *Supply Loss* (10.015) = 1), then the action taken is defined by *Regen Syncronization Mode* (03.004) as given below. (It should be noted that the over-current condition will only be reset automatically ten times in any 10 s period before an *OI ac* trip is produced.)

0: Re-synchronize

If supply loss is detected the system will attempt to re-synchronize when the supply loss condition is no longer active. If an over-current trip occurs the system will attempt to re-synchronize. If *Supply Voltage Detection Mode* (03.029) = 0 or 2 re-synchronization will only begin if *D.c. Bus Voltage* (05.005) has stopped rising or falling. For *Supply Voltage Detection Mode* (03.029) = 0, this is so the supply voltage can be estimated from the level of the DC bus voltage. If *Supply Voltage Detection Mode* (03.029) = 1 rapid re-synchronization is possible because the system does not wait for the DC bus voltage to stop falling before attempting to re-synchronize.

1: Delayed Trip

The system operates in the same way as "Re-synchronize" mode except that a Line Sync trip is initiated if synchronization takes more than 30 s.

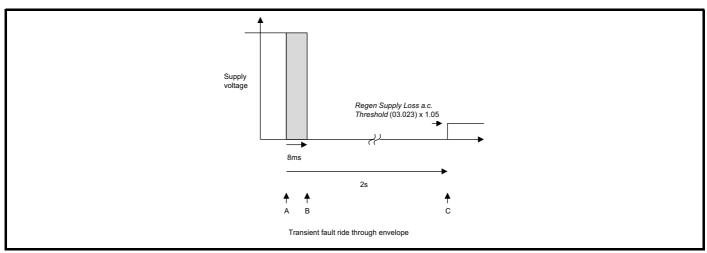
2: Immediate Trip

The system operates in the same way as "Re-synchronize" mode except that a *Line Sync* trip is initiated if synchronization takes more than 30 s, and *Line Sync* trip is produced immediately if supply loss is detected while the system is synchronized.

3: Auto-synchronize

If an over-current condition is detected then this is reset. The system will simulate the supply angle based on the supply conditions before the overcurrent condition and restart the system within 10 ms.

If supply loss is detected the system will simulate the supply angle based on the supply conditions before supply loss was detected. This allows the inverter to remain active during the supply loss period and it is possible for reactive current to flow into the supply in the normal way, but the active current is held at zero. As the active current is held at zero the DC bus must be held at the required level externally, therefore this mode is only suitable for an application where an external system connected to the DC terminals and holds the DC voltage at a suitable level. *Regen Supply Loss AC Level* (03.023) should be set to a level that is higher than the likely voltage seen at the inverter terminals due to any current being fed into the supply (e.g. 10 % of nominal supply voltage) or else the system will attempt to synchronize to its own output voltage. If *Supply Loss* (10.015) remains active for more than 2.0 s then an *Island.2* trip is initiated. The diagram below shows the timing and minimum voltage envelope for auto-synchronization. If the required timing and voltage for transient fault ride-through lies within this envelope then the auto-synchronization can be used to meet the requirements.



Safety	Introduction	Product	System	Mechanical	Electrical	Getting	Optimization	Parameters	Technical	Component	Diagnostics	UL
information	Introduction	Information	design	Installation	Installation	started	optimization	i aramotoro	data	sizing	Diagnoolioo	Information

At point 'A' the fault occurs and the voltage falls below *Regen Supply Loss AC Level* (03.023). During the period from point 'A' to point 'B' the Regen system does not allow either active or reactive power to flow to/from the supply. The maximum time between point 'A' and point 'B' is 8 ms, but this may be shorter depending on the size of the current transient caused by the fault. If the current transient exceeds the over-current threshold then the system will take 8 ms to recover, otherwise there is no delay and the Regen system will remain active throughout the fault. From point 'B' to point 'C', where the supply voltage remains below *Regen Supply Loss AC Level* (03.023) x 1.05, auto-synchronization is active and it is possible to request reactive power flow either using *Reactive Power Input kVAR* (03.020) or *Reactive Current Reference* (04.008). During this period active power flow is not possible as it is disabled by the Regen system. If the supply voltage remains below *Regen Supply Loss AC Level* (03.023) x 1.05 auto-synchronization is disabled and active power flow is re-enabled. The request for reactive and active power must be made by the user during supply transient ride-through. It is also likely that the supply voltage recovery characteristic envelope must lie within the envelope given and that additional supply voltage monitoring will be required to take action if the required recover does not occur.

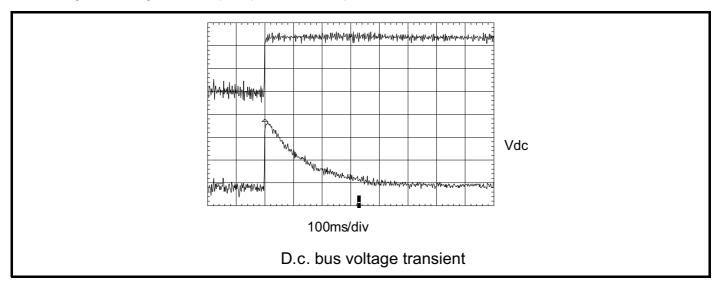
	03.0	05	Voltage S	et Point						
RV	V	Num						RA		US
¢		VM_[DC_VOLTA	GE_SET V	1	₽	400\ 575\	V drive: V drive: V drive: V drive:	700 V	

The Regen drive attempts to hold the DC bus voltage at the level specified by *Voltage Set Point* (03.005). The *Voltage Set Point* (03.005) must always be higher than the peak of the line to line supply voltage if the unit is to operate correctly. The default values can be used with most supplies giving a reasonable level of control headroom. However, with higher voltage supplies the set-point must be raised.

	03.0	06	Voltage C	ontroller P	roportiona	al Gai	n Kp		
R۱	RW Num								US
Û	0 to 65535					₽		4000	

The DC bus voltage is controlled by a PI controller, which provides the reference for the real component of current from the inverter terminals to the supply. The power input parameters (*Power Input 1* (03.010), *Power Input 2* (03.013), *Power Input 3* (03.014) or *Power Input kW* (03.018)) are provided to give a power feed forward term, at the output of the PI controller, from the motor drives connected to the DC bus. If possible the power feed forwards should be used so that the PI controller is simply providing a trim to the DC bus voltage. In most cases the default voltage controller gains can be used, however the effect of the gains and the response of the voltage controller is discussed below.

For the purpose of analysing the voltage controller response it is assumed that a power feed-forward term is not provided. If the power flow from the DC bus is increased (i.e. motor is accelerated by a motor drive connected to the DC bus) the DC bus voltage will fall, but the minimum level will be limited to just below the peak rectified level of the supply provided the maximum rating of the unit is not exceeded. If the power flow to the DC bus is increased (i.e. motor is decelerated by a motor drive connected to the DC bus) the DC bus voltage will rise. If the power flow to the DC bus voltage reaches the over voltage level the Regen drive will trip. A rapid transient where power into the DC bus is increased is shown below.



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The example shown is for a very rapid load change where the torque reference of the motor drive has been changed instantly from one value to another. The peak of the resulting transient is

 $\Delta Vdc = 191680 \times Pd / (vII \times Kp \times Kc)$ Volts

and the time constant of the recovery is Kp / 30520 seconds.

where:

Pd is the transient change of power flow

vll is the line to line supply voltage

Kp = Voltage Controller Proportional Gain Kp (03.006)

Kc = Full Scale Current Kc (11.061)

For example, if Pd=7.5 kW, vII=400 V, Kp=4000, Kc=38.222 A then ΔVdc=23.5 V and the time constant is 131 ms.

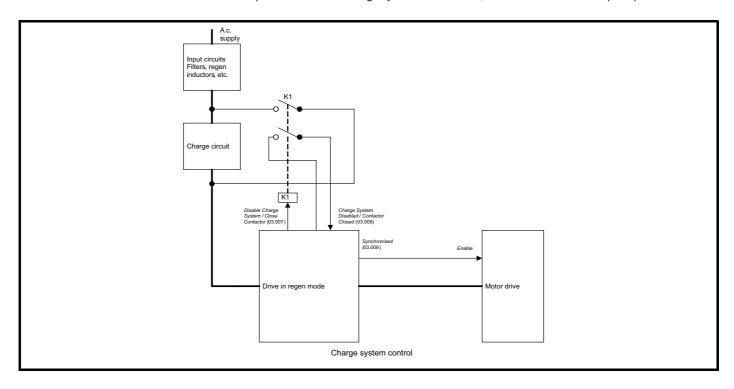
In the example given there is a very rapid change of power flow. The transient DC bus voltage change can be substantially reduced by introducing a time constant into the power transient. For example a filter could be included between the speed controller and current controller in the motor drive with *Current Reference Filter 1 Time Constant* (04.012). A time constant of 20 ms reduces the voltage transient by 25 % and a time constant of 40 ms reduces the voltage transient by 50 %. In most cases it is not desirable to reduce the performance of the motor drive, and so as already mentioned the best solution is to use a power feed forward term from the motor drive.

So far the discussion has been related to the DC bus voltage controller gain, however, the controller provides the real current reference to the Regen drive current controllers, and so the current controller gains affect the response of the voltage controller. If the default voltage controller gain is used and it is possible to obtain a stable response from the current controllers with their default gains then the voltage controller response will be stable. However, in some cases it will be necessary to reduce the current controller gains to make these controllers stable, in which case it is likely that the voltage controller gain will need to be reduced to make this controller stable.

It is possible to disable the DC bus voltage controller by setting *Voltage Controller Proportional Gain Kp* (03.006) to zero. This sets both the proportional and integral gains to zero. Once the controller is disabled the flow of power through the Regen drive can be defined using the power input parameters (*Power Input 1* (03.010), *Power Input 2* (03.013), *Power Input 3* (03.014), *Power Input kW* (03.018)) or *Active Current* (04.002). This method of control can only be used if the DC bus voltage is defined at a voltage above the level of the rectified AC supply to the Regen drive by another system connected to the DC terminals.

	03.007 Disable Charge System / Clo							r		
R	RO Bit					N	D	NC	PT	
Û	Off (0) or On (1)					₽				

In Regen mode some form of charging system must be used to limit the current taken from the supply to charge the DC bus capacitors when the supply is first connected to the inverter terminals (i.e. UVW). An external soft start resistor or the thyristor charging system in the drive may be used. The Regen mode sequencer provides an output which should be used to disable or enable the charge system (*Disable Charge System / Close Contactor* (03.007)). This should be routed to a digital output, so that when *Disable Charge System / Close Contactor* (03.007) = 0 the charge system is connected between the supply and the Regen system, and when *Disable Charge System / Close Contactor* (03.007) = 1 the charge system is bypassed and the inverter terminals are connected to the supply. This is demonstrated by the simplified charge system diagram below. It should be noted that this is used to show the connections required between the charge system and the drive, and does not show a complete power circuit.



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It is possible that the charge circuit could be damaged if the motor drive is active while the charge circuit has not been bypassed or disconnected. To prevent damage from occurring, the state of the charge system should be passed to *Charge System Disabled / Contactor Closed* (03.008) via a digital input so that the Regen system can monitor the actual charge system state. It is also necessary to pass an indication of the state of the charge system and the Regen system to the motor drive. The "synchronized" indication is used to enable the motor drive, so that it will only be enabled when the charge system is disabled and the Regen system is enabled and fully synchronized.

	03.0	80	Charge System Disabled / Contactor Closed									
R	C	Bit				ND NC						
ţ	Off (0) or On (1)			₽								

See Disable Charge System / Close Contactor (03.007).

	03.0	09	Synchron	ized						
R	C	Bit				N	D	NC	PT	
ţ	Off (0) or On (1)		₽							

See Disable Charge System / Close Contactor (03.007).

		03.0	10	Power Inp	Power Input 1								
ſ	RV	V	Num						NC				
ſ	\$			±100.0	%		₽			0.0 %			

Power feed-forward compensation can be used to reduce the transient DC bus voltage produced when a fast load transient occurs on a drive connected to the DC terminals of the Regen drive. If *Power Output* (07.033) from a motor drive is routed to an analog output with unity scaling it will produce full scale output when the power is equal to $3 \times (VM_DC_VOLTAGE[MAX] / 2\sqrt{2}) \times Full Scale Current Kc (11.061)$. If this signal is connected to an analog input on the Regen drive, the input is routed to *Power Input 1* (03.010) and *Power Input 1 Scaling* (03.015) is set to the ratio of the current scaling values for the motor drive and Regen drives (i.e. Motor drive *Full Scale Current Kc* (11.061) / Regen drive *Full Scale Current Kc* (11.061)) then the correct power feed-forward term will be provided. The default value for *Power Input 1 Scaling* (03.015) is 1.000, and so unless the Regen and motor drives are the same size this parameter will need to be adjusted.

Up to 3 motor drives connected to the Regen drive DC terminals can use this system to provide power feed-forward as each of the power inputs are summed to give the final power feed-forward term. (It should be noted that a maximum of two analog inputs are provided on the drive with 250 µs update rate. If the third input is used the update rate is 4 ms, and so this should only be used for a motor drive with limited dynamic performance.) If more motor drives are connected to the DC terminals of the Regen drive, or a digital power feed-forward system is required, then *Power Input kW* (03.018) should be used. The power in kW can be transferred from each motor drive using fast synchronous communications to an application module in the Regen drive. The total power in kW should be calculated by the applications module and then written to the *Power Input kW* (03.018). For the power feed-forward to be effective data should be transferred every 250 µs with the minimum delay (i.e. 500 µs) and the total power written to *Power Input kW* (03.018) every 250 µs.

It should be noted that the polarity of all the power feed-forward parameters is that positive values cause power to flow from the supply and negative values cause power to flow into the supply.

	03.0	11	Current T	rim Mode					
R۷	N	Bit							US
$\hat{\mathbf{r}}$			Off (0) or C	Dn (1)	₽		Off (0)	

A current feedback trimming routine runs before the Regen drive is enabled to minimise offsets in the current feedback. If *Current Trim Mode* (03.011) = 0 the current offset trim is only carried out once when the drive comes out of the under voltage state and is not repeated unless the supply is removed and reapplied. The current offset trim is only carried out when the charge system is enabled (contactor open) as this minimizes current flowing into the inverter terminals due to noise on the supply that may disturb the current offset trimming.

Current Trim Mode (03.011) should be set to one if the current offset trim is required each time when the Regen drive is enabled. To ensure that the current offset trim is not disturbed by noise on the supply, the charge system is enabled before the current offset trim and then disabled again before the Regen drive goes into its active state. This causes the charge system contactors to switch each time the Regen drive is enabled.

	03.0)12	Power Inp	out Mode						
R١	RW Bit									US
ţ	Off (0) or On (1)					Ŷ		Off (0)	

If *Power Input Mode* (03.012) = 0 the power feed-forward is provided by the parameters that are intended for use with analog inputs. If *Power Input Mode* (03.012) = 1 the power feed-forward is provided by *Power Input kW* (03.018).

	03.0	13	Power Inp	out 2						
RV	W Num						NC			
€	±100.0 %					Ŷ		0.0 %	1	

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See Power Input 1 (03.010).

	03.0	14	Power Inp	out 3					
RV	W Num						NC		
¢			±100.0	%		Û		0.0 %	

See Power Input 1 (03.010).

	03.0	15	Power Inp	out 1 Scali	ng				
RV	2W Num								US
ţ	0.000 to 4.000					Û		1.000	

See Power Input 1 (03.010).

	03.0	16	Power Inp	out 2 Scali	ng				
R۱	RW Num								US
€	0.000 to 4.000			.000		₽		1.000	

See Power Input 1 (03.010).

	03.0)17	Power Inp	out 3 Scali	ng					
RV	RW Num									US
Û	ĵ; 0			.000		₽		1.000	1	

See Power Input 1 (03.010).

	03.0	18	Power Inp	out kW						
R۷	RW Num						NC	RA		
\hat{U}	VM_POWER kW					₽		0.000 k	W	

See Power Input 1 (03.010).

	03.0	19	Reactive	Power Inp	ut Mode		-	-	-	
RV	RW Bit									US
ţ	Off (0) or On (1)					Û		Off (0)	

It is possible to control the reactive component of current from the AC terminals of the Regen drive. When this component is positive the reactive current flowing from the supply to the Regen drive lags the voltage. When this component is negative the reactive current flowing from the supply to the Regen drive lags the voltage. When this component is negative the reactive current flowing from the supply to the Regen drive lags the voltage. When this component is negative the reactive current flowing from the supply to the Regen drive lags the voltage. Reactive component control can be used even if the DC bus voltage controller is active, because the voltage controller only affects the real current component. If *Reactive Power Input Mode* (03.019) = 0 the reactive current can be defined with *Reactive Current Reference* (04.008). If *Reactive Power Input Mode* (03.019) = 1 the reactive kVAR can be specified with *Reactive Power Input kVAR* (03.020).

	03.0	20	Reactive	Power Inp	ut kVAR					
RV	RW Num						NC	RA		US
\hat{U}	Û VM_POWER kVA			R kVAr		₽		0.000 k\	/Ar	

See Reactive Power Input Mode (03.019).

ĺ		03.0)21	Harmonic	Reduction	n Enable					
	RW Txt										US
I	Disabled (0), Imbalance Only (1), All (2)				All (2)	₽	I	mbalance C	Only (1)		

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Even with the optimum DC bus voltage and current controller set-up it is possible for supply voltage distortion to cause harmonic distortion in the AC currents between the supply and the Regen drive. The Regen drive includes an additional system to reduce imbalance, 5th harmonics and 7th harmonics in the AC currents. *Harmonic Reduction Enable* (03.021) defines the type of distortion reduction required. It should be noted that the Regen system input filter will absorb 5th and 7th harmonic currents if there is 5th or 7th harmonic supply voltage distortion. The Regen drive cannot reduce this current, but can minimise the 5th and 7th harmonic current due to 5th and 7th harmonic voltage distortion between the supply and the inverter.

	Harmonic Reduction Enable (03.021)	Distortion reduced
	0	None
	1	Due to voltage imbalance
1	2	Due to voltage imbalance, 5th and 7th harmonics

If Harmonic Reduction Enable (03.021) > 0 then Phase Loss (10.081) is set if Negative Phase Sequence Volts (03.038) > Positive Phase Sequence Volts (03.037) / 2 for more than 100 ms. It should be noted that Phase Loss (10.081) is only set when the Regen drive is active, so if the transient caused by an asymmetrical fault causes the system to trip then Phase Loss (10.081) is not set.

Each of the additional controllers used to minimise currents due to imbalance, 5th and 7th harmonic distortion have an integral controller similar to the controller for normal supply frequency currents. The gains for the 5th and 7th harmonic current control are at a fixed low level, however, the gain for minimization of currents due to imbalance can be adjusted by the user with *Negative Phase Sequence Current Gain* (03.039). The default value is low, and so the response due to a change in supply imbalance is relatively slow. For most applications the gain can be left at the default level, but where a fast response is required, i.e. continued operation in the presence of an asymmetrical fault, the level should be increased. *Negative Phase Sequence Current Gain* (03.039) defines the gain used for control of currents due to imbalance as a proportion of *Current Controller Ki Gain* (04.014). Care should be taken when increasing this value as the system stability may be reduced particularly with a weak supply.

	03.0	22	Voltage R	amp Time						
R	W	Num							US	
Û	0.1 to 100.0 V/ms					Ŷ		1.0 V/n	าร	

When a Regen drive is enabled and has synchronized to the supply, the DC bus voltage is at a level equal to the peak line to line voltage. The voltage controller is then enabled and attempts to raise the DC bus voltage to the set-point defined by *Voltage Set Point* (03.005). The voltage reference is ramped up to the required level at a rate defined by *Voltage Ramp Time* (03.022) in V/ms. The default value of 1.0 V/ms ensures limited over-shoot when the DC bus voltage reaches the required level. If a shorter synchronization time is required then the ramp rate can be increased, however care must be taken to avoid over-voltage trips particularly if a high level is used for the DC bus voltage set-point. If a faster ramp rate and high set-point are required it may be necessary the increase *Voltage Controller Proportional Gain Kp* (03.006) to minimise over-shoot.

		03.0	23	Regen Su	pply Loss	AC Level					
ſ	RV	V	Num								US
	Û		VM_A	AC_VOLTA	GE_SET V	1	\hat{T}	4 5	200V drive 400V drive: 575V drive: 590V drive:	150 V 225 V	

If the supply voltage fails below *Regen Supply Loss AC Level* (03.023) x 0.95 then supply loss is detected and *Supply Loss* (10.015) is set to one. The supply voltage must rise above *Regen Supply Loss AC Level* (03.023) x 1.05 to remove the supply loss condition and for *Supply Loss* (10.015) to be reset to zero. When the system is not synchronized, *Estimated Supply Voltage* (03.036) is used to represent the supply voltage, but when the system is synchronized the output of the inverter (*Output Voltage* (05.002)) is used.

If *Supply Voltage Detection Mode* (03.029) = 0 (Measured) then *Estimated Supply Voltage* (03.036) is derived from the DC bus voltage. When the system is not synchronized, *Estimated Supply Voltage* (03.036) is set up with a derived value, but only after the DC bus voltage has stopped rising or falling. This ensures a correct estimate because the supply voltage has stopped causing the DC bus voltage to rise and the DC bus voltage is not still falling because the system was previously active. When the system synchronizes, *Estimated Supply Voltage* (03.036) is left at the value derived before synchronization and will only be modified again when the system is not synchronized and the DC bus voltage is stable. It should be noted that if the supply is removed and then re-applied before the DC bus voltage is stable. If this occurs the measured DC bus supply voltage may be higher than the actual supply voltage. As the accuracy of measured supply voltage is not critical in setting up the current controllers etc. this will not generally cause a problem. If it is a problem then *Supply Voltage Detection Mode* (03.029) should be set to a value other than zero, so that the estimated supply voltage can be defined by the user.

If Supply Voltage Detection Mode (03.029) = 1 (User) then Estimated Supply Voltage (03.036) is set directly from Supply Voltage (03.028). This can either be set to a fixed value or it can be controlled from voltage magnitude feedback via an analog input. When this setting is used the system does not wait for the DC bus voltage to stop rising or falling, and so re-synchronization is quicker when the supply is restored after a short supply loss, or the system is disabled and then re-enabled rapidly. However, the system will continuously attempt to re-synchronize after the supply is removed. It is likely that some transient voltages will occur at the inverter terminals as the DC bus voltage decays.

If Supply Voltage Detection Mode (03.029) = 2 (User Delayed) the system operates in the same way as when Supply Voltage Detection Mode (03.029) = 1 (User) except that re-synchronization when the supply is restored after supply loss, or when the system is enabled, does not start until the DC bus voltage has stopped rising or falling.

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As well as being used to give the supply loss condition, *Estimated Supply Voltage* (03.036) is also used to pre-set the current controllers during synchronization and after the system has automatically reset an over-current condition when synchronized (i.e. when *Regen Synchronization Mode* (03.004) = 3). During synchronization the full value of *Estimated Supply Voltage* (03.036) is used to give the minimum current transient. After automatic reset of an over-current condition then *Estimated Supply Voltage* (03.036) / 2 is used because this mode can be used to ride through supply short circuits and the supply voltage may change rapidly between the normal supply voltage and zero. By using half the nominal supply voltage the current transient is minimized for either condition.

1		03.0	24	Regen Mi	nimum Fre	equency				-	
	RV	RW Num									US
	\hat{U}	10 to 200 Hz			₽		40 Hz				

Frequency limits defined by *Regen Minimum Frequency* (03.024) and *Regen Maximum Frequency* (03.025) are applied to the Regen system output. A margin of 5 Hz or more should be allowed outside the likely supply frequency range to enable the Regen system to operate. If the Regen system supply frequency is within approximately 5 Hz of either limit for 100 ms the system will not remain synchronized and will attempt to re-synchronize. While the supply frequency remains within approximately 5 Hz of either limit the system will not be able to synchronize successfully. The frequency limits are important if the supply is removed when the Regen system is active, as the system could remain active, particularly if energy is fed into the DC bus, with an uncontrolled output frequency and voltage.

		03.0	25	Regen Ma	aximum Fr	equency					
	RW Num									US	
Û	¢	10 to 200 Hz				₽		70 Hz	:		

See Regen Minimum Frequency (03.024).

	03.0	26	Regen Mi	nimum Vo	ltage				
RV	RW Num							RA	US
Û	VM_AC_VOLTAGE V					₽		0 V	

Supply voltage range detection can be provided. If *Regen Maximum Voltage* (03.027) is set to its default of zero, then additional supply voltage checking is disabled. If *Regen Minimum Voltage* (03.026) is set to any other value and the supply voltage is outside the range defined by *Regen Maximum Voltage* (03.027) and *Regen Minimum Voltage* (03.026) for more than 100 ms a *Voltage Range* trip is initiated with sub-trip 1 for a voltage below the minimum threshold or sub-trip 2 for voltage above the maximum threshold. If *Regen Maximum Voltage* $(03.027) \leq Regen Minimum Voltage$ (03.026) then the trip is initiated repeatedly.

	03.0	27	Regen Ma	iximum Vo	ltage				
R۷	RW Num							RA	US
Û	VM_AC_VOLTAGE V					Û		0 V	

See Regen Minimum Voltage (03.026).

	03.0)28	Supply Vo	oltage						
	RW	Num						RA		US
Û		VM_4	AC_VOLTA	.GE_SET V	/	仓	50 H 60 H	200V drive: z - 400V d z - 400V d 575V drive: 590V drive:	rive: 400 V rive: 460 V 575 V	

See Regen Supply Loss AC Level (03.023).

	03.0	29	Supply Vo	oltage Dete	ection Mod	е				
RV	N	Txt								US
Û	1 Measured (0), User (1), User Delayed (2)					₽		User Delay	ed (2)	

See Regen Supply Loss AC Level (03.023).

	03.0	30	Island De	tection En	able					
RV	V Bit									US
¢	Off (0) or On (1)					₽		Off (0))	

If *Island Detection Enable* (03.030) is set to one then the detection system is enabled and injects a test current with a frequency defined by *Island Detection Injection Frequency* (03.031). The *Island Detection Level* (03.032) shows the detection level with respect to the threshold, and if the level reaches 100 % an *Island.1* trip is initiated.

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The following should be noted:

1. It is possible that high levels of active current that contain components similar to the injection frequency may cause false detection of an island condition and this is more likely the higher the injection frequency.

2. The detection system will detect an island condition in a time from 3 to 4 cycles of the injection frequency, therefore a higher injection frequency gives faster detection.

3. Changing Island Detection Injection Frequency (03.031) while the system is running may cause an Island.1 trip.

The injection frequency used by the island detection system affects the maximum island detection time as given in the table below:

Injection frequency	Maximum detection time
1 Hz	4 s
2 Hz	2 s
4 Hz	1 s

For the island detection system to comply with IEEE 1547 the detection time must be 2 s or less, and so an injection frequency of 2 or 4 Hz must be used. For the island detection system to comply with VDE 0126-1-1 the detection time must be 5 s or less, and so any of the injection frequencies may be used.

	03.0	31	Island De	tection Inj	ection Free	quenc	сy			
R۱	W Txt									US
Û	1Hz (0), 2Hz (1), 4Hz (2)					₽		1Hz (0)	

See Island Detection Enable (03.030).

	03.032 Island Detection Level									
RC	D Num					N	D	NC	PT	
€	0 to 100 %					₽				

See Island Detection Enable (03.030).

	03.0)33	Island Det	tection Sy	nchronizat	ion S	ource	e Select			
R۱	RW Txt										US
Û	Disabled (0), Slot 1 (1), Slot 2 (2), Slot 3 (3),					Û			Disabled	(0)	

If *Island Detection Synchronization Source Select* (03.033) is set to its default value of zero then the frequency of the current injected to detect an island condition is defined by the Regen system. If *Island Detection Synchronization Source Select* (03.033) is set to a non-zero value to select an option module, and the option module provides a suitable clock, then the injected current is synchronized to the clock. This allows the injected current from a number of Regen systems to be synchronized to a master clock. If the option module does not provide a suitable clock then the frequency is defined by the Regen system. The source being used is given in *Island Detect Synchronization Source* (03.034).

	03.0	34	Island De	tect Synch	nronization	Sou	ce			
R	C	Txt				N	D	NC	PT	
\Im	Dis	abled (0),	Slot 1 (1), S Slot 4 (Slot 2 (2), S 4)	Slot 3 (3),	₽				

See Island Detection Synchronization Source Select (03.033).

	03.0	35	Synchron	ization He	adroom				
RV	N	V Num							US
ţ	0.0 to 25.0 %					₽		5.0 %	

Each time a synchronization attempt is made the DC bus voltage is increased because of current that is built up in the inductors connected between the supply and the Regen system. As the current decays energy is transferred from the supply to the DC bus capacitors, and the energy stored in the inductors is also transferred to the DC bus capacitors. To prevent an over-voltage trip during synchronization or re-synchronization the system will prevent this process from starting if the DC bus voltage is above the level defined by Maximum DC bus voltage x *Synchronization Headroom* (03.035). For example the full scale DC bus voltage for a 400 V drive is 830 V, so with the default setting of 5 % the DC bus voltage must be less than 830 V x 95 % = 788.5 V before the synchronization process will begin. If the recommended components are connected between the supply and the Regen system the rise in the DC bus voltage during synchronization requires less than 5 % headroom. If alternative inductors are used that are significantly larger than the recommended values or the supply inductance is very high it may be necessary to increase the headroom.

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	03.0	36	Estimated	I Supply V	oltage					
R	RO Num						D	NC	PT	
Û	VM_AC_VOLTAGE V				Ŷ					

See Regen Supply Loss AC Level (03.023).

	03.0	37	Positive Phase Sequence Volts								
R	RO Num					N	D	NC	PT		FI
€	VM_AC_VOLTAGE V			₽							

The supply voltage at its fundamental frequency can be represented as a combination of positive, negative and zero sequence components. The Regen system supply voltage cannot contain any zero sequence components because there is no neutral connection. The negative phase sequence component is an indication of the level of supply imbalance. *Positive Phase Sequence Volts* (03.037) and *Negative Phase Sequence Volts* (03.038) show the positive and negative phase sequence components of voltage at the inverter terminals in r.m.s. line to line Volts. Note that *Negative Phase Sequence Volts* (03.038) is zero unless *Harmonic Reduction Enable* (03.021) > 0.

	03.0	38	Negative	Phase Seq	uence Vol	ts				
R	O Num					N	D	NC	PT	FI
$\hat{\mathbf{r}}$	VM_AC_VOLTAGE V					Ŷ				

See Positive Phase Sequence Volts (03.037).

	03.0	03.039 Negative Phase Sequence Current Gain									
RV	N	Num									US
Û			0.00 to 1	.00		₽			0.05		

See Harmonic Reduction Enable (03.021).

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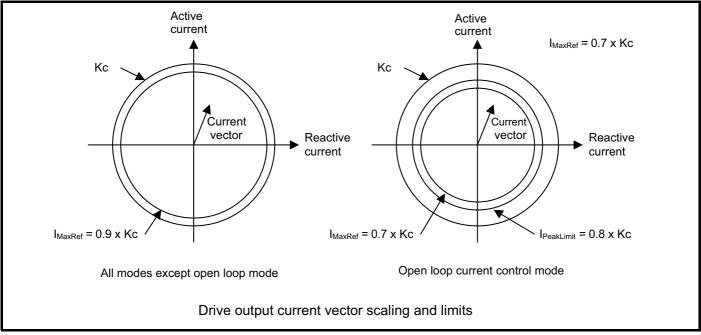
9.4 Menu 4: Current control

In Regen mode separate current control is provided for the active and reactive currents. The active current reference is normally produced by the DC bus voltage controller and power feed-forwards system, although it is possible for the user to define the active current reference if required. The reactive current reference is either defined directly from the *Reactive Current Reference* (04.008) or from the *Reactive Power Input kVAR* (03.020). See Menu 3 for more details.

Drive rating information

Current rating

The drive output currents can be represented as a vector. The limits and the scaling applied to the drive output currents are defined by the magnitude of this vector as shown below.



Throughout this section Rated Current (05.007) and other parameters related to motor 1 are used.

The full scale current is the maximum current that the drive can measure and if the current exceeds this level the drive produces an over current trip. Kc is the current scaling for the drive and is used in determining the control performance of the drive. This is given in *Full Scale Current Kc* (11.061) and Kc is equal the full scale current in r.m.s. Amps. (Note that this is a change from Unidrive SP which used the full scale current multiplied by 0.45 for Kc.)

The maximum current reference is the highest magnitude of the current reference vector in the drive under any circumstances. The area between the maximum current reference and the full scale current provides headroom to allow for overshoot in the current controllers without tripping the drive. In all modes except Open-loop mode, the current limits can be adjusted so that the maximum current reference vector (IMaxRef) is equal to 0.9 x Kc provided *Rated Current* (05.007) is set to the *Maximum Heavy Duty Rating* (11.032) or less. If *Rated Current* (05.007) is set to a higher level then the current limits can be adjusted so that the maximum current reference vector (IMaxRef) is equal to 0.9 x Kc whichever is lower.

The drive can have a heavy duty rating intended for applications where high overload current may be required under transient conditions, or it can have a normal duty rating where a lower level of overload current is required. The duty rating is selected automatically by the drive based on the setting of *Rated Current* (05.007). The *Maximum Heavy Duty Rating* (11.032) and *Maximum Rated Current* (11.060) are fixed for each drive size and the table below shows the possible duty ratings that can be selected depending on the levels of these parameters.

Conditions	Possible duty ratings					
Maximum Heavy Duty Rating (11.032) = 0.00	Normal duty operation only					
Maximum Heavy Duty Rating (11.032) < Maximum Rated Current (11.060)	Heavy duty operation if rated current > MAX, otherwise normal duty operation					
Maximum Heavy Duty Rating (11.032) = Maximum Rated Current (11.060)	Heavy duty operation only					

The different duty ratings modify the inductor protection characteristic (see *Inductor Thermal Time Constant* (04.015)). The different duty ratings can also change the level of IMaxRef as described previously.

In a drive that contains multiple power modules *Full Scale Current Kc* (11.061) is the full scale current of an individual module multiplied by the number of modules. *Maximum Heavy Duty Rating* (11.032) and *Maximum Rated Current* (11.060) are the value for an individual module multiplied by the number of modules.

Variable Maximums applied to the current limits

In Regen mode the drive orientates the output current vector to align with the voltage vector that represents the voltage at its terminals, and so unless specifically required, all the current is active current and there is no reactive current. Therefore the maximum value for the current limit parameters is calculated as:

VM_MOTOR1_CURRENT_LIMIT = (I_{MaxRef} / I_{Rated}) x 100%

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where:

I_{Rated} = *Rated Current* (05.007)

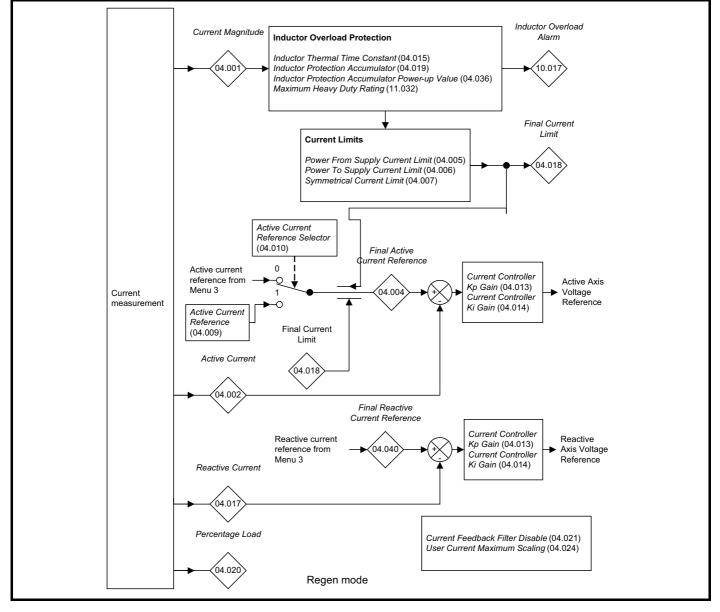
A maximum is applied to the reactive current reference parameter so that the combined current reference for the active and reactive currents does not exceed I_{MaxRef}.

VM_REGEN_REACTIVE = $\sqrt{(VM_MOTOR1_CURRENT_LIMIT^2 - I_{Limit^2})}$

where

 I_{Limit} is gives the highest level of the active current reference that can occur. This value is defined by the current limit values. If the current limits are all set to their maximum values (i.e. VM_MOTOR1_CURRENT_LIMIT) then there is no current capability left for the reactive current. However, if the current limits are reduced the resulting headroom can be used for the reactive current. I_{Limit} is defined by a combination of all the current limits excluding any reduction of the current limit due to the motor thermal model, It should be noted that if *Island Detection Enable* (03.030) = 1 then VM_REGEN_REACTIVE is reduced by 5 % to allow for the islanding system injection current.





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Table 9-6 Menu 4 Regen parameter descriptions

	Parameter	Range(≎)	Default (⇔)			Тур	е		
04.001	Current Magnitude	0.000 to VM_DRIVE_CURRENT_UNIPOLAR A		RO	Num	ND	NC	PT	FI
04.002	Active Current	VM_DRIVE_CURRENT A		RO	Num	ND	NC	PT	FI
04.004	Final Active Current Reference	VM_TORQUE_CURRENT %		RO	Num	ND	NC	PT	FI
04.005	Power From Supply Current Limit	0.0 to VM_MOTOR1_CURRENT_LIMIT %	175.0 % *	RW	Num		RA		US
04.006	Power To Supply Current Limit	0.0 to VM_MOTOR1_CURRENT_LIMIT %	175.0 % *	RW	Num		RA		US
04.007	Symmetrical Current Limit	0.0 to VM_MOTOR1_CURRENT_LIMIT %	175.0 % *	RW	Num		RA		US
04.008	Reactive Current Reference	VM_REGEN_REACTIVE%	0.0 %	RW	Num				US
04.009	Active Current Reference	VM_USER_CURRENT %	0.0 %	RW	Num				US
04.010	Active Current Reference Selector	Off (0) or On (1)	Off (0)	RW	Bit				US
04.013	Current Controller Kp Gain	0 to 30000	90	RW	Num				US
04.014	Current Controller Ki Gain	0 to 30000	2000	RW	Num				US
04.015	Inductor Thermal Time Constant	1.0 to 3000.0 s	89.0 s	RW	Num				US
04.017	Reactive Current	VM_DRIVE_CURRENT A		RO	Num	ND	NC	PT	FI
04.018	Final Current Limit	VM_TORQUE_CURRENT %		RO	Num	ND	NC	PT	
04.019	Inductor Protection Accumulator	0.0 to 100.0 %		RO	Num	ND	NC	PT	PS
04.020	Percentage Load	VM_USER_CURRENT %		RO	Num	ND	NC	PT	FI
04.021	Current Feedback Filter Disable	Off (0) or On (1)	Off (0)	RW	Bit				US
04.024	User Current Maximum Scaling	0.0 to VM_TORQUE_CURRENT_UNIPOLAR %	175.0 % *	RW	Num		RA		US
04.036	Inductor Protection Accumulator Power-up Value	Power down (0), Zero (1), Real time (2)	Power down (0)	RW	Txt				US
04.040	Final Reactive Current Reference	±200.0 %		RO	Num	ND	NC	PT	FI

* For size 9 and above the default is 150.0 %

RW	Read / Write	RO	Read only	Num	Number parameter	Bit	Bit parameter	Txt	Text string	Bin	Binary parameter	FI	Filtered
ND	No default value	NC	Not copied	PT	Protected parameter	RA	Rating dependent	US	User save	PS	Power-down save	DE	Destination

	04.0	01	Current M	lagnitude						
R	C	Num				N	D	NC	PT	FI
Û	0.00	0 to VM_DI	RIVE_CUR	RENT_UN	IPOLAR A	₽				

Current Magnitude (04.001) is the instantaneous Regen drive output current scaled so that it represents the r.m.s. phase current in Amps under steady state conditions.

	04.0	02	Active Cu	ve Current								
R	C	Num				N	D	NC	PT		FI	
ţ		VM_	DRIVE_CU	IRRENT A		ſſ						

Active Current (04.002) is the instantaneous level of active current scaled so that it represents the r.m.s. level of active current under steady state conditions. The Active Current (04.002) is positive when power is flowing from the supply and negative when power is flowing into the supply.

	04.0	04	Final Acti	ve Curren	t Reference	Э				
R	C	Num				N	D	NC	PT	FI
ţ		VM_T	ORQUE_C	URRENT %	6	₽				

The *Final Active Current Reference* (04.004) is the active current reference from the DC bus voltage controller and power feed-forward system or user defined value with the current limits applied.

		04.0	005	Power From Supply Current Limit								
	R۷	N	Num							RA		US
1	Û	0.	0 to VM_M	OTOR1_CI	JRRENT_L	IMIT %	⇔			175.0 9	%	

The Power From Supply Current Limit (04.005) limits the active current when power is being taken from the supply. The Power To Supply Current Limit (04.006) limits the active current when power is being fed back into the supply. If the Symmetrical Current Limit (04.007) is below the Power From Supply Current Limit (04.005) then it is used instead of the Power From Supply Current Limit (04.005). If the Symmetrical Current Limit (04.006) is below the Power To Supply Current Limit (04.006) then it is used instead of the Power To Supply Current Limit (04.006). It should be noted that if the current limits become active it is no longer possible for the DC bus voltage to be controlled.

The maximum possible current limit (VM_MOTOR1_CURRENT_LIMIT [MAX]) varies between drive sizes with default parameters loaded. For some drive sizes the default value may be reduced below the value given by the parameter range limiting.

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	04.0	006	Power To	Supply C	urrent Limi	t				
R۱	N	Num						RA		US
$\hat{\mathbf{r}}$	0.0 to VM_MOTOR1_CURRENT_LIMIT %					Ŷ		175.0 9	%	

See Power From Supply Current Limit (04.005).

	04.0	007	Symmetri	cal Currer	nt Limit					
R۱	N	Num						RA		US
\hat{U}	0.0 to VM_MOTOR1_CURRENT_LIMIT %					₽		175.0 9	%	

See Power From Supply Current Limit (04.005).

	04.0	08	Reactive	Current Re	eference					
R۱	N Num									US
ţ	VM_REGEN_REACTIVE %				, D	₽		0.0 %	I	

Reactive Current Reference (04.008) can be used to define a level of reactive current other than the default value of zero, so that the Regen drive can be made to produce or consume reactive power. Reactive Current Reference (04.008) defines the level of reactive current as a percentage of the Rated Current (05.007). Positive reactive current produces a component of current flowing from the supply to the Regen that lags the respective phase voltage, and negative reactive current produces a component of current that leads the respective voltage.

The variable maximum applied to *Reactive Current Reference* (04.008) is used to ensure that the total current does not exceed the maximum allowed. If the current limits are at their maximum values then no reactive current is allowed and VM_REGEN_REACTIVE_REFERENCE[MIN] = 0 and VM_REGEN_REACTIVE_REFERENCE[MAX] = 0. As the *Final Current Limit* (04.018) is reduced then more reactive current is allowed.

	04.0	09	Active Cu	rrent Refe	rence				
R۱	N					US			
$\hat{\mathbb{T}}$	VM_USER_CURRENT %					⇒		0.0 %	

If Active Current Reference Selector (04.010) = 0 then the active current reference is defined by the DC bus voltage controller and the power feedforward system. If Active Current Reference Selector (04.010) = 1 then the user can define the active current reference. The polarity of Reactive Current Reference (04.008) is the same as Active Current (04.002), and so a positive value causes power to flow from the supply to the Regen drive, and a negative values causes power to flow from the Regen drive to the supply. It should be noted that the Regen drive can no longer control its own DC bus voltage, and so this must be controlled by some external system.

	04.0	10	Active Cu	rrent Refe	rence Sele	ctor				
RV	N	Bit								US
ţ	Off (0) or On (1)					₽		Off (0)	

See Active Current Reference (04.009).

	04.0)13	Current C	ontroller k	(p Gain				
R۱	Ν	V Num							US
$\hat{\mathbf{r}}$	0 to 30000					₽		90	

Current Controller Kp Gain (04.013) and *Current Controller Ki Gain* (04.014) are the proportional and integral gains of the current controllers. In many applications the default gains can be used, but under certain supply conditions it is necessary to reduce the *Current Controller Kp Gain* (04.013) to prevent instability.

Refer to section 8.3 Current loop gains on page 143.

	04.0)14	Current C	ontroller h	(i Gain				
RV	N	Num							US
$\hat{\mathbf{r}}$	0 to 30000					₽		2000	

See Current Controller Kp Gain (04.013).

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	04.0)15	Inductor	Thermal Ti	me Consta	int				
R	W	V Num								US
$\hat{\mathbb{V}}$	1.0 to 3000.0 s					Û		89.0 s	;	

A single time constant thermal model is provided that can be use to estimate the temperature of the Regen inductors connected between the Regen drive and the supply. The input to the model is the *Current Magnitude* (04.001). The *Inductor Protection Accumulator* (04.019) is given by the following equation.

T = 100.0% x [I / (K₁ x I_{Rated})]² x (1 - $e^{-t/\tau}$)

where:

T = Inductor Protection Accumulator (04.019)

I = Current Magnitude (04.001)

I_{Rated} = Rated Current (05.007)

T = Inductor Thermal Time Constant (04.015)

If Rated Current (05.007) \leq Maximum Heavy Duty Rating (11.032) then K₁ = 1.05, otherwise K₁ = 1.01.

Inductor Protection Accumulator Reset

The initial value in the Inductor Protection Accumulator (04.019) at power-up is defined by Inductor Protection Accumulator Power-up Value (04.036) as given in the table below.

Inductor Protection Accumulator Power-up Value (04.036)	Inductor Protection Accumulator (04.019) at power-up
Power Down	The value is saved at power-down and is used as the initial value at power-up.
Zero	The value is set to zero.
Real Time	If a real-time clock is present and if <i>Date/Time Selector</i> (06.019) is set up to select the real-time clock then the value saved at power-down is modified to include the effect of the inductor thermal protection time constants over the time between power-down and power-up. This modified value is then used as the initial value at power-up. If no real time clock is present then and this option is selected then the value saved at power-down is used as the initial value.

The Inductor Protection Accumulator (04.019) is reset under the following conditions:

Inductor Thermal Time Constant (04.015) is set to 0.0. Note that this is not possible in the standard product as the minimum parameter value is 1.0. *Rated Current* (05.007) is modified.

Inductor Protection Accumulator Warning

If $[I / (K_1 \times I_{Rated})]^2 > 1.0$ then eventually the *Inductor Protection Accumulator* (04.019) will reach 100% causing the Regen drive to trip. If this is the case and *Inductor Protection Accumulator* (04.019) > 75.0% then [*Ind Overload*] alarm indication is given and *Inductor Overload Alarm* (10.017) is set to one.

		04.0	17	Reactive	Current					-	
	RC	D Num					N	D	NC	PT	FI
Į	¢	VM_DRIVE_CURRENT A					ſ				

Reactive Current (04.017) is the instantaneous level of reactive current scaled so that it represents the r.m.s. level of reactive current under steady state conditions.

	04.018	Final Cu	rrent Limit						
R	O Nui	m			N	D	NC	PT	
Û	VM_TORQUE_CURRENT %				₽				

Final Current Limit (04.018) is the current limit level that is applied to the active current.

	04.019 Inductor Protection Accumulator										
R	RO Num						D	NC	PT		PS
¢	0.0 to 100.0 %					Ŷ					

See Inductor Thermal Time Constant (04.015).

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	04.0	20	Percentag	ge Load						
R	C	Num				N	D	NC	PT	FI
€	VM_USER_CURRENT %					Û				

Percentage Load (04.020) gives the Active Current (04.002) as a percentage of the Rated Current (05.007). Positive values indicate power flow from the supply to the Regen drive and negative values indicate power flow from the Regen drive to the supply.

	04.0	21	Current F	eedback F	ilter Disab	le				
RV	RW Bit									US
¢	Off (0) or On (1)					₽		Off (0)	

If *Current Feedback Filter Disable* (04.021) = 0, a 4 ms filter is applied to the current feedback components measured by the drive to be used in *Active Current* (04.002) and *Reactive Current* (04.017). This filter removes ripple components associated with the PWM switching. If *Current Feedback Filter Disable* (04.021) = 1, the filter is disabled and the user parameters are based on the current components sampled every 250 µs.

		04.0	24	User Curr	ent Maxim	um Scalin	g				
	RW Num		Num						RA		US
Û	Ç	0.0 to VM_TORQUE_CURRENT_UNIPOLAR					₽		175.0 9	%	

User Current Maximum Scaling (04.024) defines the variable maximum/minimum VM_USER_CURRENT which is applied to Percentage Load (04.020) and Active Current Reference (04.009). This is useful when routing these parameters to an analog output as it allows the full scale output value to be defined by the user.

The maximum value (VM_TORQUE_CURRENT_UNIPOLAR [MAX]) varies between drive sizes with default parameters loaded. For some drive sizes the default value may be reduced below the value given by the parameter range limiting.

	04.0	36	Inductor I	Protection	Accumula	tor P	ower-	up value			
R۱	RW Txt										US
$\hat{\mathbb{Q}}$	Power down (0), Zero (1), Real time (2)				me (2)	⇒			Power dow	vn (0)	

See Inductor Thermal Time Constant (04.015).

	04.0	40	Final Rea	ctive Curre	ent Referer	nce				
R	D Num					N	D	NC	PT	FI
\hat{U}	±200.0 %				₽					

Final Reactive Current Reference (04.040) gives the reactive current reference that is defined by the user plus any current that is injected by the island detection system.

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9.5 Menu 5: Regen Status

Figure 9-3 Menu 5 Regen status flow diagram

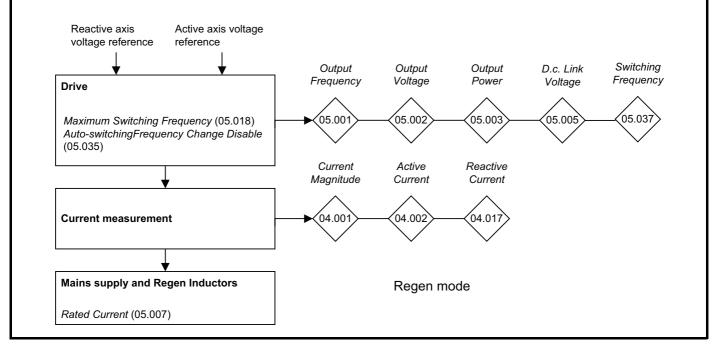


Table 9-7 Menu 5 Regen parameter descriptions

	Parameter	Range(≎)	Default(⇔)			Тур	De		
05.001	Output Frequency	±200.0 Hz		RO	Num	ND	NC	PT	FI
05.002	Output Voltage	0 to VM_AC_VOLTAGE V		RO	Num	ND	NC	PT	FI
05.003	Output Power	VM_POWER kW		RO	Num	ND	NC	PT	FI
05.005	DC Bus Voltage	0 to VM_DC_VOLTAGE V		RO	Num	ND	NC	PT	FI
05.007	Rated Current	0.000 to VM_RATED_CURRENT A	Maximum Heavy Duty Rating (11.032)	RW	Num		RA		US
05.018	Maximum Switching Frequency	3 (1) kHz, 4 (2) kHz, 6 (3) kHz, 8 (4) kHz, 12 (5) kHz, 16 (6) kHz	3 (1) kHz	RW	Txt		RA		US
05.023	DC Bus Voltage High Range	0 to VM_HIGH_DC_VOLTAGE V		RO	Num	ND	NC	PT	FI
05.035	Auto-switching Frequency Change	Enabled (0), Disabled (1), No Ripple Detect (2)	Enabled (0)	RW	Txt				US
05.036	Auto-switching Frequency Step Size	1 to 2	2	RW	Num				US
05.037	Switching Frequency	3 (1) kHz, 4 (2) kHz, 6 (3) kHz, 8 (4) kHz, 12 (5) kHz, 16 (6) kHz		RO	Txt	ND	NC	PT	
05.038	Minimum Switching Frequency	0 to VM_MIN_SWITCHING_FREQUENCY kHz	3 (1) kHz	RW	Txt				US
05.039	Maximum Inverter Temperature Ripple	20 to 60 °C	60 °C	RW	Num				US

RW	Read / Write	RO	Read only	Num	Number parameter	Bit	Bit parameter	Txt	Text string	Bin	Binary parameter	FI	Filtered
ND	No default value	NC	Not copied	PT	Protected parameter	RA	Rating dependent	US	User save	PS	Power-down save	DE	Destination

	05.001 Output Frequency							_	_	
R	0	Num				N	D	NC	PT	FI
Û	±200.0 Hz					Û				

The *Output Frequency* (05.001) is a measure of the supply frequency. If the frequency shown is positive it indicates that the supply phase sequence is U-V-W. If it is negative it indicates that the supply phase sequence is W-V-U.

	05.0	02	Output Vo	oltage						
R	RO Num					Ν	D	NC	PT	FI
ţ	0 to VM_AC_VOLTAGE V					₽				

The Output Voltage (05.002) is the r.m.s. line to line voltage at the AC terminals of the drive.

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	05.0	03	Output Po	ower						
R	RO Num			N	D	NC	PT	FI		
€	VM_POWER kW					Ŷ				

The *Output Power* (05.003) is the power flowing via the AC terminals of the drive. The power is derived as the dot product of the output voltage and current vectors. For Regen mode a positive value of power indicates power flowing from the supply to the Regen drive.

		05.0	05	DC Bus V	oltage					
ſ	R	RO Num			N	D	NC	PT	FI	
	ţ	0 to VM_DC_VOLTAGE V				₽				

DC Bus Voltage (05.005) gives the voltage across the DC bus of the drive.

	05.0	07	Rated Cu	rrent						
R	W	Num						RA		US
Û	0.000 to VM_RATED_CURRENT A				IT A	₽	Maximum	Heavy Duty	Rating (11	.032)

Rated Current (05.007) is used to define rated operating conditions for Regen inductor thermal protection. See *Inductor Thermal Time Constant* (04.015).

	05.01	8	Maximum	Switching	g Frequenc	y				
R۱	RW Txt							RA		US
ţ	3 (1) kHz, 4 (2) kHz, 6 (3) kHz, 8 (4) kHz, 12 (5) kHz, 16 (6) kHz					₽		3 (1) kH	łz	

Maximum Switching Frequency (05.018) should be set to the required PWM switching frequency. The drive inverter will operate at this frequency unless the inverter temperature becomes too hot. Under these conditions the drive will reduce the switching frequency in an attempt to avoid tripping (see *Auto-switching Frequency Change* (05.035)). The actual switching frequency is shown in *Switching Frequency* (05.037). The switching frequency has a direct effect on the sample rate for the current controllers (see *Current Controller Kp Gain* (04.013)). All other control tasks are at a fixed rate.

	05.0	23	DC Bus V	oltage Hig	h Range					
R	C	Num				N	D	NC	PT	FI
Û	0 to VM_HIGH_DC_VOLTAGE V					₽				

D.c. Bus Voltage High Range (05.023) provides voltage feedback that has lower resolution and a higher range than *D.c. Bus Voltage* (05.005), and so it is possible to determine the DC bus voltage even if this exceeds the level of the over-voltage trip. It should be noted that due to tolerances, *D.c. Bus Voltage High Range* (05.023) may not correspond exactly with the level given by *DC Bus Voltage* (05.005). In a system with parallel power modules where the control pod is remote from any of the power modules, this parameter always shows zero.

	05.0	35	Auto-swit	ching Free	quency Ch	ange				
RV	RW Txt									US
Û	Enabled (0), Disabled (1), No Ripple Detect (₽		Enabled	(0)	

The drive inverter can be damaged if the temperature is too high. The inverter can also be damaged or the lifetime of the power devices reduced, if the temperature ripple of the devices is too high. *Auto-switching Frequency Change* (05.035) defines the action taken if the drive inverter becomes too hot or the temperature ripple becomes too high.

Enabled:

If the inverter becomes too hot or the ripple temperature is higher than the level defined by *Maximum Inverter Temperature Ripple* (05.039) the switching frequency is reduced in an attempt to prevent tripping.

Disabled:

The switching frequency is not reduced, and so the drive will trip if the inverter is too hot or the temperature ripple is too high.

No Ripple Detect:

The switching frequency is reduced if the inverter temperature, but not the temperature ripple is too high. If the temperature ripple exceeds the level defined by *Maximum Inverter Temperature Ripple* (05.039) then the drive will trip.

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The switching frequency is changed in steps defined by *Auto-switching Frequency Step Size* (05.036). For example with a switching frequency of 16 kHz and a step size of two, the frequency will be reduced to 8 kHz, then 4 kHz etc. *Minimum Switching Frequency* (05.038) defines the minimum switching frequency that the system will attempt to use. If the switching frequency needs to switch to a lower level, then the drive will trip. If *Minimum Switching Frequency* is changed the new value will only become active when *Switching Frequency* is at or above the minimum value.

	05.0	36	Auto-swit	ching Free	quency Ste	ep Siz	e		
RV	RW Num								US
Û	1 to 2					Û		2	

See Auto-switching Frequency Change (05.035).

	05.037		Switching	Frequenc	;y					
R	RO Txt				N	D	NC	PT		
$\hat{\mathbf{r}}$	3 (1) kHz, 4 (2) kHz, 6 (3) kHz, 8 (4) kHz, 12 (5) kHz, 16 (6) kHz					¢				

Shows the actual inverter switching frequency after the auto-change function.

	05.0	38	Minimum	Switching	Frequenc	у				
R۱	RW Txt									US
ţ	0 to VM_MIN_SWITCHING_FREQUENCY kH				ENCY kHz	⇒		3 (1) kł	łz	

See Auto-switching Frequency Change (05.035).

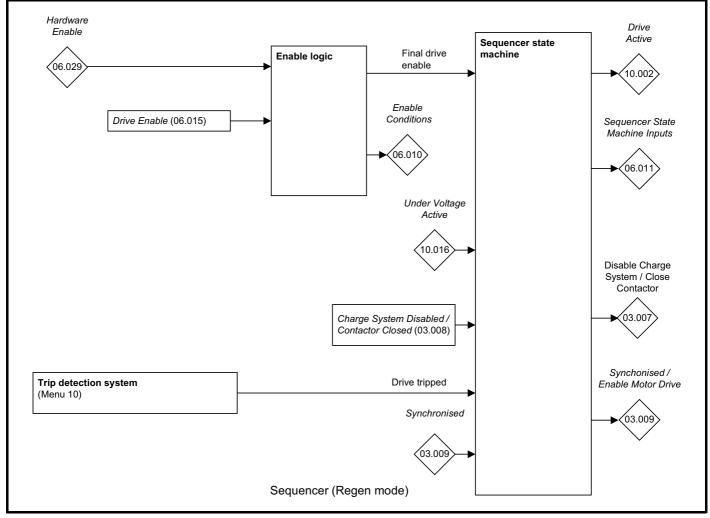
	05.0	39	Maximum	Inverter T	emperatur	e Rip	ple		
RV	N Num								US
¢	20 to 60 °C					₽		60 °C	

Maximum Inverter Temperature Ripple (05.039) defines the maximum inverter temperature ripple allowed before the switching frequency is reduced. See *Auto-switching Frequency Change* (05.035).

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9.6 Menu 6: Sequencer and Clock

Figure 9-4 Menu 6 logic diagram



information	introduction	Information	design	Installation riptions	Installation	started	optimization	i ulullotoro	data	sizing	Blaghootioo	Information
Safety	Introduction	Product	System	Mechanical	Electrical	Getting	Optimization	Parameters	Technical	Component	Diagnostics	UL

	Parameter	Range(≎)	Default(⇔)			Тур	е		
06.010	Enable Conditions	000000000000 to 11111111111		RO	Bin	ND	NC	PT	
06.011	Sequencer State Machine Inputs	000000 to 111111		RO	Bin	ND	NC	PT	
06.015	Drive Enable	Off (0) or On (1)	On (1)	RW	Bit				US
06.016	Date	00-00-00 to 31-12-99	00-00-00	RW	Date	ND	NC	PT	
06.017	Time	00:00:00 to 23:59:59	00:00:00	RW	Time	ND	NC	PT	
06.018	Day Of Week	Sunday (0), Monday (1), Tuesday (2), Wednesday (3), Thursday (4), Friday (5), Saturday (6)		RO	Txt	ND	NC	PT	
06.019	Date/Time Selector	Set (0), Powered (1), Running (2), Acc Powered (3), Local Keypad (4), Remote Keypad (5), Slot 1 (6), Slot 2 (7), Slot 3 (8), Slot 4 (9)	Powered (1)	RW	Txt				US
06.020	Date Format	Std (0) or US (1)	Std (0)	RW	Txt				US
06.021	Time Between Filter Changes	0 to 30000 Hours	0 Hours	RW	Num				US
06.022	Filter Change Required / Change Done	Off (0) or On (1)	Off (0)	RW	Bit	ND	NC		
06.023	Time Before Filter Change Due	0 to 30000 Hours		RO	Num	ND	NC	PT	PS
06.024	Reset Energy Meter	Off (0) or On (1)	Off (0)	RW	Bit				
06.025	Energy Meter: MWh	±999.9 MWh		RO	Num	ND	NC	PT	PS
06.026	Energy Meter: kWh	±99.99 kWh		RO	Num	ND	NC	PT	PS
06.027	Energy Cost Per kWh	0.0 to 600.0	0.0	RW	Num				US
06.028	Running Cost	±32000		RO	Num	ND	NC	PT	
06.029	Hardware Enable	Off (0) or On (1)		RO	Bit	ND	NC	PT	
06.041	Drive Event Flags	00 to 11	00	RW	Bin		NC		
06.042	Control Word	0000000000000000 to 111111111111111	00000000000000	RW	Bin		NC		
06.043	Control Word Enable	Off (0) or On (1)	Off (0)	RW	Bit				US
06.044	Active Supply	Off (0) or On (1)		RO	Bit	ND	NC	PT	
06.045	Cooling Fan control	-10 to 11	10	RW	Num				US
06.046	Cooling Fan Speed	0 to 10		RO	Num	ND	NC	PT	
06.060	Standby Mode Enable	Off (0) or On (1)	Off (0)	RW	Bit				US
06.061	Standby Mode Mask	0000000 to 1111111	000000	RW	Bin				US
06.065	Standard Under Voltage Threshold	0 to VM_STD_UNDER_VOLTS V	200 V drive: 175 V 400 V drive: 330 V 575 V drive: 435 V 690 V drive: 435 V	RW	Num		RA		US
06.066	Low Under Voltage Threshold	24 to VM_LOW_UNDER_VOLTS V	200 V drive: 175 V 400 V drive: 330 V 575 V drive: 435 V 690 V drive: 435 V	RW	Num		RA		US
06.067	Low Under Voltage Threshold Select	Off (0) or On (1)	Off (0)	RW	Bit				US
06.071	Slow Rectifier Charge Rate Enable	Off (0) or On (1)	Off (0)	RW	Bit				US
06.072	User Supply Select	Off (0) or On (1)	Off (0)	RW	Bit				US
06.073	Braking IGBT Lower Threshold	0 to VM_DC_VOLTAGE_SET V	200 V drive: 390 V 400 V drive: 780 V 575 V drive: 930 V 690 V drive: 1120 V	RW	Num		RA		US
06.074	Braking IGBT Upper Threshold	0 to VM_DC_VOLTAGE_SET V	200 V drive: 390 V 400 V drive: 780 V 575 V drive: 930 V 690 V drive: 1120 V	RW	Num		RA		US
06.075	Low Voltage Braking IGBT Threshold	0 to VM_DC_VOLTAGE_SET V	0 V	RW	Num		RA		US
06.076	Low Voltage Braking IGBT Threshold Select	Off (0) or On (1)	Off (0)	RW	Bit				
06.084	Date And Time Offset	±24.00 Hours	0.00 Hours	RW	Num				US

RW	Read / Write	RO	Read only	Num	Number parameter	Bit	Bit parameter	Txt	Text string	Bin	Binary parameter	FI	Filtered
ND	No default value	NC	Not copied	PT	Protected parameter	RA	Rating dependent	US	User save	PS	Power-down save	DE	Destination
IP	IP address	Mac	Mac address	Date	Date parameter	Time	Time parameter	SMP	Slot,menu,parameter	Chr	Character parameter	Ver	Version number

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	06.010 Enable Conditions									
R	C	Bin				N	D	NC	PT	
€	0000000000000 to 11111111111				Ŷ					

The Final drive enable is a combination of the *Hardware Enable* (06.029), *Drive Enable* (06.015) and other conditions that can prevent the drive from being enabled. All of these conditions are shown as bits in *Enable Conditions* (06.010) as given in the table below.

Enable Conditions (06.010) bits	Enable condition
0	Hardware Enable (06.029)
1	Drive Enable (06.015)
2	Always 1 in Regen mode.
3	NA
4	Set to 1
5	Zero until the drive thermal model has obtained temperatures from all drive thermistors at least once.
6	Zero until all option modules that are present in the drive have indicated that they are ready to run or the system has timed out waiting for this.
7-10	Zero if an option module has forced the drive to be disabled if for example it is updating its user program. Bit 7 corresponds to slot 1, bit 8 to slot 2, etc.
11	Zero if the drive is in standby mode. See Standby Mode Enable (06.060)

	06.0	6.011 Sequencer State Machine Inputs										
R	0	Bin				N	D	NC	PT			
ţ			000000 to 1	11111		₽						

The bits in Sequencer State Machine Inputs (06.011) show the state of the inputs to the sequencer state machine as given in the table below.

Sequencer State Machine Inputs (06.011)	Signal	Indicates
0	Final drive enable	The drive inverter is allowed to be enabled
1	Not used	Always zero.
2	Under Voltage Active (10.016)	The under voltage condition has been detected.
3	Charge System Disabled / Contactor Closed (03.008)	Indicates when the external charge system contactor is closed.
4	Drive tripped	The drive is tripped.
5	Synchronized (03.009)	Regen system is synchronized to the supply.

	06.0	15	Drive Ena	ble					
RV	N	Bit							US
ţ			Off (0) or C	On (1)	₽		On (1)	

Drive Enable (06.015) must be active for the drive to be enabled.

	06.0	016	Date							
	RW	Date			N	D	NC	PT		
\hat{U}		00	-00-00 to 3	1-12-99	ſ			00-00-0	00	

Date (06.016), *Time* (06.017) and *Day Of Week* (06.018) show the date and time as selected by *Date/Time Selector* (06.019). *Date* (06.016) stores the date in dd.mm.yy format regardless of the setting made in *Date Format* (06.020) however if the parameter is viewed using a keypad the date will be displayed in the format selected in *Date Format* (06.020). If a real time clock is selected from an option module then the days, months and years are from the real time clock and the day of the week is displayed in *Day Of Week* (06.018). Otherwise the days have a minimum value of 0 and roll over after 30, the months have a minimum value of 0 and roll over after 11, and *Day Of Week* (06.018) is always 0 (Sunday).

If when setting the date/time this parameter is being written via comms or from and applications module then the value should be written in standard dd/mm/yy format as described below.

The value of this parameter as seen over comms or to an applications module is as follows.

Value = (day[1..31] x 10000) + (month[1..12] x 100) + year[0..99]

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		06.0	17	Time								
I	R۷	W Time						D	NC	PT		
ſ	ţ	00:00:00 to 23:59:59				₽			00:00:0	00		

See Date (06.016).

The value of this parameter as seen over comms or to an applications module is as follows.

Value = (hour[0..23] x 10000) + (minute[0..59] x 100) + seconds[0..59]

	06.0)18	Day Of W	eek						
RC)	Txt				N	D	NC	PT	
Û		Sunday (0) Vednesday		lay (4), Frid	• • •	₽				

See Date (06.016).

	06.0	19	Date/Time	Selector						
R	W	Txt								US
€	F	Acc Powe Remote Key	Powered (1 ered (3), Lo pad (5), Slo lot 3 (8), Sl	cal Keypac ot 1 (6), Slo	d (4),	Ŷ		Powered	(1)	

Date/Time Selector (06.019) is used to select the drive date and time as shown in the table below.

Date/Time Selector (06.019)	Date/Time Source
0: Set	Date and time parameters can be written by the user.
1: Power	Time since the drive was powered up.
2: Running	Accumulated drive running time since the drive was manufactured.
3: Acc Power	Accumulated powered-up time since the drive was manufactured.
4: Local Keypad	If a keypad fitted to the front of the drive includes a real-time clock then the date/time from this clock is displayed, otherwise the date/time is set to zero.
5: Remote Keypad	If a keypad connected to the user comms port of a drive with a 485 includes a real-time clock then the date/time from this clock is displayed, otherwise the date/time is set to zero.
6: Slot 1	As 4 above, but for option slot 1
7: Slot 2	As 4 above, but for option slot 2
8: Slot 3	As 4 above, but for option slot 3
9: Slot 4	As 4 above, but for option slot 4

When *Date/Time Selector* (06.019) = 0 the *Date* (06.016) and *Time* (06.017) can be written by the user and the values in these parameters are transferred to the real time clocks in the keypad or any option modules that support this feature that are fitted to the drive. When *Date/Time Selector* (06.019) is changed to any other value, the real time clocks are allowed to run normally again. When *Date/Time Selector* (06.019) is changed from any value to 0 the date and time from a real time clock, if present, is automatically loaded into *Date* (06.016) and *Time* (06.017), so that this date and time is used as the initial value for editing. If more than one real time clock is present the date/time from the keypad is used, if present, and if not then the date/time from the lowest number slot with a real time clock is used.

Date (06.016) and Time (06.017) are used by the timers in Menu 09 and for time stamping trips. These features will continue to use the originally selected clock even if Date/Time Selector (06.019) is changed until a drive reset is initiated. If Date/Time Selector (06.019) has been changed and a reset is initiated Timer 1 Repeat Function (09.039) and Timer 2 Repeat Function (09.049) are set to zero to disable the timers, and the trip dates and times (10.041 to 10.060) are reset to zero.

	06.0	20	Date Form	nat						
RV	W Txt									US
ţ	Std (0), US (1)					Û		Std (0)	

Date Format (06.020) selects the display style for Date (06.016), Timer 1 Start Date (09.035), Timer 1 Stop Date (09.037), Timer 2 Start Date (09.045), Timer 2 Stop Date (09.047), and for the trip time stamping date parameters (10.041, 10.043, 10.045, 10.047, 10.049, 10.051, 10.053, 10.055, 10.057 and 10.059) when displayed on a keypad connected to the drive. The format selection made in this parameter does not affect the value of these parameters if they are read using comms or by an applications program.

If Date Format (06.020) is 0 then standard format is used and the date is displayed on the keypad as dd.mm.yy and if Date Format (06.020) is 1 then US format is used and the date is displayed on the keypad as mm.dd.yy.

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	06.0)21	Time Betw	veen Filter	Changes					
RV	RW Num									US
ţ	0 to 30000 Hours					₽		0 Hour	S	

Time Between Filter Changes (06.021) should be set to a non-zero value to enable the filter change timer system. Each time *Filter Change Required / Change Done* (06.022) is changed by the user from 1 to 0 the value of *Time Between Filter Changes* (06.021) is copied to *Time Before Filter Change Due* (06.023). For each hour while *Drive Active* (10.002) = 1 the *Time Before Filter Change Due* (06.023) is reduced by 1 until it reaches zero. When *Time Before Filter Change Due* (06.023) changes from 1 to 0 *Filter Change Required / Change Done* (06.022) is set to 1 to indicate that a filter change is required. The filter should be changed and the system reset again by resetting *Filter Change Required / Change Done* (06.022) to 0.

	06.0	22	Filter Cha	nge Requi	ired / Chan	ge Do	one				
RV	N	Bit				N	D	NC			
Û	Off (0) or On (1)								Off (0))	

See Time Between Filter Changes (06.021).

	06.0	23	Time Befo	ore Filter C	hange Due	e				
R	0	Num				N	D	NC	PT	PS
$\hat{\mathbf{v}}$	0 to 30000 Hours					⇒				

See Time Between Filter Changes (06.021).

		06.0	24	Reset Ene	ergy Meter						
	R٨	RW Bit									
$\hat{\mathbb{V}}$		Off (0) or On (1)					Ŷ		Off (0))	

Energy Meter: MWh (06.025) and Energy Meter: kWh (06.026) accumulate the energy transferred through the drive. If Reset Energy Meter (06.024) = 1 then Energy Meter: MWh (06.025) and Energy Meter: kWh (06.026) are held at zero. If Reset Energy Meter (06.024) = 0 then the energy meter is enabled and will accumulate the energy flow. If the maximum or minimum of Energy Meter: MWh (06.025) is reached the parameter does not rollover and is instead clamped at the maximum or minimum value. For Regen mode, a positive energy flow indicates that power is flowing from the supply to the AC drive terminals.

	06.0	25	Energy M	eter: MWh						-
RC	O Num						D	NC	PT	PS
€	±999.9 MWh					₽				

See Reset Energy Meter (06.024).

ĺ		06.0	26	Energy M	eter: kWh		-				
I	R)	Num				N	D	NC	PT	PS
ĺ	€	±99.99 kWh					₽				

See Reset Energy Meter (06.024).

1		06.0	27	Energy C	Energy Cost Per kWh								
	RV	N	Num									US	
	Û	0.0 to 600.0				₽			0.0				

Running Cost (06.028) is derived from the Output Power (05.003) and the Energy Cost Per kWh (06.027) in cost per hour. The sign of Running Cost (06.028) is the same as the sign of Output Power (05.003).

	06.0	28	Running Cost									
RC	C	Num				N	D	NC	PT			
ţ	±32000				Û							

See Energy Cost Per kWh (06.027).

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	06.0)29	Hardware	Hardware Enable									
R	0	Bit				N	D	NC	PT				
\hat{U}	Off (0) or On (1)			Û									

Hardware Enable (06.029) normally shows the hardware enable state based on the state of the safe torque off system. However, drive I/O can be routed to Hardware Enable (06.029) to reduce the disable time.

		06.0	41	Drive Eve	e Event Flags							
I	RV	RW Bin						NC				
I	ţ	00 to 11				Û			00			

Drive Event Flags (06.041) indicates that certain actions have occurred within the drive as described below.

Bit	Corresponding event
0	Defaults loaded
1	Drive mode changed

Bit 0: Defaults loaded

The drive sets bit 0 when defaults have been loaded and the associated parameter save has been completed. The drive does not reset this flag except at power-up.

Bit 1: Drive mode changed

The drive sets bit 1 when the drive mode has changed and the associated parameter save has been completed. The drive does not reset this flag except at power-up.

06.042			Control W	/ord						
RW		Bin					NC			
000000000000000000000000000000000000					ſſ	C	000000000000000000000000000000000000000	00000		

If Control Word Enable (06.043) = 0 then Control Word (06.042) has no effect. If Control Word Enable (06.043) = 1 the bits in Control Word (06.042) are used instead of their corresponding parameters or to initiate drive functions as shown in the table below.

Bit	Corresponding parameter or function
0	Drive Enable (06.015)
1	Not used
2	Not used
3	Not used
4	Not used
5	Not used
6	Not used
7	Auto/manual
8	Analog/Preset reference
9	Not used
10	Not used
11	Not used
12	Trip drive
13	Reset drive
14	Watchdog

Bits 0-7 and bit 9: Sequencer control

When Auto/manual bit (bit7) = 1 then bit 0 of the *Control Word* (06.042) becomes active. The equivalent parameters are not modified by these bits, but become inactive when the equivalent bits in the *Control Word* (06.042) are active. When the bits are active they replace the functions of the equivalent parameters.

Bit 8: Analog/1preset reference

The value of this bit has no effect on the drive.

Bit 10 and bit 11: Not used

The values of these bits have no effect on the drive.

Bit 12: Trip drive

If bit 12 = 1 then a Control Word trip is repeatedly initiated. The trip cannot be cleared until bit 12 = 0.

Bit 13: Reset drive

If bit 13 is changed from 0 to 1 a drive reset is initiated. Bit 13 does not modify Drive Reset (10.033).

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Bit 14: Watchdog

A watchdog system can be enabled or serviced each time bit 14 is changed from 0 to 1. Once bit 14 has been changed from 0 to 1 to enable the watchdog, this must be repeated every 1 s or else a *Watchdog* trip will be initiated. The watchdog is disabled when the trip occurs and must be reenabled if required when the trip is reset.

		06.0	43	Control W	ord Enabl	е			_		
	RW	/	Bit					-			US
$\hat{\mathbb{G}}$		Off (0) or On (1)				₽		Off (0)		

See Control Word (06.042).

		06.0)44	Active Su	Active Supply								
	RO		Bit				N	D	NC	PT			
į	Ĵ	Off (0) or On (1)				₽							

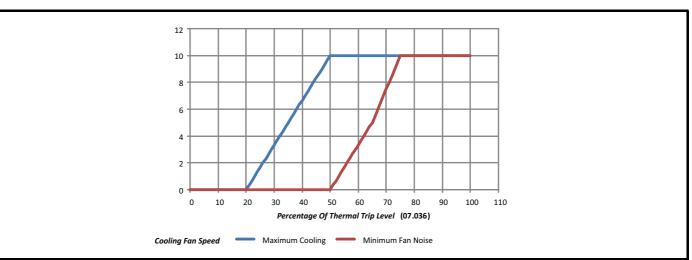
In Regen mode Active Supply (06.044) is always zero.

	06.0	45	Cooling F	an Contro	I								
RV	N	Num									US		
ţ	-10 to 11				⇒			10					

Cooling Fan Control (06.045) can be used to select various fan control functions as shown in the table below. The actual control speed of the fan(s) is given in *Cooling Fan Speed* (06.046). There are 10 control speeds for the fan(s) in the drive, however the actual hardware control is more coarse than this, and so there may not be an actual change of fan speed as *Cooling Fan Speed* (06.046) changes from one value to the next. The default value for *Cooling Fan Control* (06.045) is 10, which gives maximum cooling and does not limit the fan speed below its maximum. It should be noted that if the speed is limited, by setting a lower value, then the drive may trip prematurely under load.

Cooling Fan Control (06.045)	Function Selected
-10 to -1	Minimum fan noise function with fan speed limited to the value of <i>Cooling Fan Control</i> (06.045).
0	Fan does not run.
1 to 10	Maximum cooling with fan speed limited to the modulus of <i>Cooling Fan Control</i> (06.045).
11	Fan runs continuously at full speed.

The two possible control characteristics are shown in the diagram below.



The fan speed is derived from *Percentage Of Drive Thermal Trip Level* (07.036) which shows the percentage to the trip level of the hottest monitored point in the drive. The "Maximum Cooling" characteristic brings the fan(s) on at a relatively low temperature to give maximum cooling. The "Minimum Fan Noise" characteristic does not switch on the fan(s) until the drive temperature has risen significantly, and the characteristic has a lower gradient. Therefore with lighter continuous loads the fan noise is kept to a minimum. This characteristic also prevents the fan(s) from coming on when the drive is disabled and operating in a high ambient. With both characteristics a filter is applied to *Percentage Of Drive Thermal Trip Level* (07.036) to avoid the fans switching on and off during short high transient loads. The "Minimum Fan Noise" characteristic also includes a hysteresis band of 15 % that is applied to the percentage of drive thermal trip level at the input to the control algorithm to prevent the feedback from changing the speed back again. This reduces the chance of the fan repetitively changing speed under constant load conditions.

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06.046			Cooling F	Cooling Fan Speed								
RC	C	Num					NC	PT				
ţ	0 to 10					⇔						

See Cooling Fan Control (06.045).

	06.0	060	Standby M	Standby Mode Enable								
R	RW	Bit									US	
ţ	Off (0) or On (1)					Û			Off (0))		

If *Standby Mode Enable* (06.060) = 1 then the drive will go into the standby power state whenever *Drive Active* (10.002) = 0 with a delay of 30 s. In this state the LED on the front of the drive flashes 0.5 s on and 5 s off, the drive cannot be enabled and the following actions are taken as defined by the *Standby Mode Mask* (06.061). Actions are enabled by setting the appropriate bit to 1. Once standby mode has become active it will remain active, even if an attempt is made subsequently to enable the drive, until *Standby Mode Enable* (06.060) is set to 0.

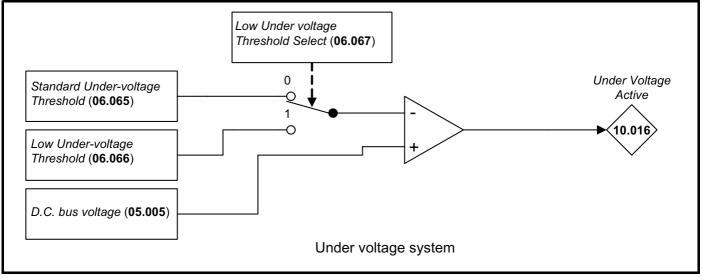
Standby Mode Mask (06.061) bits	Action
0	NA
1	Turn off the power supply to a keypad fitted to the drive.
2	Turn off the drive 24 V output
3	Request that the option module in option slot 1 to go into the standby power mode
4	Request that the option module in option slot 2 to go into the standby power mode
5	Request that the option module in option slot 3 to go into the standby power mode
6	Request that the option module in option slot 4 to go into the standby power mode

	06.061			Standby Mode Mask								
I	RW		Bin									US
ĺ	Û	0000000 to 1111111				₽			000000	00		

See Standby Mode Enable (06.060).

	06.0	65	Standard Under Voltage Threshold									
RV	V	Num							RA		US	
Û	0 to VM_STD_UNDER_VOLTS V					Ŷ		4	200 V drive: 400 V drive: 575 V drive: 590 V drive:	330 V 435 V		

Under-voltage and power supply control



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Under-voltage system

The under-voltage system controls the state of *Under Voltage Active* (10.016) which is then used by the sequencer state machine. Each under voltage threshold detection system includes hysteresis of 5 % of the actual threshold level therefore:

DC Bus Voltage (05.005)	Under voltage detection
Vdc	Active
Threshold ≤ Vdc	No change
Vdc ≥ Threshold x 1.05*	Not active

* Hysteresis is 5 % subject to a minimum of 5 V

When Under Voltage Active (10.016) = 1 the sequencer state machine will change to the UNDER_VOLTAGE state and when the UNDER_VOLTAGE state is active it is not possible to enable the drive inverter.

If the low under-voltage threshold is used the internal drive power supplies are normally powered from the 24 V supply input (i.e. Digital I/O 13). User Supply Select (06.072) should be set to one to select this supply and its monitoring system.

If Low Under Voltage Threshold Select (06.067) = 0 then the under voltage threshold is defined by Standard Under Voltage Threshold (06.065). If Low Under Voltage Threshold Select (06.067) = 1 then the under voltage threshold is defined by Low Under Voltage Threshold (06.066).

	06.0)66	Low Unde	er Voltage	Threshold					
F	RM	Num						RA		US
€		24 to VM	_LOW_UNI	DER_VOL	TS V	Ŷ	4 5	200 V drive: 100 V drive: 575 V drive: 590 V drive:	330 V 435 V	

See Standard Under Voltage Threshold (06.065).

	061067 Low Under Voltage Threshold Select										
RV	N	Bit									US
$\hat{\mathbf{r}}$			Off (0) or C	Dn (1)		₽			Off (0)	

See Standard Under Voltage Threshold (06.065). Also see User Supply Select (06.072) for details of when and how drive parameters can be saved, and when a User 24V trip can occur.

	06.	071	Slow Rec	tifier Char	ge Rate En	able				
R	W	Bit								US
\hat{U}			Off (0) or C	Dn (1)		₽		Off (0))	

For frame size 07 drives and larger, which use a DC bus charge system based on a half controlled thyristor input bridge, the rate at which the DC bus is charged can be reduced by setting *Slow Rectifier Charge Rate Enable* (06.071) to one. This will reduce the charging current which may be required if significant additional capacitance is added to the DC bus to prevent rupturing of input fuses.

	06.072 User Supply Select										
R۷	N	Bit									US
\hat{U}			Off (0) or C	Dn (1)		ſ			Off (0)	

The power for the drive control system is either taken from the user 24 V power supply or the main supply (a combination of the AC mains supply and DC bus). If *Low Under Voltage Threshold Select* (06.067) = 0 and User Supply Select (06.072) = 0 then the supply used is determined as follows for drive sizes 5 and below. (For drive sizes 6 and above a diode OR system is used to select the required power supply, and so this is done automatically in hardware.)

When the drive first powers up it tries to use the main supply or the user 24 V supply in turn until the drive starts up, beginning with the main supply.

If the main supply is active and the DC bus voltage (*D.c. Bus Voltage* (05.005)) falls to a level where it is no longer possible to communicate with the power stage then the drive attempts to switch over to the user 24 V supply. If the user 24 V supply is not present then the drive will power down, otherwise it will continue to run off the user 24 V supply. The level at which the power stage powers down depends on whether the user 24 V supply is present or not. However this maybe below half the minimum for *Standard Under Voltage Threshold* (06.065) depending on the drive power supply loading from option modules, I/O etc.

If the user 24 V supply is being used and the DC bus voltage (*D.c. Bus Voltage* (05.005)) rises above 95 % of the minimum for *Standard Under Voltage Threshold* (06.065) then the drive attempts to switch to the main supply.

The following should be noted:

Parameters can be saved by setting *Parameter mm.000* (mm.000) to 1000 (not in under-voltage state), or to 1 or 1001 (in any state) and initiating a drive reset. Power-down save parameters are saved when the under-voltage state becomes active.

If the drive is powered from the user 24 V supply and then the main supply is activated but is not above 95 % of the minimum for *Standard Under Voltage Threshold* (06.065) then the drive will continue to be powered from the user 24 V supply. If the user 24 V supply is subsequently removed the drive will power down, but then if the main supply is high enough will power up again on the main supply.

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Although the drive can be maintained in the standby condition by power derived from its DC bus at a level well below the minimum for *Standard Under Voltage Threshold* (06.065) the level down to which it will operate depends on the loading applied by option modules and I/O. For reliable operation it is advisable that the DC bus voltage is above 90 % of the minimum for *Standard Under Voltage Threshold* (06.065) when the 24 V supply is not present.

It is possible to initiate saving power-down save parameters by forcing the drive into the under-voltage state by changing *Low Under Voltage Threshold Select* (06.067) from 1 to 0 when the DC bus voltage is below 90 % of the minimum of *Standard Under Voltage Threshold* (06.065). This is not advisable because failure of the 24 V supply or the main supply at this point could result in corruption of the drive parameters saved in non-volatile memory.

If Low Under Voltage Threshold Select (06.067) = 1 or User Supply Select (06.072) = 1 then the 24 V user supply is always selected. If the user 24 V supply is not present then a User 24V trip is initiated. The following should be noted:

The drive will still power-up on the main supply even if the user 24 V supply is not present because the drive tries each supply in turn to power up, however the drive will remain in the tripped state until the user 24 V supply is activated.

Parameters can only be saved by setting *Parameter mm.000* (mm.000) to 1001 and initiating a drive reset. Power-down save parameters are not saved when the under-voltage state becomes active.

	06.0	73	Braking I	GBT Lowe	r Threshol	d				
R	W	Num						RA		US
ţ		0 to VM	DC_VOL	TAGE_SET	V	仓	4 5	00 V drive: 00 V drive: 75 V drive: 90 V drive:	780 V 930 V	

Braking IGBT Lower Threshold (06.073) defines the lowest level of *D.c. Bus Voltage* (05.005) where the braking IGBT will become active and Braking IGBT Upper Threshold (06.074) defines the level of *D.c. Bus Voltage* (05.005) where the braking IGBT will be on continuously. When the braking IGBT is turned on it will remain on for at least 1 ms. The braking IGBT on-time is defined by the thresholds and the DC bus voltage as given in the table below where L = Braking IGBT Lower Threshold (06.073) and U = Braking IGBT Upper Threshold (06.074).

DC bus voltage level	On-time
D.c. Bus Voltage (05.005)	0 %
L ≤ <i>D.c.</i> Bus Voltage (05.005)	[(D.c. Bus Voltage (05.005) - L) / (U - L)] x 100 %
D.c. Bus Voltage (05.005) ≥ U	100 %

As the *D.c. Bus Voltage* (05.005) rises above the lower threshold the braking IGBT is active with an on/off ratio of 1/100. As the voltage rises further, the on/off ratio increases until at the upper threshold the braking IGBT is on continuously. The upper and lower voltage threshold can be set up so that braking resistors in drives with parallel connected DC buses will share the braking load.

If Braking IGBT Lower Threshold $(06.073) \ge$ Braking IGBT Upper Threshold (06.074) then the braking IGBT is off when D.c. Bus Voltage $(05.005) \le$ Braking IGBT Upper Threshold (06.074) and on if D.c. Bus Voltage $(05.005) \ge$ Braking IGBT Upper Threshold (06.074). This method of control is the same as that used in Unidrive SP and the default values for the braking thresholds are equal to the braking thresholds in Unidrive SP.

Unless sharing between braking resistors is required the braking thresholds do not normally need to be adjusted. Care should be taken when reducing the thresholds because if either threshold is below the maximum value of the peak rectified supply voltage the braking resistor could take power from the supply.

The braking IGBT can become active under the following conditions:

- 1. The Regen drive is unable to regenerate power from the motoring drive on the DC bus due to a mains loss condition.
- 2. The Regen drive is in current limit and is unable to capture the peak power returned from the motoring drive.

The list below gives conditions that will disable the braking IGBT:

- 1. Braking IGBT Upper Threshold (06.074) = 0, or Low Voltage Braking IGBT Threshold Select (06.076) = 1 and Low Voltage Braking IGBT Threshold (06.075) = 0
- 2. The drive is in the under-voltage state.
- 3. A priority 1, 2 or 3 trip is active (see Trip 0 (10.020)).
- 4. One of the following trips is active or would be active if another trip is not already active: OI Brake, PSU, Th Brake Res or OHt Inverter.
- 5. Percentage Of Drive Thermal Trip Level (07.036) = 100 %. This is an indication that some part of the drive is too hot and is used to indicate if an internally fitted braking resistor is too hot.
- 6. Brake R Too Hot is active or the system has been set up to disable the braking IGBT based on the braking resistor temperature and the resistor is too hot (i.e. bit 2 of Action On Trip Detection (10.037) is set).

		06.07	74	Braking I	GBT Uppe	r Threshol	t			
	RW	/	Num					RA		US
Ĵ	¢		0 to VM	_DC_VOL	TAGE_SET	٠V	\hat{T}	200 V drive 400 V drive 575 V drive 690 V drive	e: 780 V e: 930 V	

See Braking IGBT Lower Threshold (06.073).

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	06.075 Low Voltage Braking IGBT Threshold										
RV	N	Num							RA		US
€		0 to VM	_DC_VOL	TAGE_SET	V	₽			0 V		

If Low Voltage Braking IGBT Threshold Select (06.076) = 0 the normal thresholds are used. If Low Voltage Braking IGBT Threshold Select (06.076) = 1 then Low Voltage Braking IGBT Threshold (06.075) is used, so that the braking IGBT is on with a minimum on time of 1 ms is the DC bus voltage is above this level, or off if the DC bus voltage is below this level.

	06.0	76	Low Volta	ge Braking	g IGBT Thr	esho	ld Se	lect			
RV	RW Bit										
Û	Off (0) or On (1)				⇒			Off (0))		

See Low Voltage Braking IGBT Threshold (06.075).

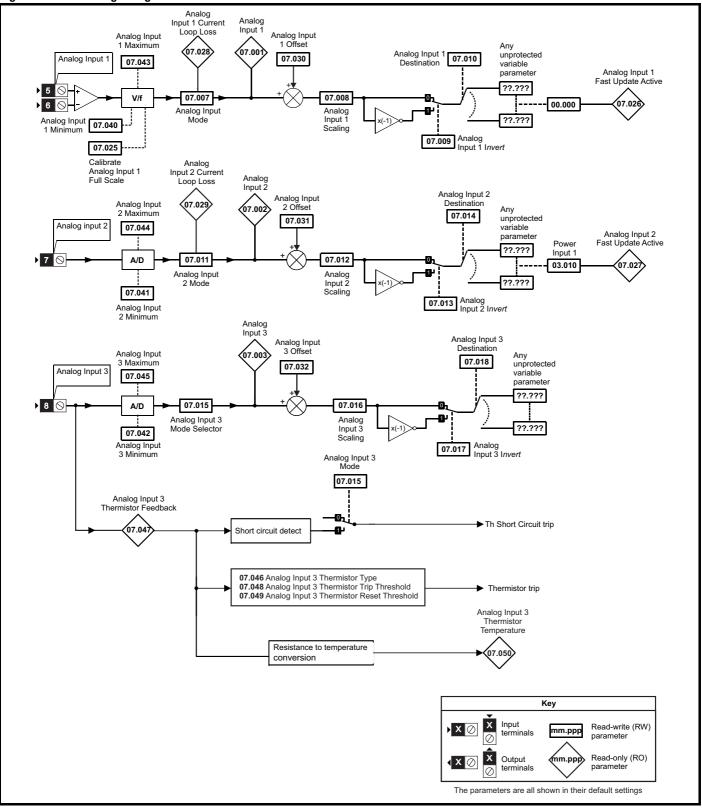
	06.0	84	Date And	Time Offs	et					
R	W	Num								US
€	±24.00 Hours		₽		0.00 Ho	urs				

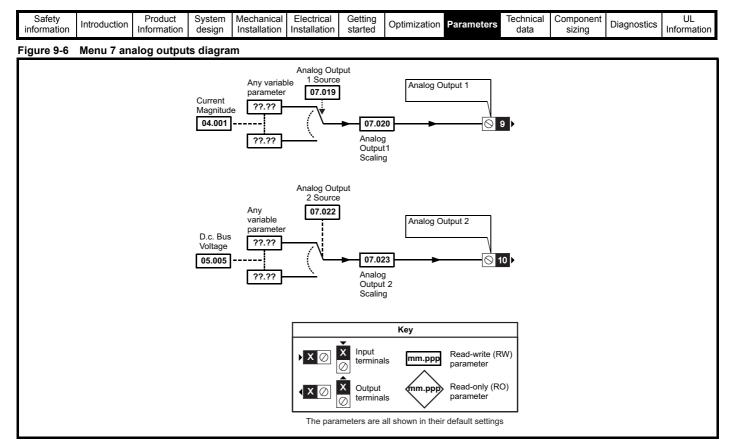
Date And Time Offset (06.084) is an offset, specified in hours, that can be applied to the Time (06.017). If the offset applied causes the time to roll-over midnight then the Date (06.016) and Day Of Week (06.018) are also modified. The offset is only applied when the clock source is a clock derived from a keypad or option module, i.e. Date/Time Selector (06.019) > 3. The offset can be used for time zone offsets or daylight saving time etc. It should be noted that when the date and time is derived from an option module this may be in the form of UTC (Coordinated Universal Time) with an additional offset also provided by the option module. The data and time is derived by adding the additional offset and the time from the option module and then adding Date And Time Offset (06.084).

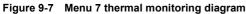
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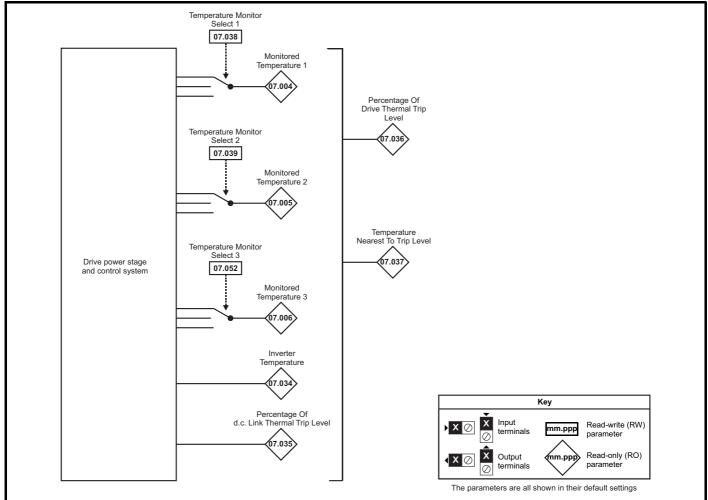
9.7 Menu 7: Analog I/O

Figure 9-5 Menu 7 logic diagram









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The drive has three analog inputs (AI1 to AI3) and two analog outputs (AO1 and AO2). Each input has a similar parameter structure and each output has a similar parameter structure.

Terminal	Input	Input modes	Resolution
5/6	Al1	-4 to 6	12 bits (11 bits plus sign)
7	Al2	-4 to 6	12 bits (11 bits plus sign)
8	AI3	6 to 9	12 bits (11 bits plus sign)

Terminal	Output	Output modes	Resolution
9	AO1	Bipolar single-ended voltage only	10 bit
10	AO2	Bipolar single-ended voltage only	10 bit

Update rate

The normal sample rate for the analog inputs is 4 ms, however this is increased to 250 us for analog inputs 1 and 2 under the following conditions:

1. The maximum and the minimum for the input are at their default values of 100.00 % and -100.00 % respectively.

2. The input is set to voltage mode.

3. One of the destinations selected is Power Input 1 (03.010), Power Input 2 (03.013) or Power Input 3 (03.014).

NOTE

Analog Input 1 Fast Update Active (07.026) and Analog Input 2 Fast Update Active (07.027) indicate if fast updating is active for each input. Analog outputs are updated every 250 µs; although the output will only change at the update rate defined by the source parameter for the input.

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Table 9-9 Menu 7 Regen parameter descriptions

	Parameter	Range(≎)	Default(⇔)	Туре					
07.001	Analog Input 1	±100.00 %		RO	Num	ND	NC	PT	FI
07.002	Analog Input 2	±100.00 %		RO	Num	ND	NC	PT	FI
07.003	Analog Input 3	±100.00 %		RO	Num	ND	NC	PT	FI
07.004	Monitored Temperature 1	±250 °C		RO	Num	ND	NC	PT	
07.005	Monitored Temperature 2	±250 °C		RO	Num	ND	NC	PT	
07.006	Monitored Temperature 3	±250 °C		RO	Num	ND	NC	PT	
07.007	Analog Input 1 Mode	4-20 mA Low (-4), 20-4 mA Low (-3), 4-20 mA Hold (-2), 20-4 mA Hold (-1), 0-20 mA (0), 20-0 mA (1), 4-20 mA Trip (2), 20-4 mA Trip (3), 4-20 mA (4), 20-4 mA (5), Volt (6)	Volt (6)	RW	Txt				US
07.008	Analog Input 1 Scaling	0.000 to 10.000	1.000	RW	Num				US
07.009	Analog Input 1 Invert	Off (0) or On (1)	Off (0)	RW	Bit				US
07.010	Analog Input 1 Destination	0.000 to 59.999	0.000	RW	Num	DE		PT	US
07.011	Analog Input 2 Mode	4-20 mA Low (-4), 20-4 mA Low (-3), 4-20 mA Hold (-2), 20-4 mA Hold (-1), 0-20 mA (0), 20-0 mA (1), 4-20 mA Trip (2), 20-4 mA Trip (3), 4-20 mA (4), 20-4 mA (5), Volt (6)	Volt (6)	RW	Txt				US
07.012	Analog Input 2 Scaling	0.000 to 10.000	1.000	RW	Num				US
07.013	Analog Input 2 Invert	Off (0) or On (1)	Off (0)	RW	Bit			1	US
07.014	Analog Input 2 Destination	0.000 to 59.999	3.010	RW	Num	DE		PT	US
07.015	Analog Input 3 Mode	Volt (6), Therm Short Cct (7), Thermistor (8), Therm No Trip (9)	Volt (6)	RW	Txt				US
07.016	Analog Input 3 Scaling	0.000 to 10.000	1.000	RW	Num				US
07.017	Analog Input 3 Invert	Off (0) or On (1)	Off (0)	RW	Bit				US
07.018	Analog Input 3 Destination	0.000 to 59.999	0.000	RW	Num	DE		PT	US
07.019	Analog Output 1 Source	0.000 to 59.999	4.001	RW	Num	DL		PT	US
07.019	• .	0.000 to 10.000	1.000	RW	Num			FI	US
	Analog Output 1 Scaling							DT	
07.022	Analog Output 2 Source	0.000 to 59.999	5.005	RW	Num			PT	US
07.023	Analog Output 2 Scaling	0.000 to 10.000	1.000	RW	Num				US
07.025	Calibrate Analog Input 1 Full Scale	Off (0) or On (1)	Off (0)	RW	Bit		NC		
07.026	Analog Input 1 Fast Update Active	Off (0) or On (1)		RO	Bit	ND	NC	PT	
07.027	Analog Input 2 Fast Update Active	Off (0) or On (1)		RO	Bit	ND	NC	PT	
07.028	Analog Input 1 Current Loop Loss	$O_{\rm ff}(0)$ or $O_{\rm fr}(1)$		RO	Bit	ND	NC	PT	
07.029	Analog Input 2 Current Loop Loss	Off (0) or On (1)		RO	Bit	ND	NC	PT	
07.030	Analog Input 1 Offset	±100.00 %	0.00 %	RW	Num				US
07.031	Analog Input 2 Offset	±100.00 %	0.00 %	RW	Num				US
07.032	Analog Input 3 Offset	±100.00 %	0.00 %	RW	Num				US
07.033	Power Output	±100.0 %		RO	Num	ND	NC	PT	
07.034	Inverter Temperature	±250 °C		RO	Num	ND	NC	PT	-
07.035	Percentage Of DC bus Thermal Trip Level	0 to 100 %		RO	Num	ND	NC	PT	
07.036	Percentage Of Drive Thermal Trip Level	0 to 100 %		RO	Num	ND	NC	PT	
	e 1			RO	Num	ND	NC	PT	
07.037 07.038	Temperature Nearest To Trip Level	0 to 20999 0 to 1999	1001			ND	NC	FI	
	Temperature Monitor Select 1		1001	RW	Num				US
07.039	Temperature Monitor Select 2	0 to 1999	1002	RW	Num				US
07.040	Analog Input 1 Minimum	±100.00 %	-100.00 %	RW	Num				US
07.041	Analog Input 2 Minimum	±100.00 %	-100.00 %	RW	Num				US
07.042	Analog Input 3 Minimum	±100.00 %	-100.00 %	RW	Num				US
07.043	Analog Input 1 Maximum	±100.00 %	100.00 %	RW	Num				US
07.044	Analog Input 2 Maximum	±100.00 %	100.00 %	RW	Num				US
07.045	Analog Input 3 Maximum	±100.00 %	100.00 %	RW	Num				US
07.046	Analog Input 3 Thermistor Type	DIN44082 (0), KTY84 (1), PT100 (4W) (2), PT1000 (4W) (3), PT2000 (4W) (4), 2.0 mA (4W) (5), PT100 (2W) (6), PT1000 (2W) (7), PT2000 (2W) (8), 2.0 mA (2W) (9)	DIN44082 (0)	RW	Txt				US
07.047	Analog Input 3 Thermistor Feedback	0 to 5000 Ω		RO	Num	ND	NC	PT	<u> </u>
07.048	Analog Input 3 Thermistor Trip Threshold	0 to 5000 Ω	3300 Ω	RW	Num			1	US
07.049	Analog Input 3 Thermistor Reset Threshold	0 to 5000 Ω	1800 Ω	RW	Num	<u> </u>			US
07.050	Analog Input 3 Thermistor Temperature	-50 to 300 °C		RO	Num	ND	NC	PT	+
07.050	Analog Input 1 Full Scale	0 to 65535		RO	Num	ND	NC	PT	PS
		0 to 1999	4				NO	+ ' '	US
07.052	Temperature Monitor Select 3	0 (0 1999	1	RW	Num				08

RW	Read / Write	RO	Read only	Num	Number parameter	Bit	Bit parameter	Txt	Text string	Bin	Binary parameter	FI	Filtered
ND	No default value	NC	Not copied	PT	Protected parameter	RA	Rating dependent	US	User save	PS	Power-down save	DE	Destination

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	07.001 Analog Input 1									
RC	C	Num				N	D	NC	PT	FI
ţ			±100.00	%		Û				

Each analog input has a resolution of 11 bits plus sign. The inputs can operate in different modes (defined by *Analog Input 1 Mode* (07.007) for analog input 1). These modes include voltage, current and thermistor modes.

Internal I/O Identifier (11.068)	Analog Input 1	Analog Input 2	Analog Input 3
0	Bipolar voltage, current & thermistor input	Bipolar voltage or current	Bipolar voltage or thermistor input

The "Input Level" is defined for the different modes in the table below.

Mode	Input level
Voltage	(Input Voltage / 10 V) x 100.00 %
0-20mA	(Input Current / 20 mA) x 100.00 %
20-0mA	((20 mA - Input Current) / 20 mA) x 100.00 %
4-20mA	((Input Current - 4 mA) / 16 mA) x 100.00 %
20-4mA	((20 mA - Input Current) / 16 mA) x 100.00 %
Thermistor	(Input resistance / 10 K Ohm) x 100 %

For thermistor modes it should be noted that Analog Input 1 Minimum (07.040) and Analog Input 3 Minimum (07.042) have no effect and that the input resistance is limited between 0 and 5K Ohms.

	07.0	02	Analog In	put 2					
RC	C	Num			N	D	NC	PT	FI
ţ			±100.00	%	Ŷ				

See Analog Input 1 (07.001).

	07.0	03	Analog In	put 3						
R	D Num						D	NC	PT	FI
Û			±100.00	%		Ŷ				

See Analog Input 1 (07.001).

		07.0	04	Monitored	d Tempera	ture 1					-
	RO	D Num					N	D	NC	PT	
$\hat{\mathbf{r}}$		±250 °C					₽				

Thermal monitoring is provided within the drive to protect the power stage and the control system from over temperature.

Monitored Temperature 1 (07.004), Monitored Temperature 2 (07.005) and Monitored Temperature 3 (07.006) give an indication of the temperature of three selected monitoring points within the drive power system or control system. The required monitoring points can be selected using Temperature Monitor Select 1 (07.038), Temperature Monitor Select 2 (07.039) and Temperature Monitor Select 3 (07.052) respectively. The default values give two monitoring points in the power system in Monitored Temperature 1 (07.004) and Monitored Temperature 2 (07.005), and control board temperature 1 in Monitored Temperature 3 (07.006).

	07.005 Monitored Temperature 2									
RC	D Num					N	D	NC	PT	
Û	±250 °C					₽				

See Monitored Temperature 1 (07.004) for details.

		07.006 Monitored Temperature 3									
Г	RC	D Num					N	D	NC	PT	
\$	Ĵ	±250 °C					₽				

See Monitored Temperature 1 (07.004) for details.

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	07.0	07	Analog In	put 1 Mod	е					
R۱	Ν	Txt								US
ţ	0-2	4-20 mA L 4-20 mA H 20 mA (0), 1 -4 mA Trip	20-0 mA (1	-4 mA Hold), 4-20 mA A (4), 20-4	d (-1), Trip (2),	Ŷ		Volt (6	;)	

The table below gives all the possible input modes for analog inputs 1 and 2.

Mode	Function
4-20mA Low	4-20mA low value on current loss (1)
20-4mA Low	20-4mA low value on current loss (1)
4-20mA Hold	4-20mA hold at level before loss on current loss (2)
20-4mA Hold	20-4mA hold at level before loss on current loss (2)
0-20mA	0-20mA
20-0mA	20-4mA
4-20mA Trip	4-20mA trip on current loss (1), (3)
20-4mA Trip	20-4mA trip on current loss (1), (3)
4-20mA	4-20mA no action on loss (1)
20-4mA	20-4mA no action on loss (1)
Volt	Voltage

(1) Analog input level is 0.00 % if the current is below 3 mA.

(2) Analog input level remains at the value it had in the previous sample before the current fell below 3 mA.

(3) An Input 1 Loss trip is initiated if the current falls below 3 mA.

	07.0	800	Analog In	put 1 Scal	ing					
RV	N	Num								US
Û			0.000 to 10	0.000		₽		1.000	1	

Analog Input 1 (07.001) is modified by Analog Input 1 Scaling (07.008), Analog Input 1 Offset (07.030) and Analog Input 1 Invert (07.009) before it is routed to its destination as follows:

A₁₀ = Analog Input 1 (07.001) + Analog Input 1 Offset (07.030)

 A_{10} is the value after the offset has been applied and is limited between -100.00 % and 100.00 %

A_{1S} = A_{1O} x Analog Input 1 Scaling (07.008)

 A_{1S} is the value after the scaling and the offset have been applied and is limited between -100.00 % and 100.00 %

If Analog Input 1 Invert (07.009) = 0 then $A_{11} = A_{1S}$ otherwise $A_{11} = -A_{1S}$

A₁₁ is the value after the invert, scaling and offset have been applied and is the final value that is routed to the destination defined by *Analog Input 1 Destination* (07.010).

	07.009 Analog Input 1 Invert									
RV	N	Bit								US
ţ	Off (0) or On (1)					₽		Off (0)	

See Analog Input 1 Scaling (07.008).

	07.0	10	Analog In	put 1 Dest	ination				
RV	N				PT	US			
ţ			0.000 to 59	9.999		Ŷ		0.000	

Defines the output parameter for analog input 1.

	07.0)11	Analog In	put 2 Mod	е					
R١	N	Txt								US
ţ	0-2	4-20 mA L 4-20 mA H 20 mA (0), : -4 mA Trip	20-0 mA (1	-4 mA Hold), 4-20 mA A (4), 20-4	d (-1), Trip (2),	Ŷ		Volt (6)	

See Analog Input 1 Mode (07.007).

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	07.0)12	Analog In	Analog Input 2 Scaling										
R۱	RW Num										US			
Û			0.000 to 10	0.000		⊳			1.000					

The scaling, offset and invert functions for analog input 2 are defined in the same way as for analog input 1. See Analog Input 1 Scaling (07.008).

	07.0)13	Analog In	Analog Input 2 Invert									
R۷	RW Bit							US					
Û			Off (0) or C	Dn (1)		₽			Off (0))			

The scaling, offset and invert functions for analog input 2 are defined in the same way as for analog input 1. See Analog Input 1 Scaling (07.008).

	07.0	14	Analog In	put 2 Dest	ination				
R۱	N	DE						PT	US
$\hat{\mathbf{r}}$			0.000 to 59	9.999		₽		3.010	

Defines the output parameter for analog input 2.

	07.0)15	Analog In	put 3 Mod	e					
R۱	N	Txt								US
ţ	Vol		n Short Cct Гherm No T		nistor (8),	Û		Volt (6	i)	

The table below gives all the possible input modes for analog input 3.

Mode	Function
Voltage	Voltage
Therm Short Cct	Temperature measurement input with short circuit detection
Thermistor	Temperature measurement without short circuit detection
Therm No Trip	Temperature measurement input with no trips

	07.016 Analog Input 3 Scaling								
R۱	N	Num							US
Û			0.000 to 10	0.000		₽		1.000	

The scaling, offset and invert functions for analog input 3 are defined in the same way as for analog input 1. See Analog Input 1 Scaling (07.008).

	07.0)17	Analog In	put 3 Inve	rt					
R۷	RW Bit						US			
Û			Off (0) or C	On (1)		₽		Off (0))	

The scaling, offset and invert functions for analog input 3 are defined in the same way as for analog input 1. See Analog Input 1 Scaling (07.008).

	07.018 Analog Input 3 Destination								
R۷	N	DE						PT	US
ţ			0.000 to 59	9.999		₽		0.000	

Defines the output parameter for analog input 3.

07.019 Analog Output 1 Source									
R۱	N	Num						PT	US
Û			0.000 to 59	9.999		ſſ		4.001	

Analog Output 1 Source (07.019) defines the source parameter for analog output 1. The value of the sour ce parameter is scaled with Analog Output 1 Scaling (07.020) and if the scaling is greater than 1.000 the value is clamped between -100 % and +100% or between 0 % and 100 % depending on whether the output is bipolar or unipolar. The resulting value is then used to control the output. It should be noted that the normal rules for parameter routing do not apply, but the scaling always makes -100 % to +100 % correspond to the range from minus source parameter maximum to plus source parameter maximum, and 0 % corresponds to the source parameter value of zero. This means for example that a parameter with a minimum of 1 and a maximum of 10 will produce an output that changes from 10 % to 100 % as the parameter is change from minimum to maximum.

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Analog output 1 provides bipolar voltage output (-10 V to + 10 V).

	07.0	020	Analog O	utput 1 Sc	aling				
R۱	N	Num							US
$\hat{\mathbb{Q}}$	0.000 to 10.000					⇒		1.000	

See Analog Output 1 Source (07.019).

	07.0	22	Analog O	utput 2 So	urce				
RV	N	Num						PT	US
ţ	0.000 to 59.999					₽		5.005	

Analog Output 2 Source (07.022) defines the source parameter for analog output 1. The value of the source parameter is scaled with Analog Output 2 Scaling (07.023) and if the scaling is greater than 1.000 the value is clamped between -100 % and +100 % or between 0 % and 100 % depending on whether the output is bipolar or unipolar. The resulting value is then used to control the output.

Analog output 2 provides bipolar voltage output (-10 V to + 10 V).

	07.023 Analog Output 2 Scaling								
RV	Ν	Num							US
$\hat{\mathbf{r}}$	0.000 to 10.000				₽		1.000		

See Analog Output 2 Source (07.022).

	07.025 Calibrate Analog Input 1 Full Scale										
R۱	N	Bit						NC			
ţ			Off (0) or C	On (1)		₽			Off (0)	

For analog input 1, and in voltage mode only, the full scale value used to determine the input level can be changed from 10 V by calibrating the input. The calibration process is triggered by setting *Calibrate Analog Input 1 Full Scale* (07.025) to one. *Calibrate Analog Input 1 Full Scale* (07.025) is cleared automatically when the calibration process is complete. After calibration the actions are as follows:

Input voltage during calibration	Result
V < 1.5 V	The calibration result is ignored and the full scale is set to 10 V. Analog Input 1 Full Scale (07.051) is set to zero.
1.5 V < V < 2.5 V	The calibration result is ignored and the full scale or Analog Input 1 Full Scale (07.051) are not affected.
V > 2.5 V	The calibration result is used to set full scale and the value is also stored in <i>Analog Input 1 Full Scale</i> (07.051).

It should be noted that Analog Input 1 Full Scale (07.051) is a power-down save parameter, and so the result is automatically retained after power-down.

	07.02	26	Analog In	put 1 Fast	Update Ac	tive				
R	C	Bit				N	D	NC	PT	
¢			Off (0) or C	On (1)		Ŷ				

Analog Input 1 Fast Update Active (07.026) is one if the destination for analog input 1 is being updated at the fast rate of 250 µs.

	07.027 Analog Input 2 Fast Update Active										
RC)	Bit				N	D	NC	PT		
ţ			Off (0) or C	On (1)		Ŷ					

Analog Input 2 Fast Update Active (07.027) is one if the destination for analog input 2 is being updated at the fast rate of 250 µs.

	07.028 Analog Input 1 Current Loop									
R	C	Bit				N	D	NC	PT	
$\hat{\mathbf{r}}$	Off (0) or On (1)					Ŷ				

If Analog Input 1 Mode (07.007) is set to any of the 4-20mA or 20-4mA modes and the current falls below 3 mA then Analog Input 1 Current Loop Loss (07.028) is set to one. If the current is more than 3 mA or any other mode is selected then Analog Input 1 Current Loop Loss (07.028) is set to zero.

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	07.029 Analog Input 2 Current Loop									
R	C	Bit				N	D	NC	PT	
Û			Off (0) or C	On (1)		₽				

See Analog Input 1 Current Loop Loss (07.028).

	07.030 Analog Input 1 Offset										
R۷	W Num										US
¢	±100.00 %				₽			0.00 %	, 0		

See Analog Input 1 Scaling (07.008).

	07.0	31	Analog Input 2 Offset								
R۷	W Num										US
Û			±100.00	%		₽			0.00 %	6	

The scaling, offset and invert functions for analog input 2 are defined in the same way as for analog input 1. See Analog Input 1 Scaling (07.008).

	07.0	32	Analog In	put 3 Offs	et					
RV	W Num									US
ţ	±100.00 %				₽		0.00 %	6		

The scaling, offset and invert functions for analog input 3 are defined in the same way as for analog input 1. See Analog Input 1 Scaling (07.008).

	07.0	33	Power Ou	tput					
R	C	Num			N	D	NC	PT	
ţ	±100.0 %				₽				

This is an instantaneous power output with fast update rate that is primarily intended to be used as a power feed-forward for applications with a Regen system front end. The full scale (100.0 %) value is equal to a power of 3 x (VM_DC_VOLTAGE[MAX] / $2\sqrt{2}$) x *Full Scale Current Kc* (11.061). This is compatible with the power output provided in Unidrive SP and is directly compatible with *Power Input 1* (03.010) (and the other power feed-forward parameters) in Regen mode. The scaling is intended to cover the maximum range of likely power in the drive. For example with a 400 V, 7.5 kW drive the full scale DC bus voltage is 831 V and Kc=38.222 A, and so the full scale value of this parameter is 3 x (831 / $2\sqrt{2}$) x 38.222 = 33.689 kW. For Regen mode a positive value of power indicates power flowing from the supply to the Regen drive.

	07.034 Inverter Temperature									
RC)	Num				N	D	NC	PT	
ţ	±250 °C					Û				

Inverter Temperature (07.034) shows the estimated junction temperature of the hottest power device within the drive inverter. If this temperature exceeds the switch down threshold defined for the power stage the switching frequency is reduced provided this feature has not been disabled (see *Auto-switching Frequency Change* (05.035)).

	07.035			Percentag	ge Of DC E						
	RC	C	Num				N	D	NC	PT	
Ĩ	€	0 to 100 %		₽							

Percentage Of DC Bus Thermal Trip Level (07.035) gives the percentage of the maximum allowed temperature as estimated by the thermal model of the DC bus components.

	07.0	36	Percentag	Percentage Of Drive Thermal Trip Level							
F	80	Num				N	D	NC	PT		
ţ		0 to 100 %				Ŷ					

Percentage Of Drive Thermal Trip Level (07.036) gives the percentage of the thermal trip level of the temperature monitoring point or thermal model in the drive that is highest. This includes all thermal monitoring points (not just those selected by *Monitored Temperature 1* (07.004), *Monitored Temperature 2* (07.005) and *Monitored Temperature 3* (07.006)), *Inverter Temperature* (07.034) and *Percentage Of DC Bus Thermal Trip Level* (07.035).

Percentage Of DC Bus Thermal Trip Level (07.035) is used directly to give Percentage Of Drive Thermal Trip Level (07.036), but for all other monitored values which are temperatures this is given by Percentage of thermal trip level = (Temperature - 40 °C) / (Trip temperature - 400 °C) x 100 %

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The location of the measurement or the thermal model that is related to this temperature is given in *Temperature Nearest To Trip Level* (07.037). If *Percentage Of Drive Thermal Trip Level* (07.036) exceeds 90 %, *Drive Over-temperature Alarm* (10.018) is set to one. If *Percentage Of Drive Thermal Trip Level* (07.036) reaches 100 %, one of the trips given in the table below is initiated. The trip can be reset when the percentage of thermal trip level fall below 95 %.

Temperature	Trip
Inverter Temperature (07.034)	OHt Inverter
Power system temperature	OHt Power
Percentage Of DC Bus Thermal Trip Level (07.035)	OHt dc bus
Control system temperature	OHt Control

	07.0	37	Temperat	ure Neares	st To Trip L	evel				
R	C	Num				N	D	NC	PT	
Û		0 to 20999				₽				

Temperature Nearest To Trip Level (07.037) shows the thermistor location or the model that corresponds to the value shown in Percentage Of Drive Thermal Trip Level (07.036) in the form xxyzz as shown in the table below.

Source	xx	У	22
Control system	00	0	01: Control board thermistor 1
Control system	00	0	02: Control board thermistor 2
Control system	00	0	03: I/O board thermistor
Control system	00	1	00: Inverter thermal model
Control system	00	2	00: DC bus thermal model
Control system	00	3	00: Braking IGBT thermal model
Power system	01	0	zz: Thermistor location defined by zz in the power system
Power system	01	Rectifier number	zz: Thermistor location defined by zz in the rectifier

	07.0	38	Temperat	ure Monito	or Select 1				
R۱	N	Num							US
¢	0 to 1999				Ŷ		1001		

Temperature Monitor Select 1 (07.038) selects the temperature to be monitored in Monitored Temperature 1 (07.004) using the format given for Temperature Nearest To Trip Level (07.037). If the monitoring point selected does not exist then the monitored temperature is always zero. The table below shows the monitoring points that can be selected.

Source	XX	У	ZZ
Control system	00	0	01: Control board thermistor 1
Control system	00	0	02: Control board thermistor 2
Control system	00	0	03: I/O board thermistor
Control system	00	1	00: Inverter thermal model
Control system	00	3	00: Braking IGBT thermal model
Power system	01	0	zz: Thermistor location defined by zz in the power system
Power system	01	Rectifier number	zz: Thermistor location defined by zz in the rectifier

For a multi-module power system the power system measurement that can be selected is shown in the table below. It should be noted that the specific power module cannot be selected and that the highest temperature from each of the power modules is given.

Source	ХХ	У	22
Power system	01	0	01: U phase power device thermistor
Power system	01	0	02: V phase power device thermistor
Power system	01	0	03: W phase power device thermistor
Power system	01	0	04: General rectifier thermistors
Power system	01	0	05: General power system thermistor

	07.0)39	Temperate	ure Monito	or Select 2		07.039 Temperature Monitor Select 2									
R	RW	V Num								US						
€		0 to 1999						1002								

See Temperature Monitor Select 1 (07.038).

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	07.0	40	Analog Input 1 Minimum								
R۱	Ν	Num									US
\hat{U}	±100.00 %					₽			-100.00	%	

See Analog Input 1 (07.001).

	07.0)41	Analog In	put 2 Mini	mum					
R۱	V Num									US
\hat{U}	±100.00 %					₽		-100.00	%	

See Analog Input 1 (07.001).

	07.0	42	Analog In	put 3 Mini	mum					
RV	V Num									US
Û	±100.00 %					Ŷ		-100.00	%	

See Analog Input 1 (07.001).

	07.0	43	Analog In	put 1 Maxi	imum					
R۷	N Num									US
Û	±100.00 %					Û		100.00	%	

See Analog Input 1 (07.001).

	07.0	44	Analog In	put 2 Maxi	imum					
R۷	V Num									US
¢	±100.00 %					飰		100.00	%	

See Analog Input 1 (07.001).

	07.045 Analog Input 3 Maximum									
R۷	N Num									US
Û	±100.00 %					Û		100.00	%	

See Analog Input 1 (07.001).

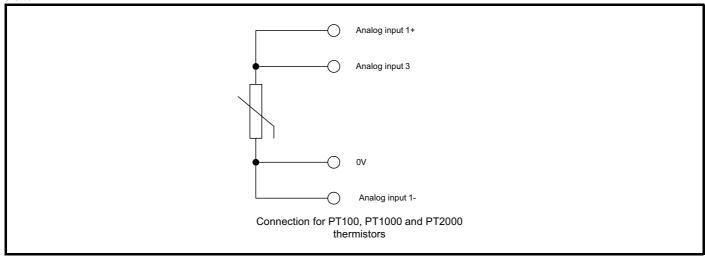
		07.0	46	Analog In	put 3 The	rmistor Typ	e				
ſ	RV	V	Txt								US
	€	DI	PT1000 (2.0 mA (PT1000 (), KTY84 (1 4W) (3), P1 4W) (5), P [−] 2W) (7), P1 2.0 mA (2V	2000 (4W) 100 (2W) 2000 (2W)) (4), (6),	仓		DIN44082	2 (0)	

Analog Input 3 Thermistor Type (07.046) defines the operation of the temperature feedback interface for analog input 3 when Analog Input 3 Mode (07.015) is set up for a temperature feedback mode. When a temperature feedback mode is selected a 2 mA current source is connected to analog input 3 to supply the temperature feedback device that is connected to the input.

Analog Input 3 Thermistor Type (07.046)	Compatible devices
0: DIN44082	Three thermistors in series as specified in DIN44082 standard
1: KTY84	KTY84 PTC thermistor
2: PT100 (4W)	PT100 PTC thermistor with 4 wire connection
3: PT1000 (4W)	PT1000 PTC thermistor with 4 wire connection
4:PT2000 (4W)	PT2000 PTC thermistor with 4 wire connection
5: 2.0 mA (4W)	Any device. Full scale equivalent to a resistance of 5 k Ohms with 4 wire connection
6: PT100 (2W)	PT100 PTC thermistor with 2 wire connection
7: PT1000 (2W)	PT1000 PTC thermistor with 2 wire connection
8: PT2000 (2W)	PT2000 PTC thermistor with 2 wire connection
9: 2.0 mA (2W)	Any device. Full scale equivalent to a resistance of 5 $k\Omega$ with 2 wire connection

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DIN44082 and KTY84 devices should always be connected directly to analog input 3. The other devices can be connected directly to analog input 3 if the 2 wire connection option is selected. Alternatively these devices can be used with a 4 wire connection to remove the effect of voltage drops due to the 2 mA supply current as shown below. If a 4 wire connection is selected analog input 1 is disabled and *Analog Input 1* (07.001) always reads as 0.0 %.



		07.047 Analog Input 3 Thermistor F						k			
	RC	O Num					N	D	NC	PT	
\hat{U}		0 to 5000 Ω					₽				

Analog Input 3 Thermistor Feedback (07.047) shows the measured resistance.

	07.0	48	Analog In	put 3 Ther	mistor Trip	o Thre	eshol	d			
R	W	Num						US			
\hat{U}			0 to 5000	Ω Ω		₽			3300 0	2	

Over-temperature detection becomes active for input 3 if Analog Input 3 Thermistor Feedback (07.047) > Analog Input 3 Thermistor Trip Threshold (07.048). Over-temperature becomes inactive for input 3 if Analog Input 3 Thermistor Feedback (07.047) < Analog Input 3 Thermistor Reset Threshold (07.049). If Analog Input 3 Mode (07.015) is 7 or 8 (i.e. tripping is enabled) a Thermistor.003 trip is initiated. The default values for Analog Input 3 Thermistor Reset Threshold (07.049) are the levels specified in the DIN 44082 standard.

ĺ		07.0	49	Analog In	put 3 Ther	mistor Res	set Th	nresh	old						
	RV	V	Num	Num US											
	Û			0 to 5000	Ω Ω		₽			1800 0	2				

See Analog Input 3 Thermistor Trip Threshold (07.048).

	07.0	50	Analog In	put 3 Ther	mistor Ten	npera	ture			
R	C	Num				N	D	NC	PT	
Û			-50 to 300) °C		₽				

If a KTY84, PT100, PT1000 or PT2000 type device is selected for temperature feedback then *Analog Input 3 Thermistor Temperature* (07.050) shows the temperature of the device based on the resistance to temperature characteristic specified for this device. Otherwise *Analog Input 3 Thermistor Temperature* (07.050) = 0.0.

		07.0	51	Analog In	put 1 Full	Scale					
	RC	C	Num				N	D	NC	PT	PS
Û	ç			0 to 655	35		₽				

See Calibrate Analog Input 1 Full Scale (07.025).

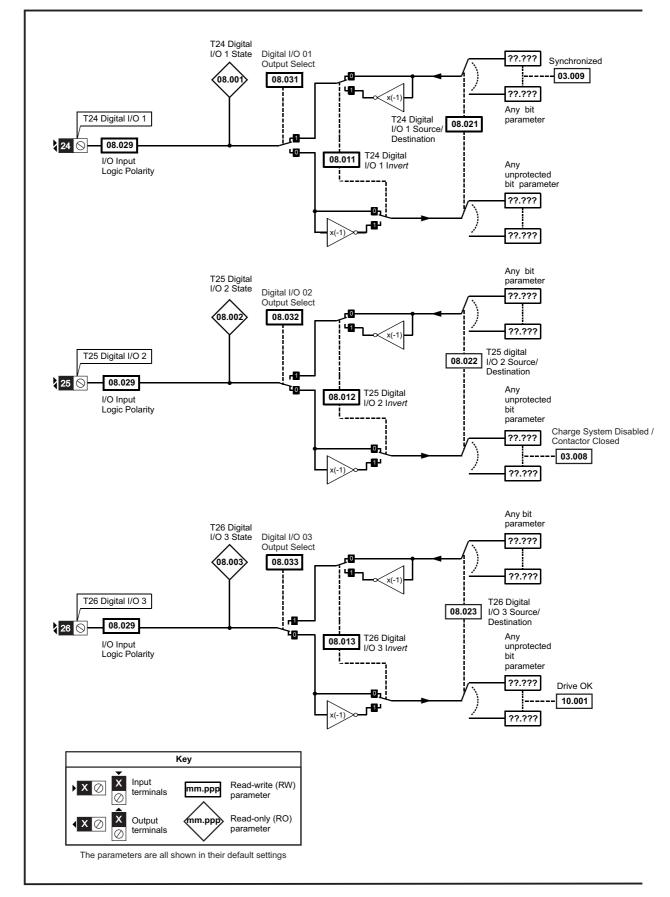
	07.0	52	Temperat	ure Monito	or Select 3				
R۱	Ν	Num							US
$\hat{\mathbf{r}}$	0 to 1999					Ŷ		1	

See Temperature Monitor Select 1 (07.038).

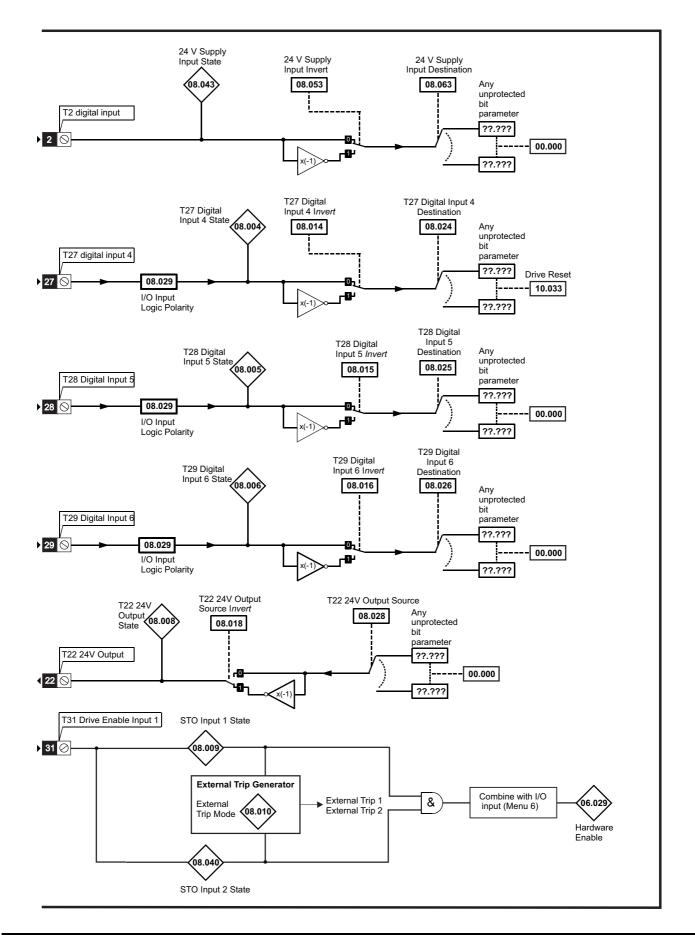
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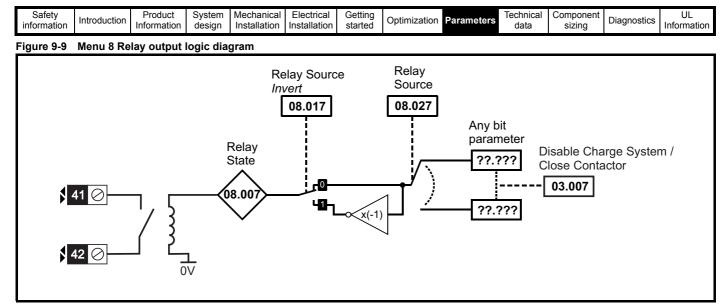
9.8 Menu 8: Digital I/O

Figure 9-8 Menu 8 logic diagram



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The drive has eight digital I/O terminals (T22, T24 to T29 and the relay) and an enable input. Each input has the same parameter structure. The digital I/O is sampled every 2 ms, except when inputs are routed to the limit switches Pr **06.035** and Pr **06.036** when the sample time is reduced to 250 μ s. Any changes to the source/destination parameters only become effect after drive reset is activated.

I/O	Sample rate	Function
T24 to T26	2 ms	Digital input or output
T27 to T29	2 ms	Digital input
Relay	4 ms	
T22	2 ms	24 V output

Table 9-10 Digital I/O

Terminal turne	I/O state	In	vert		Source / destination	Output	t select
Terminal type	Parameter	Parameter	Default	Parameter	Default	Parameter	Default
T24 input / output 1	Pr 08.001	Pr 08.011	0	Pr 08.021	Pr 03.009 – Synchronized	Pr 08.031	1
T25 input / output 2	Pr 08.002	Pr 08.012	0	Pr 08.022	Pr 03.008 – Contactor closed	Pr 08.032	0
T26 input / output 3	Pr 08.003	Pr 08.013	0	Pr 08.023	Pr 10.001 – Drive OK	Pr 08.033	1
T27 input 4	Pr 08.004	Pr 08.014	0	Pr 08.024	Pr 10.033 – Drive reset		
T28 input 5	Pr 08.005	Pr 08.015	0	Pr 08.025	Pr 0.000 – Not used		
T29 input 6	Pr 08.006	Pr 08.016	0	Pr 08.026	Pr 0.000 – Not used		
T41 / 42 Relay	Pr 08.007	Pr 08.017	0	Pr 08.027	Pr 03.007 – Close contactor		
T22 24 V output	Pr 08.008	Pr 08.018	1	Pr 08.028	Pr 0.000 – Not used		
T31 Safe Torque Off / Drive enable	Pr 08.009 and Pr 08.040						

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Table 9-11 Menu 8 Regen parameter descriptions

	Parameter	Range(≎)	Default(⇔)			Туј	be		
08.001	Digital I/O 01 State	Off (0) or On (1)		RO	Bit	ND	NC	PT	
08.002	Digital I/O 02 State	Off (0) or On (1)		RO	Bit	ND	NC	PT	
08.003	Digital I/O 03 State	Off (0) or On (1)		RO	Bit	ND	NC	PT	
08.004	Digital Input 04 State	Off (0) or On (1)		RO	Bit	ND	NC	PT	
08.005	Digital Input 05 State	Off (0) or On (1)		RO	Bit	ND	NC	PT	
08.006	Digital Input 06 State	Off (0) or On (1)		RO	Bit	ND	NC	PT	
08.007	Relay Output State	Off (0) or On (1)		RO	Bit	ND	NC	PT	
08.008	24V Supply Output State	Off (0) or On (1)		RO	Bit	ND	NC	PT	
08.009	STO Input 01 State	Off (0) or On (1)		RO	Bit	ND	NC	PT	
08.010	External Trip Mode	Disable (0), STO 1 (1), STO 2 (2), STO 1 OR STO 2 (3)	Disable (0)	RW	Txt				US
08.011	Digital I/O 01 Invert	Not Invert (0) or Invert (1)	Not Invert (0)	RW	Txt				US
08.012	Digital I/O 02 Invert	Not Invert (0) or Invert (1)	Not Invert (0)	RW	Txt				US
08.013	Digital I/O 03 Invert	Not Invert (0) or Invert (1)	Not Invert (0)	RW	Txt				US
08.014	Digital Input 04 Invert	Not Invert (0) or Invert (1)	Not Invert (0)	RW	Txt				US
08.015	Digital Input 05 Invert	Not Invert (0) or Invert (1)	Not Invert (0)	RW	Txt				US
08.016	Digital Input 06 Invert	Not Invert (0) or Invert (1)	Not Invert (0)	RW	Txt				US
08.017	Relay Invert	Not Invert (0) or Invert (1)	Not Invert (0)	RW	Txt				US
08.018	24V Supply Output Invert	Not Invert (0) or Invert (1)	Invert (1)	RW	Txt				US
08.020	Digital I/O Read Word	0 to 511		RO	Num	ND	NC	PT	
08.021	Digital I/O 01 Source/Destination	0.000 to 59.999	3.009	RW	Num	DE		PT	US
08.022	Digital I/O 02 Source/Destination	0.000 to 59.999	3.008	RW	Num	DE		PT	US
08.023	Digital I/O 03 Source/Destination	0.000 to 59.999	10.001	RW	Num	DE		PT	US
08.024	Digital Input 04 Destination	0.000 to 59.999	10.033	RW	Num	DE		PT	US
08.025	Digital Input 05 Destination	0.000 to 59.999	0.000	RW	Num	DE		PT	US
08.026	Digital Input 06 Destination	0.000 to 59.999	0.000	RW	Num	DE		PT	US
08.027	Relay Output Source	0.000 to 59.999	3.007	RW	Num			PT	US
08.028	24V Supply Output Source	0.000 to 59.999	0.000	RW	Num			PT	US
08.029	Input Logic Polarity	Negative Logic (0) or Positive Logic (1)	Positive Logic (1)	RW	Txt				US
08.031	Digital I/O 01 Output Select	Off (0) or On (1)	On (1)	RW	Bit				US
08.032	Digital I/O 02 Output Select	Off (0) or On (1)	Off (0)	RW	Bit				US
08.033	Digital I/O 03 Output Select	Off (0) or On (1)	On (1)	RW	Bit				US
08.040	STO Input 02 State	Off (0) or On (1)		RO	Bit	ND	NC	PT	1
08.041	Keypad Run Button State	Off (0) or On (1)		RO	Bit	ND	NC	PT	1
08.042	Keypad Auxiliary Button State	Off (0) or On (1)		RO	Bit	ND	NC	PT	1
08.043	24V Supply Input State	Off (0) or On (1)		RO	Bit	ND	NC	PT	1
08.044	Keypad Stop Button State	Off (0) or On (1)		RO	Bit	ND	NC	PT	1
08.051	Keypad Run Button Invert/Toggle	Not Invert (0), Invert (1) or Toggle (2)	Not Invert (0)	RW	Txt				US
08.052	Keypad Auxiliary Button Invert/Toggle	Not Invert (0), Invert (1) or Toggle (2)	Not Invert (0)	RW	Txt				US
08.053	24V Supply Input Invert	Not Invert (0) or Invert (1)	Not Invert (0)	RW	Txt				US
08.061	Keypad Run Button Destination	0.000 to 59.999	0.000	RW	Num	DE		PT	US
08.062	Keypad Auxiliary Button Destination	0.000 to 59.999	0.000	RW	Num	DE		PT	US
08.063	24V Supply Input Destination	0.000 to 59.999	0.000	RW	Num	DE		PT	US
08.071	DI/O Output Enable Register 1	00000000000000000000000000000000000000	000000000000000000000000000000000000000	RW	Bin			PT	US
08.072	DI/O Input Register 1	0000000000000000 to 11111111111111		RO	Bin	ND	NC	PT	+
08.073	DI/O Output Register 1	00000000000000000 to 11111111111111	000000000000000000000000000000000000000	RW	Bin			PT	+

RW	Read / Write	RO	Read only	Num	Number parameter	Bit	Bit parameter	Txt	Text string	Bin	Binary parameter	FI	Filtered
ND	No default value	NC	Not copied	PT	Protected parameter	RA	Rating dependent	US	User save	PS	Power-down save	DE	Destination

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08.001	08.001 Digital I/O 01 State												
08.002	Digital I/O 02 State												
08.003	Digital I/O 03 State												
08.004	08.004 Digital Input 04 State												
08.005	08.005 Digital Input 05 State												
08.006	Digital Input 06 State												
08.007	Relay Output State												
08.008	24V Supply Output State												
08.009	STO Input 01 State												
RO Bit	t ND NC PT												
\$	Off (0) or On (1)												

The Digital I/O State parameter shows the state of digital I/O on the drive. All I/O except Digital Input 11 (Keypad Run Button), Digital Input 12 (Keypad Auxiliary Button), Digital Input 13 (24V Supply Input) and Digital Input 14 (Keypad Stop Button) use IEC61131-2 logic levels. As default the inputs use positive logic, and so the state parameter is 0 if the digital I/O is low or 1 if the digital I/O is high. *Input Logic Polarity* (08.029) can be set to zero to change the logic for Digital I/O1-6 to negative logic, so that the state parameter is 0 if the digital I/O is high or 1 if the digital I/O is low. The state parameter represents the digital I/O state whether it is an input or an output. If the digital I/O is configured as an output to be controlled using the *Digital I/O Output Register 1* (08.073) then the state parameter will still show the state of the output even though the route source is zero and the invert parameter has no effect.

Digital Input 11 (Keypad Run Button), Digital Input 12 (Keypad Auxiliary Button) and Digital Input 14 (Keypad Stop Button) represent the state of the Run, Auxiliary and Stop buttons on any keypad fitted to the drive; the input state is determined by ORing the state of the button on each keypad connected to the drive, if the button is pressed the state parameter is one otherwise it is zero. If a keypad is not fitted the state parameters are zero.

Digital Input 13 (24 V Supply Input) is an external 24 V supply input that is monitored and can be used as a 24 V digital input if an external 24 V supply is not required. The state parameter is low for the voltage range from 0 V to 17 V and high for the voltage range above 18 V. As the input is a power supply it will consume significant current if the level is taken above 24 V when the drive is running from its internal power supply, or at any voltage level if this input is the only power supply to the drive.

Digital Input 09 (STO input 1) and Digital Input 10 (STO input 2) correspond to two safe torque off channels within the drive. Both channels must be in the high state for the drive to be enabled. The state parameters are 0 if the digital input is low, or 1 if the digital input is high. If option slot 3 does not contain an option module providing safety functions then both safe torque off channels are connected to their state parameters and the safe torque off input can enable/disable the drive. If an option module providing safety functions is fitted in option slot 3 then the option module can disable the drive by breaking the path of either one or both safe torque off channels. See Menu 6 for details of the drive enable system.

In Regen mode the enable input of the Regen drive has no Safe Torque Off safety function. Refer to section 2 Introduction and Safe Torque Off warning on page 8.

	08.0	10	External 1	rip Mode		÷.		-		
RV	W Txt						-			US
\$	Disable (0), STO 1 (1), STO 2 (2), STO 1 OR STO 2 (3)				(2),	⇔		Disable	(0)	

If *External Trip Mode* (08.010) = 0 the safe torque off inputs simply enable or disable the drive. If *External Trip Mode* (08.010) > 0 it is possible to enable the following trip functions.

External Trip Mode (08.010)	Actions
0	Safe torque off inputs do not initiate trips
1	External Trip.001 if Safe Torque Off Input 1 is low
2	External Trip.002 if Safe Torque Off Input 2 is low
3	<i>External Trip.001</i> if Safe Torque Off is low OR <i>External Trip.002</i> if Safe Torque Off Input 2 is low

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08	.011	Digital I/O ()1 Invert									
08	.012	Digital I/O (
08	.013	Digital I/O ()3 Invert									
80	.014	Digital Inpu	ıt 04 Inve	ərt								
08	.015	Digital Inpu	ıt 05 Inve	ərt								
08	.016	Digital Inpu	ıt 06 Inve	ərt								
08	.017	Relay Inver	t									
RW	Txt								US			
ţ;	Not I	nvert (0) or I	nvert (1)		⇔		Not Invert	(0)				

A value of 0 or 1 allows the digital I/O to be non-inverted or inverted respectively.

	08.0	18	24V Supply Output Invert										
R۱	W Txt										US		
$\hat{\mathbb{Q}}$	Not Invert (0) or Invert (1)				⇒			Invert (1)				

See Digital I/O 01 Invert (08.011).

	08.0	20	rd							
R	O Num					N	D	NC	PT	
Û	0 to 511				ſ					

Digital I/O Read Word (08.020) reflects the state of digital input/output 1 to STO input 1 as given below. Each bit matches the value of the state parameter for the respective digital input or output.

Digital I/O Read Word (08.020) bit	Digital I/O
0	Digital I/O 1
1	Digital I/O 2
2	Digital I/O 3
3	Digital Input 4
4	Digital Input 5
5	Digital Input 6
6	Relay
7	24 V Output
8	STO Input 1

		08.021 Digital I/O 01 Source/Destin								
	RV	W Num DE							PT	US
4	Û	0.000 to 59.999					₽		3.009	

The Digital I/O Source/Destination parameters provide the routing for the source and/or destination for the digital I/O.

	08.022 Digital I/O 02 Source/Destina								
R۱	W Num DE							PT	US
ţ	0.000 to 59.999					₽		3.008	

See Digital I/O 01 Source/Destination (08.021).

I		08.0	23	Digital I/O							
I	RV	W Num DE							PT		US
ſ	ţ	0.000 to 59.999				₽		10.00 ⁷	1		

See Digital I/O 01 Source/Destination (08.021).

	08.024 Digital Input 04 Destination									
RV	W Num DE							PT		US
ţ	0.000 to 59.999					Ŷ		10.033	3	

See Digital I/O 01 Source/Destination (08.021).

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		08.0	25	Digital Inp	out 05 Des	tination				
I	R۱	N	Num	DE					PT	US
ĺ	ţ	0.000 to 59.999					₽		0.000	

See Digital I/O 01 Source/Destination (08.021).

	08.	026	Digital Inp	out 06 Des	tination					
F	W	V Num DE						PT		US
$\hat{\mathbf{v}}$	0.000 to 59.999					₽		0.000)	

See Digital I/O 01 Source/Destination (08.021).

	08.0	27	Relay Out	tput Sourc	e				
R۱	W	Num						PT	US
\hat{U}			0.000 to 59	9.999		Ŷ		3.007	

See Digital I/O 01 Source/Destination (08.021).

	08.0	28	24V Supp	ly Output	Source				
R۷	Ν	Num						PT	US
Û	0.000 to 59.999					₽		0.000	

See Digital I/O 01 Source/Destination (08.021).

	08.0	29	Input Log	ic Polarity						
R۷	N	Txt								US
ţ		Negative Lo	ogic (0) or F	Positive Log	gic (1)	ſſ		Positive Log	gic (1)	

See Digital I/O 01 State (08.001).

	08.0	31	Digital I/O	01 Outpu	t Select					
RV	N	Bit								US
ţ			Off (0) or C	Dn (1)		Û		On (1)	

The Digital I/O Output Select parameters allow the I/O to be selected as an input (0) or an output (1). These parameters are only present for digital I/O that can be used as an input or output.

	08.0	32	Digital I/O	02 Outpu	t Select					
RV	N	Bit								US
¢			Off (0) or 0	Dn (1)		⇔		Off (0)	

See Digital I/O 01 Output Select (08.031).

	08.0)33	Digital I/O	03 Outpu	t Select					
R۷	N	Bit								US
Û	Off (0) or On (1)					⇔		On (1)	

See Digital I/O 01 Output Select (08.031).

	08.0	40	STO Inpu	t 02 State					
R	С	Bit			N	D	NC	PT	
ţ			Off (0) or 0	Dn (1)	Ŷ				

See Digital I/O 01 State (08.001).

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	08.0	41	Keypad R	un Button	State									
	08.0	42	Keypad A	uxiliary B	utton State									
	08.0	43	24V Supp	4V Supply Input State										
	08.0	44	Keypad S	top Buttor	n State	-					_			
RC)	Bit				N	D	NC	PT					
Û			Off (0) or On (1)											

See Digital I/O 01 State (08.001).

	08.051 Keypad Run Button Invert/Tog					gle				
08.052 Keypad Auxiliary Button Invert/Toggle										
RV	RW Txt									US
\hat{U}	Not Invert (0), Invert (1), Toggle (2)			Ŷ		Not Inver	t (0)			

A value of 0 or 1 allows the input state to be non-inverted or inverted respectively. An additional toggle function is provided for Keypad Run button/ Keypad Auxiliary button inputs. The toggle function output changes state on each rising edge (0 to 1 change) at its input.

	08.053 24V Supply Input Invert									
RV	RW Txt									US
\hat{U}	Not Invert (0) or Invert (1)			₽		Not Inver	t (0)			

See Digital I/O 01 Source/Destination (08.021).

08.061 Keypad Run Button Destination											
	08.062 Keypad Auxiliary Button Destination										
	08.063 24V Supply Input Destination										
R۷	N	Num	DE						PT		US
Û	0.000 to 59.999					Ŷ			0.000		

See Digital I/O 01 Source/Destination (08.021).

	08.0)71	Digital I/O Output Enable Register 1								
RV	RW Bin PT					PT		US			
¢	0000000000000000000 to 1111111111111111			111111	₽		0	000000000	000000		

The bits in the *Digital I/O Output Enable Register 1* (08.071), *Digital I/O Input Register 1* (08.072) and *Digital I/O Output Register 1* (08.073) each correspond with one digital I/O as shown below. The update rate of the individual bits in these registers differs depending upon the I/O.

DI/O	Bit	Function		Bit	update rate
0//0	ы	Function	Input Register	Output Register	Output Enable Register
1	0	Digital Input/Output	2 ms	250 µs	Background
2	1	Digital Input/Output	2 ms	250 µs	Background
3	2	Digital Input/Output	2 ms	2 ms	Background
4	3	Digital Input	250 µs	Not applicable	Not applicable
5	4	Digital Input	250 µs	Not applicable	Not applicable
6	5	Digital Input	2 ms	Not applicable	Not applicable
7	6	Relay Output	Bit always 0	2 ms	Background
8	7	24V Supply Output	Bit always 0	2 ms	Background
9	8	Safe Torque Off 1	2 ms	Not applicable	Not applicable
10	9	Safe Torque Off 2	2 ms	Not applicable	Not applicable
11	10	Keypad Run Button	Background	Not applicable	Not applicable
12	11	Keypad Auxiliary Button	Background	Not applicable	Not applicable
13	12	24V Supply Input	2 ms	Not applicable	Not applicable
14	13	Keypad Stop Button	Background	Not applicable	Not applicable
15	14	Not applicable	Not applicable	Not applicable	Not applicable
16	15	Drive Reset Button	Background	Not applicable	Not applicable

The *Digital I/O Input Register 1* (08.072) is always active and shows the value in the Digital I/O State parameter for all digital I/O configured as inputs. Bits in the *Digital I/O Output Register 1* (08.073) can be used to control the digital I/O directly. The bits control the output directly and are not modified by the corresponding Digital I/O Invert/Toggle function. The bits in the *Digital I/O Output Register 1* (08.073) only control the corresponding digital output if all the conditions below are met:

- 1. The corresponding bit in the Digital I/O Output Enable Register 1 (08.071) must be set to 1.
- 2. The digital I/O must be an output, or it must be an input/output and the corresponding Digital I/O Output Select parameter must be one.
- 3. The corresponding Digital I/O Source/Destination parameter is not as valid source (e.g. 0.000) and the drive has been powered-up or reset since it was first selected.

If the above conditions are not met, the digital output is controlled by the normal logic.

	08.0	72	jister 1						
R	0	Bin						PT	
Û	00000000000000000000000000000000000000			111111	Ŷ				

See Digital I/O Output Enable Register 1 (08.071).

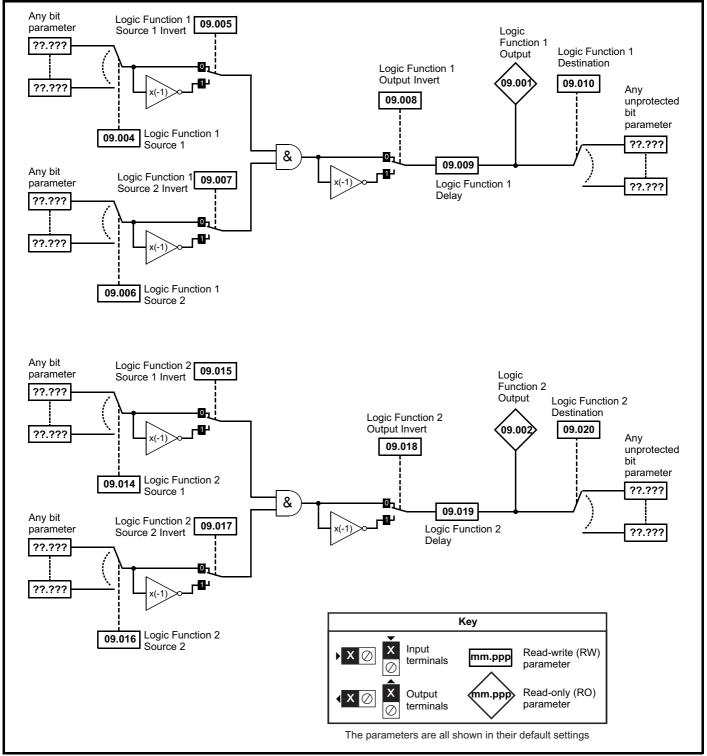
	08.073			Digital I/O	Output R	egister 1						
	R۷	V	Bin							PT		
ţ	0000000000000000000 to 111111111111111		₽		0	000000000	000000					

See Digital I/O Output Enable Register 1 (08.071).

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9.9 Menu 9: Programmable logic, motorized pot and binary sum

Figure 9-10 Menu 9 logic diagram: Programmable logic



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9.9.1 Logic functions

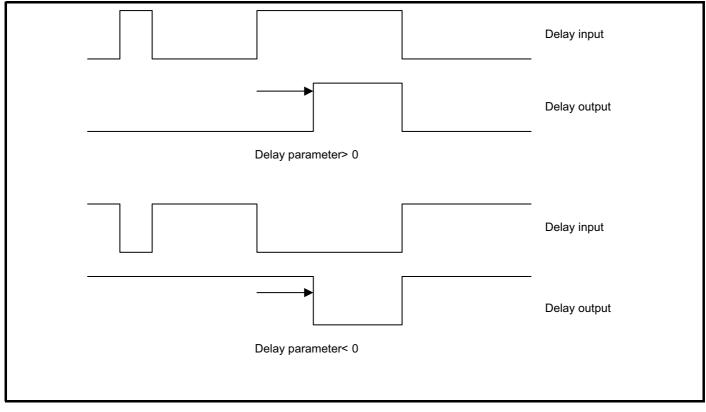
The logic functions are always active even if the sources and destinations are not routed to valid parameters. If the sources are not valid parameters then the source values are taken as 0. The update rate for each of the logic functions is always 4 ms.

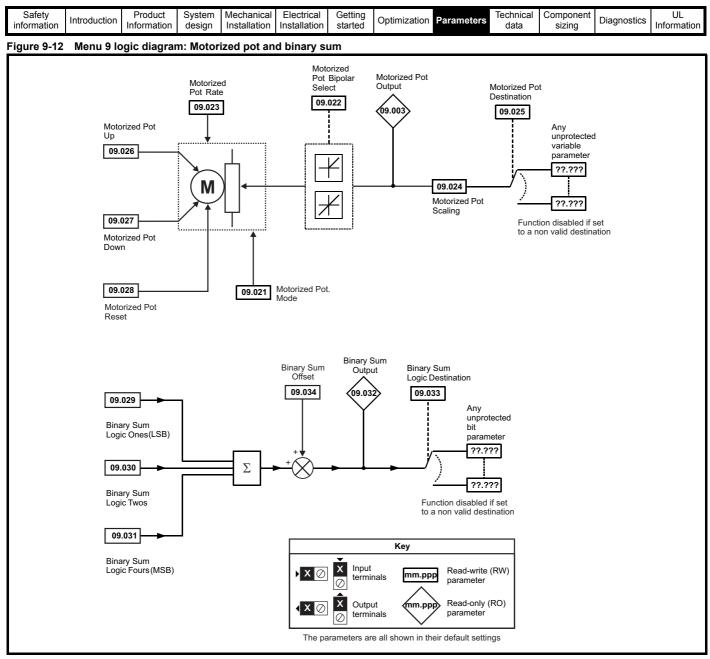
The logic function consists of an AND gate with inverters on each input and an inverter on the output. Some of the other standard logic functions can be produced as shown in the table below.

Logic function	Source 1 Invert	Source 2 Invert	Output Invert
AND	0	0	0
NAND	0	0	1
OR	1	1	1
NOR	1	1	0

A delay function is provided at the output of the logic functions. If *Logic Function 1 Delay* (09.009) or *Logic Function 2 Delay* (09.019) is positive then the output does not become 1 until the input to the delay has been at 1 for the delay time. If *Logic Function 1 Delay* (09.009) or *Logic Function 2 Delay* (09.019) is negative then the output remains at 1 until the input to the delay has been 0 for the delay time.

Figure 9-11 Logic function delay





9.9.2 Motorised pot

If *Motorised Pot Reset* (09.028) = 1 then the motorised pot is disabled and held in its reset state with *Motorised Pot Output* (09.003) = 0.0 %. If *Motorised Pot Reset* (09.028) = 0 the motorised pot is enabled even if *Motorised Pot Destination* (09.025) is not routed to a valid parameter. The sample rate of the motorised pot is always 4 ms.

When the motorised pot is active *Motorised Pot Output* (09.003) can be increased or decreased by setting *Motorised Pot Up* (09.026) or *Motorised Pot Down* (09.027) to 1 respectively. If both *Motorised Pot Up* (09.026) and *Motorised Pot Down* (09.027) are 1 then *Motorised Pot Output* (09.003) is increased. The rate of change of *Motorised Pot Output* (09.003) is defined by *Motorised Pot Rate* (09.023) which gives the time to change from 0 to 100 %. The time to change from -100 % to 100 % is *Motorised Pot Rate* (09.023) x 2. If *Motorised Pot Bipolar Select* (09.022) = 0 then *Motorised Pot Output* (09.003) is limited in the range 0.00 % to 100.00 %, otherwise it is allowed to change in the range from -100.00 % to 100.00 %.

Motorised Pot Mode (09.021) defines the mode of operation as given in the table below.

Motorised Pot Mode (09.021)	Motorised Pot Output (09.003)	<i>Motorised Pot Up</i> (09.026) and <i>Motorised Pot Down</i> (09.027) active				
0	Reset to zero at power-up	Always				
1	Set to power-down value at power-up	Always				
2	Reset to zero at power-up	When Drive Active (10.002) = 1				
3	Set to power-down value at power-up	When Drive Active (10.002) = 1				
4	Reset to zero at power-up and when <i>Drive Active</i> (10.002) = 0	When Drive Active (10.002) = 1				

Motorised Pot Scaling (09.024) introduces a scaling factor at the output of the motorised pot before the output is routed to the destination. If *Motorised Pot Scaling* (09.024) *Motorised Pot Scaling* (09.024) > 1.000 the output will exceed the range of the destination parameter, and so the destination parameter will be at its maximum or minimum before the output of the motorised pot reaches the limits of its range.

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9.9.3 Binary sum function

The binary sum function is always active even if the destination is not routed to valid a parameter. The update rate for the binary sum is always 4 ms.

The output of the binary sum block is given by:

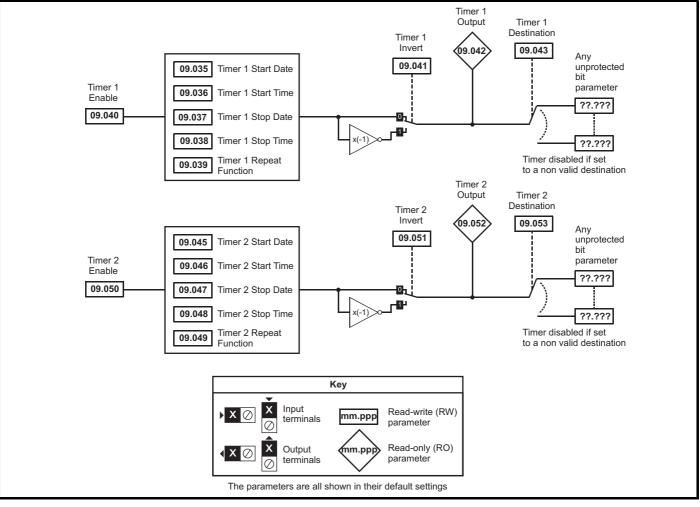
Binary Sum Output (09.032) = Binary Sum Offset (09.034) + (Binary Sum Ones $(09.029) \times 1$) + (Binary Sum Twos $(09.030) \times 2$) + (Binary Sum Fours $(09.031) \times 4$)

Binary Sum Destination (09.033) defines the destination for the binary sum output. The routing for this destination is special if the maximum of the destination parameter = 7 + *Binary Sum Offset* (09.034) as follows:

Destination parameter = Binary Sum Output (09.032), subject to the parameter minimum.

If the maximum of the destination parameter > 7, *Binary Sum Output* (09.032) is routed in the same way as any other destination where the destination target is at its full scale value when the *Binary Sum Output* (09.032) = 7 + *Binary Sum Offset* (09.034).

Figure 9-13 Menu 9 logic diagram: Timers



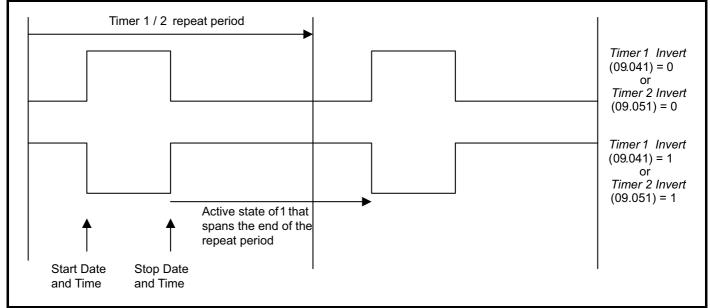
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9.9.4 Timers

If the enable input to a timer is active and the repeat function is set to a non-zero value then the timer is active even if the destination is not routed to valid a parameter. The timers are updated in the background task and have a resolution of 1 s.

The following is a description of Timer 1, but Timer 2 behaves in the same way. If *Timer 1 Invert* (09.041) = 0 then *Timer 1 Output* (09.042) is inactive before the *Timer 1 Start Date* (09.035) / *Timer 1 Start Time* (09.036), active between this date/time and *Timer 1 Stop Date* (09.037) / *Timer 1 Stop Time* (09.038) and then inactive after the stop time/date within the timer 1 repeat period as shown in the diagram below.

Figure 9-14 Timer 1 and 2 output

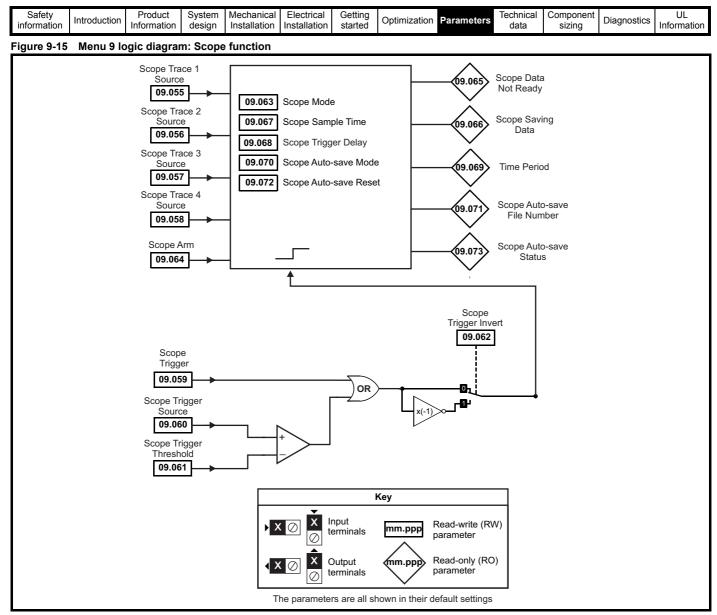


Timer 1 Repeat Function (09.039) defines the length of the repeat period. For example, if *Timer 1 Repeat Function* (09.039) = 2 then the repeat period is one day. The output is inactive until the time reaches the hour, minute and second defined in *Timer 1 Start Time* (09.036), and remains active until the time reaches the hour, minute and second defined in *Timer 1 Start Time* (09.036), and remains active until the time reaches the hour, minute and second defined in *Timer 1 Start Time* (09.036), and remains active until the time reaches the hour, minute and second defined in *Timer 1 Stop Time* (09.038). Different repeat periods may be selected as given in the table below. The table shows the constituent parts of the date and time that are used to determine the start and stop events. If the repeat period is set to every week then *Timer 1 Start Date* (09.035) and *Timer 1 Stop Date* (09.037) define the day of the week and not the date (i.e. 00.00.00 = Sunday, 00.00.01 = Monday, etc.). If the stop time event is set to occur at or before the start time event or the *Timer 1 Repeat Function* (09.039) = 0 or *Timer 1 Enable* (09.040) = 0 the output remains inactive at all times (i.e. *Timer 1 Output* (09.042) = 0 if *Timer 1 Invert* (09.041) = 0)

<i>Timer 1 Repeat Function</i> (09.039)	Repeat period	Second	Minute	Hour	Day	Month	Year	Day of week
0	None							
1	Hour	•	•					
2	Day	•	•	•				
3	Week	•	•	•				•
4	Month	•	•	•	•			
5	Year	•	•	•	•	•		
6	One off	•	•	•	•	•	•	
7	Minute	•						

As *Timer 1 Invert* (09.041) inverts the timer output it can be used to give an active state of 0 instead of 1. Alternatively it can be used to give an active state of 1, but for a time period that spans the ends of the repeat period as shown in the example above. It should be noted that if this method is used to allow the active period to span the ends of the repeat period then if the timer is disabled the output of the timer block before the invert becomes 0, and so the final output of the timer after the invert is 1.

If *Date/Time Selector* (06.019) is changed and the drive is reset then the source for the timers will change, therefore *Timer 1 Repeat Function* (09.039) and *Timer 2 Repeat Function* (09.049) are reset to 0 to disable the timers, and the date and time entries in the trip log are cleared.



Menu 9 contains 2 logic block functions (which can be used to produce any type of 2 input logic gate, with or without a delay), a motorized pot function and a binary sum block. One menu 9 or one menu 12 function is executed every 4 ms. Therefore the sample time of these functions is 4 ms x number of menu 9 and 12 functions active. The logic functions are always active even if the sources and destinations are not routed to valid parameters. If the sources are not valid parameters then the source values are taken as 0.

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Table	ə 9	-12	Menu	9	Regen	parame	ter o	descri	iptions
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	Parameter	Range(≎)	Default(⇔)			Туј	pe		
09.001	Logic Function 1 Output	Off (0) or On (1)		RO	Bit	ND	NC	PT	Τ
09.002	Logic Function 2 Output	Off (0) or On (1)		RO	Bit	ND	NC	PT	
09.003	Motorized Pot Output	±100.00 %		RO	Num	ND	NC	PT	PS
09.004	Logic Function 1 Source 1	0.000 to 59.999	0.000	RW	DE			PT	US
09.005	Logic Function 1 Source 1 Invert	Off (0) or On (1)	Off (0)	RW	Bit			-	US
09.006	Logic Function 1 Source 2	0.000 to 59.999	0.000	RW	DE			PT	US
09.007	Logic Function 1 Source 2 Invert	Off (0) or On (1)	Off (0)	RW	Bit				US
09.008	Logic Function 1 Output Invert	Off (0) or On (1)	Off (0)	RW	Bit				US
09.009	Logic Function 1 Delay	±25.0 s	0.0 s	RW	Num				US
09.010	Logic Function 1 Destination	0.000 to 59.999	0.000	RW	DE			PT	US
09.014	Logic Function 2 Source 1	0.000 to 59.999	0.000	RW	Num			PT	US
09.015	Logic Function 2 Source 1 Invert	Off (0) or On (1)	Off (0)	RW	Bit				US
09.016	Logic Function 2 Source 2	0.000 to 59.999	0.000	RW	Num			PT	US
09.017	Logic Function 2 Source 2 Invert	Off (0) or On (1)	Off (0)	RW	Bit				US
09.018	Logic Function 2 Output Invert	Off (0) or On (1)	Off (0)	RW	Bit			-	US
09.019	Logic Function 2 Delay	±25.0 s	0.0 s	RW	Num			-	US
09.020	Logic Function 2 Destination	0.000 to 59.999	0.000	RW	DE			PT	US
09.021	Motorized Pot Mode	0 to 4	0	RW	Num			<u> </u>	US
09.022	Motorized Pot Bipolar Select	Off (0) or On (1)	Off (0)	RW	Bit			<u> </u>	US
09.022	Motorized Pot Rate	0 to 250 s	20 s	RW	Num				US
09.023	Motorized Pot Scaling	0.000 to 4.000	1.000	RW	Num				US
09.024			0.000	RW	DE			PT	US
	Motorized Pot Destination	0.000 to 59.999					NIC	FI	03
09.026	Motorized Pot Up	Off (0) or On (1)	Off (0)	RW	Bit		NC		-
09.027	Motorized Pot Down	Off (0) or On (1)	Off (0)	RW	Bit		NC		_
09.028	Motorized Pot Reset	Off (0) or On (1)	Off (0)	RW	Bit		NC		
09.029	Binary Sum Ones	Off (0) or On (1)	Off (0)	RW	Bit		NC		
09.030	Binary Sum Twos	Off (0) or On (1)	Off (0)	RW	Bit		NC		
09.031	Binary Sum Fours	Off (0) or On (1)	Off (0)	RW	Bit		NC		
09.032	Binary Sum Output	0 to 255		RO	Num	ND	NC	PT	
09.033	Binary Sum Destination	0.000 to 59.999	0.000	RW	DE			PT	US
09.034	Binary Sum Offset	0 to 248	0	RW	Num				US
09.035	Timer 1 Start Date	00-00-00 to 31-12-99	00-00-00	RW	Date				US
09.036	Timer 1 Start Time	00:00:00 to 23:59:59	00:00:00	RW	Time				US
09.037	Timer 1 Stop Date	00-00-00 to 31-12-99	00-00-00	RW	Date				US
09.038	Timer 1 Stop Time	00:00:00 to 23:59:59	00:00:00	RW	Time				US
09.039	Timer 1 Repeat Function	None (0), Hour (1), Day (2), Week (3), Month (4), Year (5), One off (6), Minute (7)	None (0)	RW	Txt				US
09.040	Timer 1 Enable	Off (0) or On (1)	Off (0)	RW	Bit				US
09.041	Timer 1 Invert	Off (0) or On (1)	Off (0)	RW	Bit				US
09.042	Timer 1 Output	Off (0) or On (1)		RO	Bit	ND	NC	PT	
09.043	Timer 1 Destination	0.000 to 59.999	0.000	RW	DE			PT	US
09.045	Timer 2 Start Date	00-00-00 to 31-12-99	00-00-00	RW	Date				US
09.046	Timer 2 Start Time	00:00:00 to 23:59:59	00:00:00	RW	Time				US
09.047	Timer 2 Stop Date	00-00-00 to 31-12-99	00-00-00	RW	Date				US
09.048	Timer 2 Stop Time	00:00:00 to 23:59:59	00:00:00	RW	Time				US
09.049	Timer 2 Repeat Function	None (0), Hour (1), Day (2), Week (3), Month (4), Year (5), One off (6), Minute (7)	None (0)	RW	Txt				US
09.050	Timer 2 Enable	Off (0) or On (1)	Off (0)	RW	Bit				US
09.051	Timer 2 Invert	Off (0) or On (1)	Off (0)	RW	Bit				US
09.052	Timer 2 Output	Off (0) or On (1)		RO	Bit	ND	NC	PT	
09.053	Timer 2 Destination	0.000 to 59.999	0.000	RW	DE			PT	US
09.055	Scope Trace 1 Source	0.000 to 59.999	0.000	RW	Num			PT	US
09.056	Scope Trace 2 Source	0.000 to 59.999	0.000	RW	Num			PT	US
09.057	Scope Trace 3 Source	0.000 to 59.999	0.000	RW	Num		1	PT	US
09.058	Scope Trace 4 Source	0.000 to 59.999	0.000	RW	Num			PT	US
09.059	Scope Trigger	Off (0) or On (1)	Off (0)	RW	Bit	1	1		+
09.060	Scope Trigger Source	0.000 to 59.999	0.000	RW	Num	-		PT	US

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	Parame	eter			Range	(\$)		Defaul	t(⇔)			Тур	be		
09.061	Scope Trigger Th	reshold		-214	47483648 to 2	147483647		0		RW	Num				US
09.062	Scope Trigger Inv	vert			Off (0) or C	Dn (1)		Off (0)	RW	Bit				US
09.063	Scope Mode			Sing	le (0), Normal	(1), Auto (2	?)	Single	(0)	RW	Txt				US
09.064	Scope Arm				Off (0) or C	Dn (1)		Off (0)	RW	Bit		NC		
09.065	Scope Data Not F	Ready			Off (0) or C	Dn (1)				RO	Bit	ND	NC	PT	
09.066	Scope Saving Da	ita			Off (0) or C	Dn (1)				RO	Bit	ND	NC	PT	
09.067	Scope Sample Ti	me			1 to 20	0		1		RW	Num				US
09.068	Scope Trigger De	elay			0 to 100	%		0 %	þ	RW	Num				US
09.069	Scope Time Perio	bd			0.00 to 20000	0.00 ms				RO	Num	ND	NC	PT	
09.070	Scope Auto-save	Mode		Disable	d (0), Overwr	ite (1), Keep	0 (2)	Disable	d (0)	RW	Txt				US
09.071	Scope Auto-save	File Number			0 to 99	9		0		RO	Num				PS
09.072	Scope Auto-save	Reset			Off (0) or C	Dn (1)		Off (0)	RW	Bit				
09.073	Scope Auto-save	Status		Disabled (0),	Active (1), St	opped (2), I	ailed (3)	Disable	d (0)	RO	Txt				PS

RW	Read / Write	RO	Read only	Num	Number parameter	Bit	Bit parameter	Txt	Text string	Bin	Binary parameter	FI	Filtered
ND	No default value	NC	Not copied	PT	Protected parameter	RA	Rating dependent	US	User save	PS	Power-down save	DE	Destination
IP	IP address	Mac	Mac address	Date	Date parameter	Time	Time parameter	SMP	Slot,menu,parameter	Chr	Character parameter	Ver	Version number

	09.0	01	Logic Fur	nction 1 Ou	utput					
R	0	Bit				N	D	NC	PT	
€	Off (0) or On (1)					₽				

Logic Function 1 Output (09.001) shows the output of logic function 1.

	09.0	02	Logic Fun	ction 2 Ou	utput					
RC)	Bit				N	D	NC	PT	
ţ	Off (0) or On (1)					Û				

Logic Function 2 Output (09.002) shows the output of logic function 2.

	09.0	03	Motorized	l Pot Outp	ut					
R)	Num				N	D	NC	PT	PS
€	±100.00 %					⇔				

Motorised Pot Output (09.003) shows the output of the motorised pot function.

	09.004 Logic Function 1 Source 1 RW DE PT US											
R۷	N	DE							PT		US	
Û	0.000 to 59.999					₽			0.000			

Logic Function 1 Source 1 (09.004) defines input source 1 of logic function 1.

	09.0	005	Logic Fur	nction 1 So	ource 1 Inv	ert				
R۷	W Bit									US
Û	Off (0) or On (1)					₽		Off (0)	

Setting Logic Function 1 Source 1 Invert (09.005) inverts input 1 of logic function 1.

	09.0	006	Logic Fur	nction 1 So	ource 2				
R۷	RW DE							PT	US
ţ	0.000 to 59.999					Û		0.000	

Logic Function 1 Source 2 (09.006) defines input source 2 of logic function 1.

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	09.0	07	Logic Function 1 Source 2 Invert								
RV	W Bit										US
Û	Off (0) or On (1)					₽			Off (0))	

Setting Logic Function 1 Source 2 Invert (09.007) inverts input 2 of logic function 1.

	09.0	800	Logic Fur	nction 1 O	utput Inver	t		-		
RV	RW Bit									US
ţ	Off (0) or On (1)				Û		Off (0)		

Setting Logic Function 1 Output Invert (09.008) inverts the output of logic function 1.

	09.0	009	Logic Fur	nction 1 De	elay				
RV	N	Num							US
\hat{U}	±25.0 s					₽		0.0 s	

Logic Function 1 Delay (09.009) defines the delay at the output of logic function 1. If Logic Function 1 Delay (09.009) is positive then the output does not become 1 until the input to the delay has been at 1 for the delay time. If Logic Function 1 Delay (09.009) is negative then the output remains at 1 until the input to the delay has been 0 for the delay time. See Figure 9-11 Logic function delay on page 206.

	09.0	10	Logic Fur	nction 1 De	estination				
R۷	N	DE						PT	US
Û	0.000 to 59.999					Ŷ		0.000	

Logic Function 1 Destination (09.010) defines the output destination of logic function 1.

	09.0	14	Logic Fur	oction 2 Sc	ource				
R۱	W	Num						PT	US
\hat{U}	0.000 to 59.999					Ŷ		0.000	

Logic Function 2 Source 1 (09.014) defines input source 1 of logic function 2.

	09.0	15	Logic Fur	oction 2 Sc	ource 1 Inv	ert				
R۷	N	Bit								US
Û	Off (0) or On (1)					Ŷ		Off (0)	

Setting Logic Function 2 Source 1 Invert (09.015) inverts input 1 of logic function 2.

	09.0	16	Logic Fur	oction 2 Sc	ource 2				
R۱	N	Bit						PT	US
ţ	0.000 to 59.999					♪		0.000	

Logic Function 2 Source 2 (09.016) defines input source 2 of logic function 2.

	09.0	17	Logic Fur	nction 2 So	ource 2 Inv	ert				
RV	N	Bit								US
Û	Off (0) or On (1)					₽		Off (0)	

Setting Logic Function 2 Source 2 Invert (09.017) inverts input 2 of logic function 2.

	09.0	18	Logic Fur	nction 2 Ou	utput Inver	t				
R۷	N	V Bit								US
$\hat{\mathbf{U}}$	Off (0) or On (1)					⇒		Off (0)	

Setting Logic Function 2 Output Invert (09.018) inverts the output of logic function 2.

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	09.0)19	Logic Fur	nction 2 De	elay				
RV	N	Num							US
$\hat{\mathbb{C}}$			±25.0	S		₽		0.0 s	

Logic Function 2 Delay (09.019) defines the delay at the output of logic function 2. If Logic Function 2 Delay (09.019) is positive then the output does not become 1 until the input to the delay has been at 1 for the delay time. If Logic Function 2 Delay (09.019) is negative then the output remains at 1 until the input to the delay has been 0 for the delay time. Figure 9-11 Logic function delay on page 206.

	09.0	20	Logic Fur	nction 2 De	estination				
R۱	N	DE						PT	US
ţ			0.000 to 59	9.999		Û		0.000	

Logic Function 2 Destination (09.020) defines the output destination of logic function 2.

	09.0	21	Motorized	l Pot Mode)				
RV	V	Num							US
Û			0 to 4			₽		0	

Motorised Pot Mode (09.021) defines the mode of operation as given in the table below.

Motorised Pot Mode (09.021)	Motorised Pot Output (09.003)	<i>Motorised Pot Up</i> (09.026) and <i>Motorised Pot Down</i> (09.027) active
0	Reset to zero at power-up	Always
1	Set to power-down value at power-up	Always
2	Reset to zero at power-up	When Drive Active (10.002) = 1
3	Set to power-down value at power-up	When Drive Active (10.002) = 1
4	Reset to zero at power-up and when Drive Active (10.002) = 0	When Drive Active (10.002) = 1

	09.0	22	Motorized	l Pot Bipol	lar Series					
RV	N	Bit								US
Û			Off (0) or 0	Dn (1)		₽		Off (0)	

If *Motorised Pot Bipolar Select* (09.022) = 0 then *Motorised Pot Output* (09.003) is limited in the range 0.00 % to 100.00 %, otherwise it is allowed to change in the range from -100.00 % to 100.00 %.

	09.0	23	Motorized	Pot Rate				
RV	N	Num						US
€			0 to 250) s	Ŷ		20 s	

The rate of change of *Motorised Pot Output* (09.003) is defined by *Motorised Pot Rate* (09.023) which gives the time to change from 0 to 100 %. The time to change from -100 % to 100 % is *Motorised Pot Rate* (09.023) x 2.

	09.024 Motorized Pot Scaling										
R۱	N	Num									US
ţ			0.000 to 4	.000		Ŷ			1.000		

Motorised Pot Scaling (09.024) introduces a scaling factor at the output of the motorised pot before the output is routed to the destination. If *Motorised Pot Scaling* (09.024) *Motorised Pot Scaling* (09.024) > 1.000 the output will exceed the range of the destination parameter, and so the destination parameter will be at its maximum or minimum before the output of the motorised pot reaches the limits of its range.

		09.0	25	Motorized	l Pot Desti	nation				
	RV	V	DE						PT	US
Û	,	0.000 to 59.999					Û		0.000	

Logic Function 2 Destination (09.020) defines the output destination of the motorised pot function.

	09.0	26	Motorized	l Pot Up					
R۷	N	Bit				NC			
$\hat{\mathbb{C}}$			Off (0) or C	Dn (1)	₽		Off (0))	

If Motorised Pot Up (09.026) = 1, then the Motorised Pot Output (09.003) will increase.

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	09.0	27	Motorized	l Pot Dowr	า					
R۱	Ν	Bit					NC			
¢			Off (0) or C	Dn (1)		₽		Off (0))	

If Motorised Pot Down (09.027) = 1, then the Motorised Pot Output (09.003) will decrease.

	09.0	28	Motorized	I Pot Rese	t			-		
RV	RW						 NC			
Û	Off (0) or On (1)				₽		Off (0))		

If *Motorised Pot Reset* (09.028) = 1 then the motorised pot is disabled and held in its reset state with *Motorised Pot Output* (09.003) = 0.0 %. If *Motorised Pot Reset* (09.028) = 0 the motorised pot is enabled even if *Motorised Pot Destination* (09.025) is not routed to a valid parameter.

1		09.0	29	Binary Su	ım Ones					
	RV	N	Bit				NC			
	ţ	Off (0) or On (1)				₽		Off (0))	

	09.0	30	Binary Su	ım Twos					
R۷	N	Bit				NC			
$\hat{\mathbf{r}}$	Off (0) or On (1)				₽		Off (0))	

	09.0	31	Binary Su	m Fours						
R۱	W Bit						NC			
$\hat{\mathbf{v}}$	Off (0) or On (1)					₽		Off (0))	

	09.0	32	Binary Su	m Output					
R	RO N				N	D	NC	PT	
ţ	0 to 255				₽				

The output of the binary sum block is given by:

Binary Sum Output (09.032) = Binary Sum Offset $(09.034) + (Binary Sum Ones (09.029) \times 1) + (Binary Sum Twos (09.030) \times 2) + (Binary Sum Fours (09.031) \times 4).$

Binary Sum Destination (09.033) defines the destination for the binary sum output. The routing for this destination is special if the maximum of the destination parameter \leq 7 + *Binary Sum Offset* (09.034) as follows:

Destination parameter = Binary Sum Output (09.032), subject to the parameter minimum.

If the maximum of the destination parameter > 7, *Binary Sum Output* (09.032) is routed in the same way as any other destination where the destination target is at its full scale value when the *Binary Sum Output* (09.032) = 7 + *Binary Sum Offset* (09.034).

	09.0)33	Binary Su	m Destina	ition				
RV	N	DE						PT	US
Û	0.000 to 59.999					₽		0.000	

Binary Sum Destination (09.033) defines the destination for the binary sum output.

Ì		09.0	34	Binary Su	m Offset				
	RV	V	Num						US
	€	0 to 248				₽		0	

	09.0	35	Timer 1 St	tart Date					
RW Da		Date							US
Û	00-00-00 to 31-12-99				Û		00-00-0	00	

Timer 1 Start Date (09.035) defines the start date within the repeat period of timer 1.

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	09.0	36	Timer 1 S	tart Time					
R	RW Tim								US
\hat{U}	00:00:00 to 23:59:59				₽		00:00:0	00	

Timer 1 Start Time (09.036) defines the start time within the repeat period of timer 1.

	09.0	37	Timer 1 S	top Date	_					_
R۷	N	Date								US
ţ	00-00-00 to 31-12-99					Û		00-00-0	00	

Timer 1 Stop Date (09.037) defines the stop date within the repeat period of timer 1.

	09.0	38	Timer 1 S	top Time						
RV	RW Time									US
Û	00:00:00 to 23:59:59					₽		00:00:0	00	

Timer 1 Stop Time (09.038) defines the stop time within the repeat period of timer 1.

09.039			Timer 1 Repeat Function									
R۷	RW Txt										US	
€	None (0), Hour (1), Day (2), Week (3), Month (4), Year (5), One off (6), Minute (7)					⇔			None (0)		

Value	Text
0	None
1	Hour
2	Day
3	Week
4	Month
5	Year
6	One off
7	Minute

Timer 1 Repeat Function (09.039) defines the length of the repeat period. For example, if *Timer 1 Repeat Function* (09.039) = 2 then the repeat period is one day. The output is inactive until the time reaches the hour, minute and second defined in *Timer 1 Start Time* (09.036), and remains active until the time reaches the hour, minute and second defined in *Timer 1 Stop Time* (09.038). Different repeat periods may be selected as given in the table below.

The table shows the constituent parts of the date and time that are used to determine the start and stop events. If the repeat period is set to every week then *Timer 1 Start Date* (09.035) and *Timer 1 Stop Date* (09.037) define the day of the week and not the date (i.e. 00.00.00 =Sunday, 00.00.01 =Monday, etc.). If the stop time event is set to occur at or before the start time event or the *Timer 1 Repeat Function* (09.039) = 0 or *Timer 1 Enable* (09.040) = 0 the output remains inactive at all times (i.e. *Timer 1 Output* (09.042) = 0 if *Timer 1 Invert* (09.041) = 0).

Timer 1 Repeat Function (09.039)	Repeat period	Second	Minute	Hour	Day	Month	Year	Day of week
0	None							
1	Hour	•	•					
2	Day	•	•	•				
3	Week	•	•	•				•
4	Month	•	•	•	•			
5	Year	•	•	•	•	•		
6	One off	•	•	•	•	•	•	
7	Minute	•						

09.040			Timer 1 Enable									
R۱	RW Bit										US	
$\hat{\mathbf{v}}$	Off (0) or On (1)					ᡎ			Off (0)		

Timer 1 Enable (09.040) enables the timer 1 function. If *Timer 1 Enable* (09.040) = 0, then the output of the timer is always inactive, i.e. *Timer 1 Output* (09.042) = 0.

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	09.0	41	Timer 1 In	ivert					
RV	N	Bit							US
€	Off (0) or On (1)				₽		Off (0)	

Timer 1 Invert (09.041) inverts the timer output to give an active state of 0 instead of 1. Alternatively it can be used to give an active state of 1, but for a time period that spans the ends of the repeat period as shown in the example above. It should be noted that if this method is used to allow the active period to span the ends of the repeat period then if the timer is disabled the output of the timer block before the invert becomes 0, and so the final output of the timer after the invert is 1.

	09.0	42	Timer 1 O	utput					
R۱	W	Bit			N	D	NC	PT	US
$\hat{\mathbf{v}}$			Off (0) or C	On (1)	₽				

Timer 1 Output (09.042) shows the output of timer function 1.

	09.0	43	Timer 1 D	estination				
RV	N	DE					PT	US
ţ			0.000 to 59	9.999	ſ		0.000	

Timer 1 Destination (09.043) defines the output destination of timer function 1.

	09.0	45	Timer 2 St	tart Date					
RV	N	Date							US
()		00	-00-00 to 3	1-12-99	Û		00-00-0	00	

Timer 2 Start Date (09.045) defines the start date within the repeat period of timer 2.

	09.0	46	Timer 2 S	tart Time					
R۱	N	Time							US
$\hat{\mathbb{Q}}$		00):00:00 to 2	3:59:59	⇒		00:00:0	00	

Timer 2 Start Time (09.046) defines the start time within the repeat period of timer 2.

	09.0	47	Timer 2 S	top Date					
R۱	N	Date							US
¢		00	-00-00 to 3	1-12-99	₽		00-00-0	00	

Timer 2 Stop Date (09.047) defines the stop date within the repeat period of timer 2.

	09.0	48	Timer 2 S	top Time					
RV	N	Time							US
\hat{U}		00):00:00 to 2	3:59:59	₽		00:00:0	00	

Timer 2 Stop Time (09.048) defines the stop time within the repeat period of timer 2.

	09.0)49	Timer 2 R	epeat Fun	ction					
R	W	Txt								US
ţ		None (0), H Ionth (4), Ye	• •	• • •	• •	₽		None (0)	

Value	Text
0	None
1	Hour
2	Day
3	Week
4	Month
5	Year
6	One off
7	Minute

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	09.0	50	Timer 2 E	nable					
R۷	N	Bit							US
ţ	Off (0) or On (1)				Û		Off (0))	

Timer 2 Enable (09.050) enables the timer 2 function. If *Timer 2 Enable* (09.050) = 0, then the output of the timer is always inactive, i.e. *Timer 2 Output* (09.052) = 0.

	09.0	51	Timer 2 In	ivert						
RV	N	Bit								US
¢	Off (0) or On (1)					Û		Off (0)	

Timer 2 Invert (09.051) inverts the timer output to give an active state of 0 instead of 1.

	09.0	52	Timer 2 O	utput					
R	0	Bit			N	D	NC	PT	US
ţ	Off (0) or On (1)			⇒					

Timer 2 Output (09.052) shows the output of timer function 2.

	09.0)53	Timer 2 D	estination				
R۱	Ν	Bit						US
$\hat{\mathbb{Q}}$	0.000 to 59.999			⇔		0.000		

Timer 2 Destination (09.053) defines the output destination of timer function 2.

		09.0)55	Scope Tra	ace 1 Sour	се				
	R۷	V	Num						PT	US
ţ		0.000 to 59.999					₽		0.000	

Up to four scope sources can be selected using *Scope Trace 1 Source* (09.055) to *Scope Trace 4 Source* (09.058). If the source value is set to 0.000, or the source parameter does not exist or is non-visible, then no source is selected. The sources do not operate in the same way as normal source parameters in that the input to the scope is the actual value of the parameter and not a value scaled to a percentage based on the range of the parameter. If a scope trace source parameter is modified the actual change is not effective until the drive is reset.

	09.0	56	Scope Tra	ace 2 Sour	се				
R۱	RW Num						PT	US	
$\hat{\mathbf{t}}$	0.000 to 59.999					₽		0.000	

	09.0	57	Scope Tra	ace 3 Sour	се				
R۷	W Num							PT	US
Û	0.000 to 59.999					₽		0.000	

	09.0	58	Scope Tra	ace 4 Sour	ce				
RV	V	Num						PT	US
€	0.000 to 59.999				₽		0.000		

	09.0	59	Scope Tri	gger					
RV	RW Bit								
Û	Off (0) or On (1)				₽		Off (0)	

The scope is triggered by a rising edge at the input to the main scope block. If *Scope Trigger Source* (09.060) is set at its default value of 0.000 then the output of the trigger threshold comparator is 0, and so the scope can be triggered with *Scope Trigger* (09.059). *Scope Trigger Invert* (09.062) can be used to invert the trigger signal.

	09.0	60	Scope Tri	gger Sour	се				
R۷	RW Num							PT	US
Û	0.000 to 59.999					₽		0.000	

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If *Scope Trigger* (09.059) = 0, the scope can be triggered based on the level of a parameter defined by *Scope Trigger Source* (09.060) and the *Scope Trigger Threshold* (09.061). This source operates in the same way as the trace sources and a direct comparison is made between the actual parameter value and the threshold. Decimal places are ignored. The threshold detector output is 1 when the value from the scope trigger source is greater than *Scope Trigger Threshold* (09.061). If *Scope Trigger Source* (09.060) = 0.000, or it is used to select a parameter that does not exist or is non-visible, then the output of the threshold detector is 0.

ĺ		09.0	61	Scope Tri	gger Thres	shold				
	RV	V	Num							US
	€	-2147483648 to 2147483647			7	₽		0		

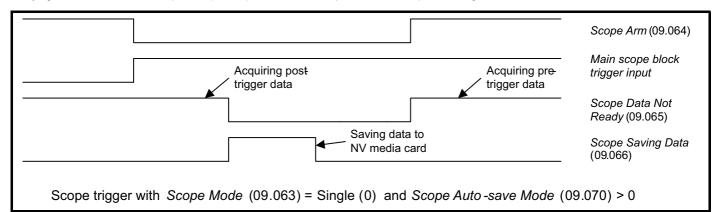
1		09.0	62	Scope Tri	gger Inver	t					
	RV	RW Bit									US
	Û	Off (0) or On (1)					⇒		Off (0))	

ĺ		09.063 Scope Mode									
	RV	V	Txt								US
	€		Single	(0), Normal	(1), Auto (2)	₽		Single (0)	

Value	Text
0	Single
1	Normal
2	Auto

Single (0):

If Scope Arm (09.064) is set to 1 the scope starts to acquire pre-trigger data (i.e. enough data to provide information for the pre-trigger period) and Scope Data Not Ready (09.065) is set to 1. The scope can then be triggered on the next trigger event (i.e. a rising edge on the trigger input of the main scope block). Note that the scope can only be triggered once the required amount of pre-trigger data has been sampled. Failure to do this will result in the scope function not triggering correctly. When the trigger event occurs Scope Arm (09.064) is set to 0, and when the post-trigger data has been stored Scope Data Not Ready (09.065) is set to 0. If Scope Auto-save Mode (09.070) is non-zero, the data in the scope trace buffer is saved to a non-volatile media card fitted in the drive. When the save is complete (or data cannot be saved, i.e. no card fitted or no space left) the scope is ready again to receive data. If Scope Arm (09.064) is set to 1 the scope will start to acquire data again.



It is possible to read scope files via comms or into an option module. However, scope file transfer can only be initiated when *Scope Arm* (09.064) = 0, *Scope Data Not Ready* (09.065) = 0, *Scope Saving Data* (09.066) = 0 and at least one trace has been set up. While the file transfer is in progress *Scope Saving Data* (09.066) is set to 1.

The scope system is reset under any of the following conditions:

- 1. At power-up.
- 2. If the drive is reset when Scope Trace 1 Source (09.055) to Scope Trace 4 Source (09.058) have been modified.
- 3. The drive mode is changed.
- 4. If Scope Mode (09.063), Scope Sample Time (09.067) or Scope Trigger Delay (09.068) are modified.

When the scope is reset Scope Arm (09.064) is reset to 0 and the trace data is all cleared to 0.

Normal (1):

The scope operates in the same way as single mode except that *Scope Arm* (09.064) is automatically set back to 1 after a time delay of 1s once the post-trigger data has been acquired, and the scope data has been saved to a non-volatile media card if *Scope Auto-save Mode* (09.070) > 0.

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Auto (2):

After the scope system is reset *Scope Data Not Ready* (09.065) is set to 1 and the scope begins to acquire data. Once the buffer is full *Scope Data Not Ready* (09.065) is set to 0 and the scope continues to acquire data. *Scope Arm* (09.064) has no effect on data acquisition. Provided *Scope Data Not Ready* (09.065) = 0 and *Scope Saving Data* (09.066) = 0 it is possible to read the data from the scope buffer as a scope file. Data acquisition is stopped when the file transfer begins. When the file transfer is complete, data acquisition begins again and *Scope Data Not Ready* (09.065) is set to 1 for a period that is long enough to fill the scope buffer with new data.

	09.0	64	Scope Ar	m	÷			-		
R	W	Bit					NC			US
ţ			Off (0) or C	Dn (1)		₽		Off (0))	

	09.0	65	Scope Data Not Ready										
R	0	Bit				N	D	NC	PT				
\hat{v}			Off (0) or C	Dn (1)		₽							

	09.0	66	Scope Sa	ving Data					
RC)	Bit			N	D	NC	PT	
€			Off (0) or C	Dn (1)	₽				

	09.067 Scope Sample Time								
R	RW Num								US
$\hat{\mathbb{V}}$			1 to 20	0		Ŷ		1	

Scope Sample Time (09.067) defines the sample rate of the scope function for all traces in 250 µs units (i.e. if Scope Sample Time (09.067) = 4, the sample time is 1 ms).

	09.0	68	Scope Tri	gger Delay	y				
R۷	N	Num							US
€			0 to 100	%		飰		0 %	

Scope Trigger Delay (09.068) defines how much data is stored before and after the scope is triggered. If Scope Trigger Delay (09.068) = 0 % then no data is stored before the trigger and all the data is after the trigger. If Scope Trigger Delay (09.068) = 100 % then no data is stored after the trigger, but all the data is before the trigger.

	09.06								
R	C	Num			N	D	NC	PT	
ţ		0.0	00 to 20000	0.00 ms	Û				

The scope function can capture up to 4000 bytes of parameter data. The *Scope Time Period* (09.069) gives the length of the time period covered by the scope buffer in milliseconds which depends on the number of traces stored, the sample time and the size of the parameters used as trace sources.

Sample time in milliseconds = (250 x 10⁻⁶ x Scope Sample Time (09.067)) x 1000

Size of trace data is the sum of the number of bytes in each of the trace sources selected by *Scope Trace 1 Source* (09.055) to *Scope Trace 4 Source* (09.058).

Scope Time Period (09.069) (ms) = 4000 x Sample time in milliseconds / Size of trace data.

		09.0	70	Scope Au	to-save M	ode					
	RV	V	Txt						PS		
ĺ	j		Disabled ((0), Overwr	ite (1), Kee	p (2)	Ŷ		Disabled	(0)	

Value	Text
0	Disabled
1	Overwrite
2	Кеер

Auto-save mode can be used to store a scope file on a non-volatile media card at each trigger event. The auto-save system is held in reset if *Scope Auto-save Reset* (09.072) = 1. When the auto-save system is reset all the scope files in scope file folder on the NV media card are deleted, *Scope Auto-save File Number* (09.071) is reset to 0 and the auto-save system is inactive. If any of the file operations fail during reset *Scope Auto-save Status* (09.073) is 3 (Failed) when the reset is removed.

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The following conditions must be met for auto-saving to be active:

- 1. Scope Auto-save Mode (09.070) is non-zero
- 2. Scope Auto-save Reset (09.072) = 0
- 3. Scope Auto-save Status (09.073) = 1 (Active)
- 4. *Scope Mode* (09.063) = 0 (Single) or 1 (Normal)

If auto-saving is active an attempt is made to copy the scope file to a non-volatile media card fitted to the drive each time the post-trigger data has been acquired. The file name is SCP00XY.DAT, where XY is defined by *Scope Auto-save File Number* (09.071). If *Scope Auto-save Mode* (09.070) = 1 (Overwrite) then a file is over-written if it already exists. If *Scope Auto-save Mode* (09.070) = 2 (Keep) then if the file already exists the auto-save process is aborted. *Scope Auto-save File Number* (09.071) is incremented after a file is saved successfully and rolls over to 0 if it exceeds its maximum value.

If Scope Auto-save Status (09.073) = 0 (Disabled) and all the other conditions listed above for auto-saving to be active are met, then Scope Auto-save Status (09.073) changes to 1 (Active), so that auto-saving becomes active. If the scope file cannot be saved because the file exists and Scope Auto-save Mode (09.070) = 2 (Keep) then Scope Auto-save Status (09.073) is set to 2 (Stopped). If the scope file cannot be saved for any other reason then Scope Auto-save Status (09.073) is set to 3 (Failed). If Scope Auto-save Status (09.073) is no longer 1 (Active), auto-saving is aborted. Auto-saving can be made active again by setting Scope Auto-save Reset (09.072) to 1 and then to 0. If Scope Auto-save Mode (09.070) = 0 (Disabled) then Scope Auto-save Status (09.073) is set to 0 (Disabled), or if Scope Auto-save Mode (09.070) is non-zero then Scope Auto-save Status (09.073) is set to 1 (Active). It should be noted that Scope Auto-save Status (09.073) is a power-down save parameter, and so auto-save will remain inactive if Scope Auto-save Status (09.073) is 2 or 3 even if the drive is powered down and then powered up again.

	09.0	71	Scope Au	Scope Auto-save File Number							
R	0	Num							PS		
\hat{v}			0 to 99)		₽			0		

	09.0	72	Scope Au	cope Auto-save Reset							
RV	N	Bit							PS		
()			Off (0) or C	Dn (1)		₽			Off (0))	

	09.0	73	Scope Au	Scope Auto-save Status							
R	0	Txt							PS		
ţ	Disa	abled (0), A	ctive (1), St	opped (2),	Failed (3)	Ŷ			Disabled	(0)	

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9.10 Menu 10: Status and trips

Table 9-13 Menu 10 Regen parameter descriptions

	Parameter	Range	Default	Туре					
10.001	Drive Healthy	Off (0) or On (1)		RO	Bit	ND	NC	PT	
10.002	Drive Active	Off (0) or On (1)		RO	Bit	ND	NC	PT	
10.008	Rated Load Reached	Off (0) or On (1)		RO	Bit	ND	NC	PT	
10.009	Current Limit Active	Off (0) or On (1)		RO	Bit	ND	NC	PT	
10.010	Regenerating	Off (0) or On (1)		RO	Bit	ND	NC	PT	
10.011	Braking IGBT Active	Off (0) or On (1)		RO	Bit	ND	NC	PT	
10.012	Braking Resistor Alarm	Off (0) or On (1)		RO	Bit	ND	NC	PT	
10.015	Supply Loss	Off (0) or On (1)		RO	Bit	ND	NC	PT	
10.016	Under Voltage Active	Off (0) or On (1)		RO	Bit	ND	NC	PT	
10.017	Inductor Overload Alarm	Off (0) or On (1)		RO	Bit	ND	NC	PT	
10.018	Drive Over-temperature Alarm	Off (0) or On (1)		RO	Bit	ND	NC	PT	
10.019	Drive Warning	Off (0) or On (1)		RO	Bit	ND	NC	PT	
10.020	Trip 0	0 to 255		RO	Txt	ND	NC	PT	PS
10.021	Trip 1	0 to 255		RO	Txt	ND	NC	PT	PS
10.022	Trip 2	0 to 255		RO RO	Txt Txt	ND ND	NC NC	PT PT	PS PS
10.023 10.024	Trip 3 Trip 4	0 to 255 0 to 255		RO	Txt	ND	NC	PT	PS PS
10.024	Trip 5	0 to 255		RO	Txt	ND	NC	PT	PS PS
10.025	Trip 6	0 to 255		RO	Txt	ND	NC	PT	PS
10.028	Trip 7	0 to 255		RO	Txt	ND	NC	PT	PS
10.027	Trip 8	0 to 255		RO	Txt	ND	NC	PT	PS
10.029	Trip 9	0 to 255		RO	Txt	ND	NC	PT	PS
10.030	Braking Resistor Rated Power	0.000 to 99999.999 kW	See Table 9-14	RW	Num	THE			US
10.031	Braking Resistor Thermal Time Constant	0.000 to 1500.000 s	See Table 9-14	RW	Num				US
10.032	External Trip	Off (0) or On (1)	Off (0)	RW	Bit		NC		
10.033	Drive Reset	Off (0) or On (1)	Off (0)	RW	Bit		NC		
10.034	Number Of Auto-reset Attempts	None (0), 1 (1), 2 (2), 3 (3), 4 (4), 5 (5), Infinite (6)	None (0)	RW	Txt		-		US
10.035	Auto-reset Delay	1.0 to 600.0 s	1.0 s	RW	Num				US
10.036	Auto-reset Hold Drive Healthy	Off (0) or On (1)	Off (0)	RW	Bit				US
10.037	Action On Trip Detection	00000 to 11111	00000	RW	Bin				US
10.038	User Trip	0 to 255		RW	Num	ND	NC		
10.039	Braking Resistor Thermal Accumulator	0.0 to 100.0 %		RO	Num	ND	NC	PT	
10.040	Status Word	0 to 32767		RO	Num	ND	NC	PT	
10.041	Trip 0 Date	00-00-00 to 31-12-99		RO	Date	ND	NC	PT	PS
10.042	Trip 0 Time	00:00:00 to 23:59:59		RO	Time	ND	NC	PT	PS
10.043	Trip 1 Date	00-00-00 to 31-12-99		RO	Date	ND	NC	PT	PS
10.044	Trip 1 Time	00:00:00 to 23:59:59		RO	Time	ND	NC	PT	PS
10.045	Trip 2 Date	00-00-00 to 31-12-99		RO	Date	ND	NC	PT	PS
	Trip 2 Time	00:00:00 to 23:59:59		RO	Time	ND			
10.047	Trip 3 Date	00-00-00 to 31-12-99		RO	Date	ND	NC		PS
10.048	Trip 3 Time	00:00:00 to 23:59:59		RO	Time	ND	NC	PT	PS
10.049	Trip 4 Date	00-00-00 to 31-12-99		RO	Date	ND	NC	PT	PS
10.050	Trip 4 Time	00:00:00 to 23:59:59		RO	Time	ND	NC	PT	PS PS
10.051	Trip 5 Date	00-00-00 to 31-12-99		RO	Date	ND	NC	PT PT	PS PS
10.052 10.053	Trip 5 Time Trip 6 Date	00:00:00 to 23:59:59 00-00-00 to 31-12-99		RO RO	Time Date	ND ND	NC NC	PT	PS PS
10.053	Trip 6 Time	00:00:00 to 23:59:59		RO	Time	ND	NC	PT	PS
10.055	Trip 7 Date	00-00-00 to 31-12-99		RO	Date	ND	NC	PT	PS
10.056	Trip 7 Time	00:00:00 to 23:59:59		RO	Time	ND	NC	PT	PS
10.057	Trip 8 Date	00-00-00 to 31-12-99		RO	Date	ND	NC	PT	PS
10.058	Trip 8 Time	00:00:00 to 23:59:59		RO	Time	ND	NC	PT	PS
10.059	Trip 9 Date	00-00-00 to 31-12-99		RO	Date	ND	NC	PT	PS
10.060	Trip 9 Time	00:00:00 to 23:59:59		RO	Time	ND	NC	PT	PS
10.061	Braking Resistor Resistance	0.00 to 10000.00 Ω	See Table 9-14	RW	Num	_	-	-	US
10.063	Local Keypad Battery Low	Off (0) or On (1)		RO	Bit	ND	NC	PT	
10.064	Remote Keypad Battery Low	Off (0) or On (1)		RO	Bit	ND	NC	PT	
10.067	Fire Mode Active	Off (0) or On (1)		RO	Bit	ND	NC	PT	

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	Para	meter			R	ange		De	fault			Туре	e			
10.068	Hold Drive Hea	lthy on Under	Voltage		Off (0)) or On (1)		Of	f (0)	RW	Bit				US	
10.069	Additional Statu	us Bits			0 t	o 1023				RO	Num	ND	NC	PT		
10.070	Trip 0 Sub-trip	Number			0 to	65535				RO	Num	ND	NC	PT	PS	
10.071	Trip 1 Sub-trip	Number			0 to	65535				RO	Num	ND	NC	PT	PS	
10.072	Trip 2 Sub-trip	Number			0 to	65535				RO	Num	ND	NC	PT	PS	
10.073	Trip 3 Sub-trip	Number			0 to	65535				RO	Num	ND	NC	PT	PS	
10.074	Trip 4 Sub-trip	Number			0 to	65535				RO	Num	ND	NC	PT	PS	
10.075	Trip 5 Sub-trip	Number			0 to	65535				RO	Num	ND	NC	PT	PS	
10.076	Trip 6 Sub-trip	Number			0 to	65535				RO	Num	ND	NC	PT	PS	
10.077	Trip 7 Sub-trip	Number			0 to	65535				RO	Num	ND	NC	PT	PS	
10.078	Trip 8 Sub-trip	Number			0 to	65535				RO	Num	ND	NC	PT	PS	
10.079	Trip 9 Sub-trip	Number			0 to	65535				RO	Num	ND	NC	PT	PS	
10.081	Phase Loss				Off (0)) or On (1)				RO	Bit	ND	NC	PT		
10.101	Drive Status			Run (4 dc l Active	Inhibit (0), Ready (1), Stop (2), Scan (3) Run (4), Supply Loss (5), Deceleration (6 dc Injection (7), Position (8), Trip (9), Active (10), Off (11), Hand (12), Auto (13 Heat (14), Under Voltage (15)					RO	Txt	ND	NC	PT		
10.102	Trip Reset Sou	rce			0 to 1023					RO	Num	ND	NC	PT	PS	
10.103	Trip Time Identifier -2147483648 to 2147483647 ms										Num	ND	NC	PT		
10.104	Active Alarm			Dr Limit Sv Op	None (0), Brake Resistor (1), Motor Overload (2), Ind Overload (3), Drive Overload (4), Auto Tune (5), Limit Switch (6), Fire Mode (7), Low Load (8), Option Slot 1 (9), Option Slot 2 (10), Option Slot 3 (11), Option Slot 4 (12)					RO	Txt	ND	NC	PT		
10.106	Potential Drive	Damage Con	ditions		0000	0 to 1111				RO	Bin	ND	NC	PT	PS	

RW	Read / Write	RO	Read only	Num	Number parameter	Bit	Bit parameter	Txt	Text string	Bin	Binary parameter	FI	Filtered
ND	No default value	NC	Not copied	PT	Protected parameter	RA	Rating dependent	US	User save	PS	Power-down save	DE	Destination
IP	IP address	Mac	Mac address	Date	Date parameter	Time	Time parameter	SMP	Slot,menu,parameter	Chr	Character parameter	Ver	Version number

Table 9-14 Defaults for Pr 10.030, Pr 10.031 and Pr 10.061

Drive size	Pr 10.030	Pr 10.031	Pr 10.061
3	50 W	3.3 s	75 Ω
4 and 5	100 W	2.0 s	38 Ω
All other ratings and frame sizes	0.0	000	0.00

		10.0	01	Drive Hea	lthy					
	R)	Bit			N	D	NC	PT	
Į)			Off (0) or C	On (1)	₽				

Drive Healthy (10.001) indicates that the drive is not in the trip or the under voltage state if it is set to one. If *Auto-reset Hold Drive Healthy* (10.036) = 1 and auto-reset is being used, *Drive Healthy* (10.001) is not cleared until all auto-resets have been attempted and the next trip occurs. The LED on the front of the drive gives an indication of the drive state as shown in the table below.

Drive State	LED
Normal power and <i>Drive Healthy</i> (10.001) = 1	On continuously
Normal power and <i>Drive Healthy</i> (10.001) = 0	Flashing: 0.5 s on and 0.5 s off
Standby power state	Flashing: 0.5 s on and 7.5 s off

		10.0	02	Drive Acti	ve					
	R	C	Bit			N	D	NC	PT	
ſ	€			Off (0) or C	On (1)	₽				

If the drive inverter is active Drive Active (10.002) is set to one, otherwise it is zero.

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	10.0	800	Rated Loa	ad Reache	d					
R	С	Bit				N	D	NC	PT	
Û			Off (0) or C	Dn (1)		₽				

In Regen mode Rated Load Reached (10.008) indicates that the real component of current is at or above the Rated Current (05.007). This condition is also detected when the modulus of Percentage Load (04.020) is greater or equal to 100.0 %.

	10.0	009	Current L	imit Active)					
R	0	Bit				N	D	NC	PT	
$\hat{\mathbb{V}}$			Off (0) or C	On (1)		⇔				

Current Limit Active (10.009) is set to one if the current limit is active.

		10.0	10	Regenera	ting					
I	RC)	Bit			N	D	NC	PT	
ſ	Û			Off (0) or C	Dn (1)	₽				

In Regen mode Regenerating (10.010) is set to one if power is being transferred from the Regen drive to the supply.

	10.0	011	Braking IC	GBT Active	e					
R	0	Bit				N	D	NC	PT	
\hat{U}			Off (0) or C	On (1)		Ŷ				

Braking IGBT Active (10.011) is set to one if the braking IGBT is active. As the braking IGBT active periods may be short, each time the braking IGBT is switched on Braking IGBT Active (10.011) is set to one and remains at one for at least 0.5 s.

	10.0	12	Braking R	Resistor Al	arm					
R	C	Bit				N	D	NC	PT	
ţ			Off (0) or 0	Dn (1)		₽				

Braking Resistor Alarm (10.012) is set when the braking IGBT is active and *Braking Resistor Thermal Accumulator* (10.039) is greater than 75.0 %. As the braking IGBT on periods may be short *Braking Resistor Alarm* (10.012) is always held on for at least 0.5 s.

		10.0	15	Supply Lo)SS					
	RC	C	Bit			N	D	NC	PT	
4	Û			Off (0) or C)n (1)	₽				

In Regen mode Supply Loss (10.015) always indicates that the Regen drive is in the supply loss state. See Regen Supply Loss AC Level (03.023) for details.

	10.0	16	Under Vo	Itage Activ	/e					
RC	C	Bit				N	D	NC	PT	
ţ			Off (0) or C	Dn (1)		Û				

Under Voltage Active (10.016) indicates that the drive is in the under voltage state. See Standard Under Voltage Threshold (06.065) for more details.

	10.0	17	Inductor (Overload A	Alarm					
R	C	Bit				N	D	NC	PT	
$\widehat{\mathbb{Q}}$			Off (0) or C	Dn (1)		₽				

Motor Overload Alarm (10.017) is set if the drive output current is higher than the level that will eventually cause an Motor Too Hot trip and the *Inductor Protection Accumulator* (04.019) is higher than 75.0 %. See *Inductor Thermal Time Constant* (04.015) for more details.

	10.0	18	Drive Ove	r-tempera	ture Alarm					
R	C	Bit				N	D	NC	PT	
ţ			Off (0) or C	Dn (1)		Ŷ				

Drive Over-temperature Alarm (10.018) is set if Percentage Of Drive Thermal Trip Level (07.036) is greater than 90 %.

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	10.0	19	Drive War	ning					
R	C	Bit			N	D	NC	PT	
Û			Off (0) or C	On (1)	Ŷ				

Drive Warning (10.019) is set to one if any of the drive warnings is active, and is defined as:

Drive Warning (10.019) = Braking Resistor Alarm (10.012) OR Motor Overload Alarm (10.017) OR Drive Over-temperature Alarm (10.018).

10.026	Trip 6				
10.027	Trip 7				
10.027 10.028	Trip 7 Trip 8				
10.027	Trip 7				
10.026	Trip 6				
10.025	Trip 5				
	-				
10.024	Trip 4				
10.023	Trip 3				
10.022	Trip 2				
10.021	Trip 1				
10.020	Trip 0				

Trip 0 (10.020) to *Trip 9* (10.029) store the most recent 10 trips that have occurred where *Trip 0* (10.020) is the most recent and *Trip 9* (10.029) is the oldest. When a new trip occurs it is written to *Trip 0* (10.020) and all the other trips move down the log, with oldest being lost. The date and time when each trip occurs are also stored in the date and time log, i.e. *Trip 0 Date* (10.041) to *Trip 9 Time* (10.060). The date and time are taken from *Date* (06.016) and *Time* (06.017). Some trips have sub-trip numbers which give more detail about the reason for the trip. If a trip has a sub-trip number its value is stored in the sub-trip log, i.e. *Trip 0 Sub-trip Number* (10.070) to *Trip 9 Sub-trip Number* (10.079). If the trip does not have a sub-trip number then zero is stored in the sub-trip log.

Trip categories and priorities

Trips are grouped into the categories given in the table below. A trip can only occur when the drive is not tripped, or if it is already tripped and the new trip has a higher priority than the active trip (i.e. lower priority number). Unless otherwise stated a trip cannot be reset until 1.0 s after it has been initiated.

Priority	Category	Trips	Comments
1	Internal faults	HF01 – HF20	These are fatal problems that cannot be reset. All drive features are inactive after any of these trips occur. If a basic keypad is fitted it will show the trip, but the keypad will not function. These trips are not stored in the trip log.
1	Stored HF trip	Stored HF	This trip cannot be cleared unless 1299 is entered into <i>Pr</i> <i>mm.000</i> (mm.000) and a reset is initiated.
2	Non-resettable trips	Trip numbers 218 to 247, Slot1 HF, Slot2 HF, Slot3 HF or Slot4 HF	These trips cannot be reset.
3	Volatile memory failure	EEPROM Fail	This can only be reset if <i>Parameter mm.000</i> (mm.000) is set to 1233 or 1244, or if <i>Load Defaults</i> (11.043) is set to a non-zero value.
4	Internal 24V power supply	PSU 24V	
5	Non-volatile media trips	Trip numbers 174, 175 and 177 to 188	These trips are priority 6 during power-up.
5	Position feedback interface power supply	Encoder 1	This trip can override Encoder 2 to Encoder 6 trips.
6	Trips with extended reset times	OI ac, OI Brake and OI dc	These trips cannot be reset until 10 s after the trip was initiated.
6	Phase loss and DC link power circuit protection	Phase Loss and OHt dc bus	The drive will attempt to stop the motor before tripping if a <i>Phase Loss</i> .000 trip occurs unless this feature has been disabled (see <i>Action On Trip Detection</i> (10.037). The drive will always attempt to stop the motor before tripping if an <i>OHt dc bus</i> occurs.
6	Standard trips	All other trips	

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Similar trips that can be initiated by the control system or the power system

Trips shown in the table below can be generated either from the drive control system or from the power system. The sub-trip number which is in the form xxyzz is used to identify the source of the trip. The digits xx are 00 for a trip generated by the control system or the number of a power module if generated by the power system. If the drive is not a multi-power module drive then xx will always have a value of 1 the trip is related to the power system. The y digit is used to identify the location of a trip which is generated by a rectifier module connected to a power module. Where the y digit is relevant it will have a value of 1 or more, otherwise it will be 0. The zz digits give the reason for the trip and are defined in each trip description.

Over Volts	OHt dc bus
OI ac	Phase Loss
OI Brake	Power Comms
PSU	OI Snubber
OHt Inverter	Reserved 102
OHt Power	Temp Feedback
OHt Control	Power Data

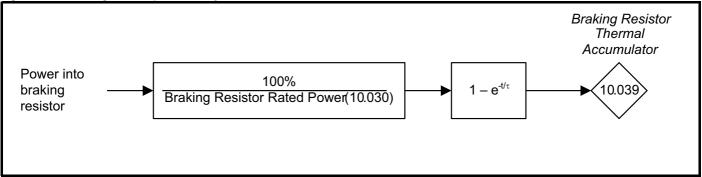
		10.0	30	Braking R	Resistor Ra	ated Power	•				
I	RV	W Num									US
I	Û	0.000 to 99999.999					Û		See Table	9-14	

A thermal protection system is provided for the braking resistor. If *Braking Resistor Rated Power* (10.030) is set to zero this protection system is disabled and the *Braking Resistor Thermal Accumulator* (10.039) is held at zero. If braking resistor thermal protection is required the *Braking Resistor Rated Power* (10.030), *Braking Resistor Thermal Time Constant* (10.031) and *Braking Resistor Resistance* (10.061) should be set up with the braking resistor parameters. The thermal time constant of the resistor can be calculated from the single pulse energy rating (E) and continuous power rating (P) of the resistor.

Braking Resistor Thermal Time Constant (10.031) = t = E / P

The braking resistor is protected with a single time constant model as shown overleaf.

Figure 9-16 Braking resistor protection system



The drive monitors the power flowing into the braking resistor and updates the *Braking Resistor Thermal Accumulator* (10.039). If bit 1 of *Action On Trip Detection* (10.037) = 0 and the accumulator reaches 100 % an *Brake R Too Hot* trip is initiated. If bit 1 of *Action On Trip Detection* (10.037) = 1 and the accumulator reaches 100 % the braking IGBT is disabled until the accumulator falls below 95.0 %.

	10.0	31	Braking R	esistor Th	ermal Tim	e Cor	nstant	t			
R۷	W Num										US
$\hat{\mathbf{r}}$	0.000 to 1500.000								See Table	9-14	

	10.0	32	External 1	Ггір					
RV	W Bit					NC			
Û	Off (0) or On (1)				Û		Off (0)	

If *External Trip* (10.032) is set to one an *External Trip.003* is initiated. A digital input can be routed to *External Trip* (10.032) to provide an external trip input function.

	10.0)33	Drive Res	et						
RV	W Bit						NC			
€	Off (0) or On (1)				Û		Off (0)		

A 0 to 1 transition in *Drive Reset* (10.033) causes a drive reset. If a drive reset terminal is required a digital input should be routed to *Drive Reset* (10.033).

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	10.0	34	Number Of Auto-reset Attempts									
R۱	W Txt										US	
ţ	0 to 6					⇒			0			

Value	Text
0	None
1	1
2	2
3	3
4	4
5	5
6	Infinite

If *Number Of Auto-reset Attempts* (10.034) = 0 then no auto-reset attempts are made. Any other value will cause the drive to automatically reset following a trip for the number of times programmed after a delay defined by *Auto-reset Delay* (10.035) subject to the minimum reset time allowed for the type of trip. Note that for some trips the minimum is 10s. The auto-reset count is only incremented when the trip is the same as the previous trip otherwise it is reset to 0. When the auto-reset count reaches the programmed value, any further trip of the same value will not cause an auto-reset. If the number of auto-reset attempts defined by *Number Of Auto-reset Attempts* (10.034) has not been reached and there has been no trip for 5 minutes then the auto-reset count is cleared. Auto reset will not occur after any trips with priority levels 1, 2 or 3 as defined in *Trip 0* (10.020). When a manual reset occurs the auto-reset counter is reset to zero.

If Number Of Auto-reset Attempts (10.034) = 6 the auto-reset counter is held at zero, and so there is no limit on the number of auto-reset attempts.

	10.0	35	Auto-rese	et Delay					
R۱	N	Num							US
Û	1.0 to 600.0 s					飰		1.0 s	

	10.0	36	Auto-rese	t Hold Driv	ve Healthy					
RV	N	Bit								US
ţ	Off (0) or On (1)							Off (0))	

If Auto-reset Hold Drive Healthy (10.036) = 0 then Drive Healthy (10.001) is cleared every time the drive trips regardless of any auto-reset that may occur. If Auto-reset Hold Drive Healthy (10.036) = 1 then Drive Healthy (10.001) is not cleared on a trip if any further auto-reset attempts are possible. Note that if the under voltage state becomes active Drive Healthy (10.001) will be set to zero unless Hold Drive Healthy on Under Voltage (10.068) = 1.

	10.0	37	Action On Trip Detection								
RV	N	Bin									US
$\hat{\mathbf{r}}$	C) (Display: (00000) to 3	1 (Display:	11111)	₽		() (Display: (00000)	

The bits in Action On Trip Detection (10.037) are defined as follows:

Bit 0: Stop on defined non-important trips

If bit 0 is set to one the drive will attempt to stop before tripping if any of the following trip conditions are detected: I/O Overload, An Input 1 Loss, An Input 2 Loss or Keypad Mode. (This bit has no effect in Regen mode.)

Bit 1: Disable braking resistor overload detection

See Braking Resistor Rated Power (10.030).

Bit 2: Disable phase loss stop

Normally the drive will stop when the input phase loss condition is detected. If this bit is set to 1 the drive will continue to run and will only trip when the drive is brought to a stop by the user. (This bit has no effect in Regen mode.)

Bit 3: Not Used

Bit 4: Disable parameter freeze on trip

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If this bit is 0 then the parameters listed below are frozen on trip until the trip is cleared. If this bit is 1 then this feature is disabled.

Parameter number	Parameter name
03.001	Reactive Power
04.001	Current Magnitude
04.002	Active Current
04.017	Reactive Current
05.001	Output Frequency
05.002	Output Voltage
05.003	Output Power
05.005	D.c. Bus Voltage
07.001	Analog Input 1
07.002	Analog Input 2
07.003	Analog Input 3

	10.0	38	User Trip						
RV	V	Num			N	D	NC		US
€			0 to 25	5	₽				

When a value other than zero is written to the User Trip (10.038) the actions described in the following table are performed. The drive immediately writes the value back to zero. If the value is not included in the table, then the action is the same as if the trip with the same number (with sub-trip zero) occurred provided the drive is not already tripped.

Action	User Trip (10.038)
No action	Numbers corresponding to priority 1, 2 or 3 trips.
Drive reset	100
Clear trip logs (parameters 10.020 to 10.029 , 10.041 to 10.060 and 10.070 to 10.079)	255

	10.039 Braking Resistor Thermal Ac									
R	0	Num		N	D	NC	PT			
Û			0.0 to 100.0 %		₽					

	10.0	40	Status Wo	ord					
R	0	Num			N	D	NC	PT	
ţ			0 to 327	67	Û				

The bits in *Status Word* (10.040) mirror the status bit parameters as shown below. Where the parameters do not exist in any mode the bit remains at zero.

Bit	Status parameter
0	Drive Healthy (10.001)
1	Drive Active (10.002)
2	Zero Speed (10.003)
3	Running At Or Below Minimum Speed (10.004)
4	Below Set Speed (10.005)
5	At Speed (10.006)
6	Above Set Speed (10.007)
7	Rated Load Reached (10.008)
8	Current Limit Active (10.009)
9	Regenerating (10.010)
10	Braking IGBT Active (10.011)
11	Braking Resistor Alarm (10.012)
12	Reverse Direction Commanded (10.013)
13	Reverse Direction Running (10.014)
14	Supply Loss (10.015)

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10										1		
RO	.041 Date	Trip 0 Date			ND	NC	PT		PS			
\$	0 ([Display: 00-00 99 (Display: 3)	⇒	No			10			
10	.042	Trip 0 Time										
RO	Time				ND	NC	PT		PS			
Û		Display: 00:00 59 (Display: 2)	⇔							
10	.043	Trip 1 Date										
RO	Date				ND	NC	PT		PS			
Û		Display: 00-00 99 (Display: 3)	⇔							
10	.044	Trip 1 Time										
RO	Time				ND	NC	PT		PS			
Û		Display: 00:00 59 (Display: 2)	⇔							
10	.045	Trip 2 Date										
RO	Date				ND	NC	PT		PS			
Û		Display: 00-00 99 (Display: 3)	⇔							
10	.046	Trip 2 Time										
RO	Time				ND	NC	PT		PS			
\$		Display: 00:00 59 (Display: 2)	⇔							
10	.047	Trip 3 Date										
RO	Date				ND	NC	PT		PS			
\$		Display: 00-00 99 (Display: 3)	⇔							
10	.048	Trip 3 Time										
RO	Time				ND	NC	PT		PS			
Û		Display: 00:00 59 (Display: 2)	⇒							
10	.049	Trip 4 Date										
RO	Date				ND	NC	PT		PS			
Û		Display: 00-00 99 (Display: 3)	⇒							

10.050 Trip 4 Time										
R	C	Time				N	D	NC	PT	PS
¢			Display: 00: 59 (Display	,		$\hat{\Gamma}$				

	10.0	51	Trip 5 Dat	е						
	RO	Date				N	D	NC	PT	PS
\hat{v}		0 (Display: 00-00-00) to 311299 (Display: 31-12-99)				Ŷ				

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	10.0	52	Trip 5 Tim	ie						
R						N	D	NC	PT	PS
ţ	0 (Display: 00:00:00) to 235959 (Display: 23:59:59)					₽				

	10.0	53	Trip 6 Dat	е	-				÷	
RC	C	Date			N	D	NC	PT		PS
\$	0 (Display: 00-00-00) to 311299 (Display: 31-12-99)				₽					

	10.0	54	Trip 6 Tim	ie						
R	RO Time			N	D	NC	PT	PS		
¢	0 (Display: 00:00:00) to 235959 (Display: 23:59:59)				1	Û				

	10.0	55	Trip 7 Dat	е						
R	С	Date				N	D	NC	PT	PS
¢	0 (Display: 00-00-00) to 311299 (Display: 31-12-99)			I	⇔					

	10.0	56	Trip 7 Tim	e					
F	20	Time			N	D	NC	PT	PS
¢	0 (Display: 00:00:00) to 235959 (Display: 23:59:59)				Û				

10.	057	Trip 8 Dat	е						
RO	Date				N	D	NC	PT	PS
ţ	0 (Display: 00-00-00) to 311299 (Display: 31-12-99)				Û				

	10.0	58	Trip 8 Time										
R	0	Time				N	D	NC	PT		PS		
ţ		0 (Display: 00:00:00) to 235959 (Display: 23:59:59)											

	10.0	59	Trip 9 Dat	e					
RC	RO Date			N	D	NC	PT	PS	
$\hat{\mathbf{v}}$		•	Display: 00- 99 (Display:	,	⊳				

	10.0	60	e						
R	O Time			N	D	NC	PT	PS	
$\hat{\mathbf{v}}$	0 (Display: 00:00:00) to 235959 (Display: 23:59:59)				₽				

	10.0	061	Braking R	Resistor Re	esistance					
RV	N	Num								US
Û	0.		.00 to 1000	0.00 Ω		₽		See Table	9-14	

	10.0	63	Local Key	pad Batte	ry Low					
R	C	Bit				N	D	NC	PT	
ţ			Off (0) or C	Dn (1)		Ŷ				

Local Keypad Battery Low (10.063) is set to one when a keypad is fitted to the front of the drive with an internal real-time clock and the battery is not fitted or the voltage is below the minimum threshold.

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	10.0	64	Remote K	Remote Keypad Battery Low									
R	C	Bit				N	D	NC	PT				
Û	Off (0) or On (1)				Ŷ								

Remote Keypad Battery Low (10.064) is set to one when a keypad is connected to the drive user comms port with an internal real-time clock and the battery is not fitted or the voltage is below the minimum threshold.

	10.06	7	Fire Mode A	ctive					
R	0	Bit			ND	NC	PT		
ţ	Off (0) or On (1)			(1)	₽				
	10.06	8	Hold Drive H	lealthy on Und	er Voltage				

	10.0	68	Hold Drive	Hold Drive Healthy on Under Voltage									
RV	N	Bit									US		
\hat{U}	Off (0) or On (1)								Off (0)				

Hold Drive Healthy on Under Voltage (10.068) can be used to hold the drive healthy active (Drive Healthy (10.001) = 1 and not flash the status LED on the front of the drive) when the drive is in the under voltage state (Under Voltage Active (10.016) = 1).

If Hold Drive Healthy on Under Voltage (10.068) = 0 and Under Voltage Active (10.016) = 1, then Drive Healthy (10.001) will be set to 0 and the status LED on the front of the drive will flash.

If Hold Drive Healthy on Under Voltage (10.068) = 1, Under Voltage Active (10.016) = 1 and the drive is not tripped (i.e. Drive Status (10.101) does not equal 9), then Drive Healthy (10.001) will be set to 1 and the status LED on the front of the drive will not flash.

If the drive is tripped then *Drive Healthy* (10.001) will be set to 0 and the status LED will flash independent of what Hold Drive Healthy on *Under Voltage* (10.068) is set to.

	10.0	69	Additiona	l Status Bi	its					
R	RO Num					ND		NC	PT	
Û	0 to 1023				ſ					

The bits in Additional Status Bits (10.069) mirror the status bits parameters as shown below. Where the parameters do not exist in any mode the bit remains at zero.

Bit	Status parameter
0	Under Voltage Active (10.016)
1	Motor Overload Alarm (10.017) or Inductor Overload Alarm (10.017)
2	Drive Over-temperature Alarm (10.018)
3	Drive Warning (10.019)
4	Low Load Detected Alarm (10.062)
5	Local Keypad Battery Low (10.063)
6	Remote Keypad Battery Low (10.064)
8	Limit Switch Active (10.066)
9	Fire Mode Active (10.067)

10	0.070	Trip 0 Sub	o-trip Numl	oer					
10	0.071	Trip 1 Sub	o-trip Numl	oer					
10	0.072	Trip 2 Sub	o-trip Numl	ber					
10	0.073	Trip 3 Sub	o-trip Numl	ber					
10	0.074	Trip 4 Sub	o-trip Numl	oer					
10	0.075	Trip 5 Sub	o-trip Numl	ber					
10	0.076	Trip 6 Sub	o-trip Numl	oer					
10	0.077	Trip 7 Sub	o-trip Numl	oer					
10	0.078	Trip 8 Sub	o-trip Numl	oer					
10	0.079	Trip 9 Sub	o-trip Numl	oer					
RO	Num				ND	NC	PT		PS
$\hat{\mathbf{v}}$		0 to 655	35		₽				

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	10.0	81	Phase Lo	Phase Loss									
R	RO Bit					ND		NC	PT				
Û	Off (0) or On (1)				Ŷ								

If a supply phase is disconnected, or two phases are shorted together, the negative phase sequence component of supply voltage (*Negative Phase Sequence Volts* (03.038)) increases significantly. *Phase Loss* (10.081) gives an indication of either of these conditions, or a high level of supply imbalance. If Harmonic Reduction Enable (03.021) > 0 then this parameter is set to one if *Negative Phase Sequence Volts* (03.038) *Positive Phase Sequence Volts* (03.037) / 2 for more than 100 ms. It should be noted that *Phase Loss* (10.081) is only set when the Regen drive is active, so if the transient caused by an asymmetrical fault causes the system to trip then *Phase Loss* (10.081) is not set.

		10.1	01	Drive Stat	us						
	RC	C	Txt						NC	PT	
;	ţ	0 to 15				ſſ					

Value	Text
0	Inhibit
1	Ready
2	Stop
3	Scan
4	Run
5	Supply Loss
6	Deceleration
7	dc Injection
8	Position
9	Trip
10	Active
11	Off
12	Hand
13	Auto
14	Heat
15	Under Voltage

Drive Status (10.101) shows the present status of the drive. The strings from this parameter are also used by the basic keypad to provide the status display text.

	10.1	02	Trip Rese	t Source		÷				
R	2	Num				N	D	NC	PT	PS
\$ Û	0 to 1023				Û					

The bits in *Trip Reset Source* (10.102) correspond to each of the trips in the trip log (i.e. bit 0 corresponds to trip 0, bit 1 corresponds to trip 1, etc.). When a trip occurs, bit 0 is set to one and the other bits corresponding to the trips already in the trip log are shifted left one bit. If the trip is reset then bit 0 is set back to zero, otherwise if a higher priority trip occurs bit 0 is shifted left by one bit. The result is that each of the bits in *Trip Reset Source* (10.102) show whether trips in the trip log were reset or moved up the trip log by a higher priority trip.

	10.10)3	Trip Time	Identifier						
R	0	Num				N	D	NC	PT	
\hat{V}	-2147483648 to 2147483647				7	₽				

When a trip occurs the time in milliseconds since the drive powered up is stored in *Trip Time Identifier* (10.103). The time rolls-over when it reaches 2^{31} - 1, but if the time is 0 a value of 1 is written. *Trip Time Identifier* (10.103) can be used to determine when a new trip has occurred as the value will change (unless there were exactly 2^{32} ms between trips) and will be non-zero.

	10.1	04	Active Ala	ırm	_					
R	C	Txt				N	D	NC	PT	
ţ			0 to 12	2		ſ				

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Value	Text
0	None
1	Brake Resistor
2	Motor Overload
3	Ind Overload
4	Drive Overload
5	Auto Tune
6	Limit Switch
7	Fire Mode
8	Low Load
9	Option Slot 1
10	Option Slot 2
11	Option Slot 3
12	Option Slot 4

If there is no alarm then Active Alarm (10.104) = 0. If one alarm is active then Active Alarm (10.104) shows the value of the alarm. If more than one alarm is active then Active Alarm (10.104) shows the active alarm with the lowest value. The strings from this parameter are also used by the basic keypad to provide the status display text except for option slot warnings where the option module may supply the string.

1		10.1	06	Potential Drive Damage Conditions											
	RO Bin						N	D	NC	PT		PS			
	① (Display: 0000) to 15 (Display: 1111)					Û									

The bits in *Potential Drive Damage Conditions* (10.106) are set under the conditions shown in the table below to indicate that the user has put the drive in a condition that could potentially damage the drive. The bits in this parameter cannot be cleared by users.

Potential Drive Damage Conditions (10.106) bit	Condition
0	Fire mode has been active. See Fire Mode Reference (01.053).
1	Low Under Voltage Threshold (06.066) has been reduced from its default value.
2	High speed RFC-S mode has been used. See Enable High Speed Mode (05.022).
3	Not used.

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9.11 Menu 11: General drive set-up

T	Parameter	Range	Default			Тур	е		
11.001	Option Synchronisation Select	Not Active (0), Slot 1 (1), Slot 2 (2), Slot 3 (3), Slot 4 (4), Automatic (5)	Slot 4 (4)	RW	Txt				US
11.002	Option synchronisation Active	Not Active (0), Slot 1 (1), Slot 2 (2), Slot 3 (3), Slot 4 (4)		RO	Txt	ND	NC	PT	
11.018	Status Mode Parameter 1	0.000 to 59.999	0.000	RW	Num			PT	US
11.019	Status Mode Parameter 2	0.000 to 59.999	0.000	RW	Num			PT	US
11.020	Reset Serial Communications*	Off (0) or On (1)		RW	Bit	ND	NC		
11.021	Parameter 00.030 Scaling	0.000 to 10.000	1.000	RW	Num				US
11.022	Parameter Displayed At Power-up	0.000 to 0.080	0.011	RW	Num			PT	US
11.023	Serial Address*	1 to 247	1	RW	Num				US
11.024	Serial Mode*	8 2 NP (0), 8 1 NP (1), 8 1 EP (2), 8 1 OP (3), 8 2 NP M (4), 8 1 NP M (5), 8 1 EP M (6), 8 1 OP M (7), 7 2 NP (8), 7 1 NP (9), 7 1 EP (10), 7 1 OP (11), 7 2 NP M (12), 7 1 NP M (13), 7 1 EP M (14), 7 1 OP M (15)	8 2 NP (0)	RW	Txt				US
11.025	Serial Baud Rate*	300 (0), 600 (1), 1200 (2), 2400 (3), 4800 (4), 9600 (5), 19200 (6), 38400 (7), 57600 (8), 76800 (9), 115200 (10)	19200 (6)	RW	Txt				US
11.026	Minimum Comms Transmit Delay*	0 to 250 ms	2 ms	RW	Num				US
11.027	Silent Period*	0 to 250 ms	0 ms	RW	Num				US
11.028	Drive Derivative	0 to 255		RO	Num	ND	NC	PT	
11.029	Software Version	0 to 99999999		RO	Num	ND	NC	PT	
11.030	User Security Code	0 to 2147483647		RW	Num	ND	NC	PT	US
11.031	User Drive Mode	Open-loop (1), RFC-A (2), RFC-S (3), Regen (4)		RW	Txt	ND	NC	PT	
11.032	Maximum Heavy Duty Rating	0.000 to 99999.999 A		RO	Num	ND	NC	PT	
11.033	Drive Rated Voltage	200 V (0), 400 V (1), 575 V (2), 690 V (3)		RO	Txt	ND	NC	PT	
11.034	Software Sub-version	0 to 99		RO	Num	ND	NC	PT	
11.035	Number Of Power Modules Test	-1 to 20	-1	RW	Num				US
11.036	NV Media Card File Previously Loaded	0 to 999	0	RO	Num		NC	PT	
11.037 11.038	NV Media Card File Number NV Media Card File Type	0 to 999 None (0), Open-loop (1), RFC-A (2), RFC-S (3), Regen (4), User Prog (5),	0	RW RO	Num Txt	ND	NC	PT	
11.039	NV Media Card File Version	Option App (6) 0 to 9999		RO	Num	ND	NC	PT	
11.040	NV Media Card File Checksum	-2147483648 to 2147483647		RO	Num	ND	NC	PT	
11.042	Parameter Cloning	None (0), Read (1), Program (2), Auto (3), Boot (4)	None (0)	RW	Txt		NC		US
11.043	Load Defaults	None (0), Standard (1), US (2)	None (0)	RW	Txt		NC		
11.044	User Security Status	Menu 0 (0), All Menus (1), Read-only Menu 0 (2), Read-only (3), Status Only (4), No Access (5)		RW	Txt	ND		PT	
11.045	Select Motor 2 Parameters	Motor 1 (0), Motor 2 (1)	Motor 1 (0)	RW	Txt				US
11.046	Defaults Previously Loaded	0 to 2000		RO	Num	ND	NC	PT	US
11.047	Onboard User Program: Enable	Stop (0), Run (1)	Run (1)	RW	Txt				US
11.048	Onboard User Program: Status	-2147483648 to 2147483647		RO	Num	ND	NC	PT	
11.049	Onboard User Program: Programming Events	0 to 65535		RO	Num	ND	NC	PT	
11.050	Onboard User Program: Freewheeling Tasks Per Second	0 to 65535		RO	Num	ND	NC	PT	
11.051	Onboard User Program: Clock Task Time Used	0.0 to 100.0 %		RO	Num	ND	NC	PT	
11.052	Serial Number LS	000000000 to 999999999		RO	Num	ND	NC	PT	
11.053	Serial Number MS	0 to 99999999		RO	Num	ND	NC	PT	⊢–∣
11.054 11.055	Drive Date Code Onboard User Program: Clock Task Scheduled Interval	0 to 65535 0 to 262140 ms		RO RO	Num Num	ND ND	NC NC	PT PT	⊢–∣
11.056	Option Slot Identifiers	1234 (0), 1243 (1), 1324 (2), 1342 (3), 1423 (4), 1432 (5), 4123 (6), 3124 (7), 4132 (8), 2134 (9), 3142 (10), 2143 (11), 3412 (12), 4312 (13), 2413 (14), 4213 (15), 2314 (16), 3214 (17), 2341 (18), 2431 (19), 3241 (20), 3421 (21), 4231 (22), 4321 (23)	1234 (0)	RW	Txt	t PT		PT	
11.060	Maximum Rated Current	0.000 to 99999.999 A		RO	Num	ND	NC	PT	
11.061	Full Scale Current Kc	0.000 to 99999.999 A		RO	Num	ND	NC	PT	
11.062	Power Board Software Version Number	0.00 to 99.99		RO	Num	ND	NC	PT	
11.063	Product Type	0 to 255		RO	Num	ND	NC	PT	

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		Parameter				F	Range		Defaul	t		Тур	е		
11.064	Product Identifie	r Characters			1	29539691	2 to 2147483647			R	Num	ND	NC	PT	
11.065	Drive Rating And	d Configuration	n			0000000	0 to 99999999			R	Num	ND	NC	PT	
11.066	Power Stage Ide	entifier				0	to 255			R	Num	ND	NC	PT	
11.067	Control Board Id	lentifier				0.000	0 to 65.535			R	Num	ND	NC	PT	
11.068	Internal I/O Iden	tifier				0	to 255			R	Num	ND	NC	PT	
11.069	Position Feedba	ck Interface Id	entifier			0	to 255			R	Num	ND	NC	PT	
11.070	Core Parameter	Database Ver	sion			0.00	0 to 99.99			R	Num	ND	NC	PT	
11.071	Number Of Pow	er Modules De	etected			(0 to 20			R	Num	ND	NC	PT	US
11.072	NV Media Card	Create Specia	l File				0 to 1		0	RV	/ Num		NC		
11.073	NV Media Card	Туре			None (0), SMAR ⁻	T Card (1), SD Card (2)	:)		R) Txt	ND	NC	PT	
11.075	NV Media Card	Read-only Flag	g			Off (0)) or On (1)			R) Bit	ND	NC	PT	
	NV Media Card	0 11		ig		Off (0)) or On (1)			R) Bit	ND	NC	PT	
11.077	NV Media Card	File Required	Version			0	to 9999			RV	/ Num	ND	NC	PT	
11.079	Drive Name Cha	aracters 1-4			-2	214748364	18 to 2147483647		0	RV	/ Num			PT	US
11.080	Drive Name Cha	aracters 5-8			-2	214748364	18 to 2147483647		0	RV	/ Num			PT	US
11.081	Drive Name Cha	aracters 9-12			-2	214748364	18 to 2147483647		0	RV	/ Num			PT	US
11.082	Drive Name Cha	aracters 13-16			-2	214748364	18 to 2147483647		0	RV	/ Num			PT	US
11.084	Drive Mode				Open		RFC-A (2), RFC-S (3), egen (4)			R	Txt	ND	NC	PT	US
11.085	Security Status				None (only (1), Status-only (2) Access (3)),		R	Txt	ND	NC	PT	PS
11.086	Menu Access St	atus				Menu 0 (C), All Menus (1)			R) Txt	ND	NC	PT	PS
11.090	Keypad Port Ser	rial Address					1 to 16		1	RV	/ Num				US
11.091	Additional Identi	fier Characters	31		-2	214748364	18 to 2147483647			R	Num	ND	NC	PT	
11.092	Additional Identi	fier Characters	s 2		-2	214748364	18 to 2147483647			R	Num	ND	NC	PT	
11.093	Additional Identi	fier Characters	s 3		-2	214748364	18 to 2147483647	RO Nun				ND	NC	PT	
11.095	Number Of Rect	ifiers Detected	1				0 to 9			R	Num	ND	NC	PT	
11.096	Number Of Rect	ifiers Expected	d				0 to 9		0	RV	/ Num				US

* Not available on Unidrive M700.

RW	Read / Write	RO	Read only	Num	Number parameter	Bit	Bit parameter	Txt	Text string	Bin	Binary parameter	FI	Filtered
ND	No default value	NC	Not copied	PT	Protected parameter	RA	Rating dependent	US	User save	PS	Power-down save	DE	Destination

	11.001 Option Synchronisation Sel									
	RW	Txt								US
\hat{v}	N	lot Active (0), Slot	Slot 1 (1), 4 (4), Auto	. ,	Slot 3 (3),	飰		Slot 4 (4)	

Option Synchronisation Select (11.001) is used to select and enable timing synchronisation between the communications system associated with an option module fitted to the drive and the drive control system. If "Not Active" is selected then the drive control system operates using it's own processor crystal for control sample timing. If one of the option modules is selected and is making a request to provide synchronisation then the drive control sample timing will be synchronised to the communication system. *Option synchronisation Active* (11.002) shows the synchronisation source, where "Not Active" indicates that the drive is providing the timing for the control system. Any other value indicates if an option module is providing synchronisation. If required the synchronisation source can be selected automatically by setting *Option Synchronisation Select* (11.001) to "Automatic". In this case the option module in the lowest numbered slot that is making a request to provide synchronisation will be selected.

	11.002 Option synchronisation Ac RO Txt									
R	0	Txt				N	D	NC	PT	US
\hat{v}	Not Active (0), Slot 1 (1), Slot 2 (2), Slot 3 (3), Slot 4 (4)					$\hat{\Gamma}$				

See Option Synchronisation Select (11.001).

	11.0	18	Status Mode Parameter 1									
RV	W Num								PT		US	
¢	0.000 to 59.999					₽			0.000			

See Parameter Displayed At Power-up (11.022).

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	11.0)19	Status Mo	de Param	eter 2				
RV	RW Num							PT	US
Û	0.000 to 59.999				₽		0.000		

See Parameter Displayed At Power-up (11.022).

	11.0	20	Reset Ser	Reset Serial Communications									
R۷	RW Bit					N	D	NC					
Û	Off (0) or On (1)			Û									

When Serial Address (11.023), Serial Mode (11.024), Serial Baud Rate (11.025), Minimum Comms Transmit Delay (11.026) or Silent Period (11.027) are modified the changes do not have an immediate effect on the serial communications system. The new values are used after the next power-up or if Reset Serial Communications (11.020) is set to one. Reset Serial Communications (11.020) is automatically cleared to zero after the communications system is updated.

		11.0	21	Paramete	r 00.030 S	caling					
	RV	V	Num								US
ĺ	Ç	0.000 to 10.000					Ŷ		1.000)	

Parameter 00.030 Scaling (11.021) defines the scaling applied to parameter 00.030 when it is displayed on a basic keypad. The scaling is only applied in the status and view modes. If the parameter is edited via the keypad it reverts to its un-scaled value during editing.

	11.	022	Paramete	r Displaye	d At Powe	r-up			
	RW	V Num						PT	US
€		0.000 to 0.080				Ŷ		0.011	

If Status Mode Parameter 1 (11.018) and Status Mode Parameter 2 (11.019) are set to zero, then Parameter Displayed At Power-up (11.022) defines which Menu 0 parameter is initially displayed at power-up. If Status Mode Parameter 1 (11.018) or Status Mode Parameter 2 (11.019) are set to valid parameter numbers, then Parameter Displayed At Power-up (11.022) defines the active parameter at power-up, i.e. the parameter first displayed when going in to parameter view mode on the keypad.

If Status Mode Parameter 1 (11.018) and Status Mode Parameter 2 (11.019) define the parameter values to be display on the upper and lower rows of the keypad respectively, when in status mode. If only one of these parameters is set correctly the other row will display the value of the current active parameter. If both Status Mode Parameter 1 (11.018) and Status Mode Parameter 2 (11.019) are set to the parameter number then the parameter value is displayed as double height characters.

	11.0	23	Serial Add	dress				
R	W Num							US
\hat{U}	1 to 247				Ŷ		1	

Serial Address (11.023) defines the node address for the serial comms interface in the range from 1 to 247.

Changing the parameters does not immediately change the serial communications settings. See *Reset Serial Communications* (11.020) for more details.

	11.0	24	Serial Mo	de						
F	RM	Txt					-			US
ţ	8 8 1 O	2 NP M (4) P M (7), 7 2 1 OP (11),	NP (1), 8), 8 1 NP M 2 NP (8), 7 7 2 NP M (7 9 M (14), 7	(5), 8 1 EF 1 NP (9), 7 12), 7 1 NP	P M (6), 1 EP (10), P M (13),	\hat{T}		8 2 NP	(0)	

The core drive always uses the Modbus rtu protocol and is always a slave. *Serial Mode* (11.024) defines the data format used by the serial comms interface. The bits in the value of *Serial Mode* (11.024) define the data format as follows. Bit 3 is always 0 in the core product as 8 data bits are required for Modbus RTU. The parameter value can be extended in derivative products which provide alternative communications protocols if required.

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Bits	3	2	1 and 0
Format	Number of data bits 0 = 8 bits 1 = 7 bits	Register mode 0 = Standard 1 = Modified	Stop bits and Parity 0 = 2 stop bits, no parity 1 = 1 stop bit, no parity 2 = 1 stop bit, even parity 3 = 1 stop bit, odd parity

Bit 2 selects either standard or modified register mode. The menu and parameter numbers are derived for each mode as given in the table below. Standard mode is compatible with Unidrive SP. Modified mode is provided to allow register numbers up to 255 to be addressed. If any menus with numbers above 63 should contain more than 99 parameters, then these parameters cannot be accessed via Modbus RTU.

Register mode	Register address
Standard	(mm x 100) + ppp - 1 where mm ≤ 162 and ppp ≤ 99
Modified	(mm x 256) + ppp - 1 where mm ≤ 63 and ppp ≤ 255

Changing the parameters does not immediately change the serial communications settings. See *Reset Serial Communications* (11.020) for more details.

1		11.0	25	Serial Bau	ud Rate						
	RV										US
	Û		600 (5), 192	1), 1200 (2) 200 (6), 384 300 (9), 115	400 (7), 57	· · ·	₽		19200 (6)	

Serial Baud Rate (11.025) defines the baud rate used by the serial comms interface.

Changing the parameters does not immediately change the serial communications settings. See *Reset Serial Communications* (11.020) for more details.

	11.0	26	Minimum	Comms T	ransmit De	lay			
RV	W Num								US
\hat{U}	0 to 250 ms					₽		2 ms	

There will always be a finite delay between the end of a message from the host (master) and the time at which the host is ready to receive the response from the drive (slave). The drive does not respond until at least 1ms after the message has been received from the host allowing 1ms for the host to change from transmit to receive mode. This initial delay can be extended using *Minimum Comms Transmit Delay* (11.026) if required.

Minimum Comms Transmit Delay (11.026)	Action
0	The transmitters are turned on and data transmission begins immediately after the initial delay (≥ 1 ms)
1	The transmitters are turned on after the initial delay (≥ 1 ms) and data transmission begins 1 ms later
2 or more	The transmitters are turned on after a delay of at least the time specified by <i>Minimum Comms Transmit Delay</i> (11.026) and data transmission begins 1 ms later

The drive holds its own transmitters active for up to 1ms after it has transmitted data before switching to the receive mode; the host should not send any data during this time.

Changing the parameters does not immediately change the serial communications settings. See *Reset Serial Communications* (11.020) for more details.

		11.0	27	Silent Per	iod				
	RV	N	Num						US
5	Û			0 to 250	ms	₽		0 ms	

The silent period defines the idle time required to detect the end of a received data message. If *Silent Period* (11.027) = 0 then the silent period is at least 3.5 characters at the selected baud rate. This is the standard silent period for Modbus RTU. If *Silent Period* (11.027) is non-zero it defines the minimum silent period in milliseconds.

Changing the parameters does not immediately change the serial communications settings. See *Reset Serial Communications* (11.020) for more details.

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	11.0	28	Drive Der	ivative						
RC	RO Num		N	D	NC	PT				
ţ			0 to 25	5		Ŷ				

Drive Derivative (11.028) shows the derivative identifier.

	11.0	29	Software	Version						
R	2	Num				N	D	NC	PT	
ţ	0 to 99999999		Û							

Software Version (11.029) displays the drive software version number as a decimal number wwxxyyzz. A keypad will display the value in this parameter as ww.xx.yy.zz.

		11.0	30	User Secu	urity Code					
ſ	RV	V	Num			N	D	NC	PT	US
I	Û			0 to 214748	33647	₽				

See User Security Status (11.044).

	11.031			User Drive	e Mode						
	RW Txt					N	D	NC	PT		
\hat{v}		Oper	n-loop (1), F	RFC-A (2), I	C-A (2), RFC-S (3), Regen (4)						

User Drive Mode (11.031) is set to the current drive mode at power-up. The user can change the drive mode as follows:

- 1. Set Pr mm.000 (mm.000) to 1253, 1254, 1255 or 1256
- 2. Change User Drive Mode (11.031) to the required mode
- 3. Initiate a drive reset

Provided Drive Active (10.002) = 0 the drive will change to the new drive mode, and then load and save parameters to non-volatile memory. If Pr **mm.000** (mm.000) is not set to one of the specified values then the drive mode does not change on drive reset. The value in Pr **mm.000** (mm.000) determines which defaults are loaded as follows.

Pr mm.000 (mm.000)	Defaults loaded
1253	50Hz defaults to all menus
1254	60Hz defaults to all menus
1255	50Hz defaults to all menus except 15 to 20 and 24 to 28
1256	60Hz defaults to all menus except 15 to 20 and 24 to 28

	11.0	32	Maximum	Heavy Du	ty Rating				
R	RO Num					NC	PT		
€	0.000 to 99999.999 A		₽						

Maximum Heavy Duty Rating (11.032) defines the maximum setting for Rated Current (05.007) that gives heavy duty operation. If *Maximum Heavy Duty Rating* (11.032) = 0.000 then heavy duty operation is not possible. If *Maximum Heavy Duty Rating* (11.032) = VM_RATED_CURRENT[MAX] then normal duty operation is not possible.

	11.033 Drive Rated Voltage									
RC	C	Txt				N	D	NC	PT	
€	2	200 V (0), 400 V (1), 575 V (2), 690 V (3)			0 V (3)	₽				

Value	Text
0	200 V
1	400 V
2	575 V
3	690 V

Drive Rated Voltage (11.033) shows the voltage rating of the drive.

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	11.0	34	Software	Sub-versio	on					
R	C	Num				N	D	NC	PT	
¢	0 to 99				Ŷ					

For legacy applications Software Sub-version (11.034) shows the yy part of Software Version (11.029).

	11.0	35	Number C	Of Power N	lodules Te	st			
R	RO Nun								US
ţ	-1 to 20					Û		-1	

Number Of Power Modules Detected (11.071) shows the number of power modules detected in the drive when communications with the power system is established. The number of modules can be checked and a trip initiated depending on the value of *Number Of Power Modules Test* (11.035) as follows:

Number Of Power Modules Test (11.035)	Test	Trip if test fails
-1	The number of modules detected is compared to the value in <i>Number Of</i> <i>Power Modules Detected</i> (11.071) before it is updated with the number of modules present	Configuration. <i>mmm</i> where mmm is the value of <i>Number Of Power Modules Detected</i> (11.071) before it is updated
0	None	None
>0	The number of modules detected is compared to the value in <i>Number Of Power Modules Test</i> (11.035)	Configuration. <i>mmm</i> where mmm is the value of <i>Number Of Power Modules Test</i> (11.035)

If Number Of Power Modules Test (11.035) = -1 a test is being carried out to see if the number of modules detected has changed. Number Of Power Modules Detected (11.071) is a user save parameter, and so on power-up the number of modules can be compared with the number last saved when the system last powered up correctly.

If *Number Of Power Modules Test* (11.035) > 0 the expected number of modules are stored in *Number Of Power Modules Test* (11.035), and if the number powering up successfully changes then this can be detected.

The sub-trip number always indicates the expected number of power modules. The actual number detected can always be seen in *Number Of Power Modules Detected* (11.071).

	11.0	36	NV Media	Card File	Previously	Load	ded			
R	O Num							NC	PT	
\hat{U}	0 to 999								0	

NV Media Card File Previously Loaded (11.036) shows the number of the last parameter file transferred from an NV Media Card to the drive. If defaults are subsequently reloaded *NV Media Card File Previously Loaded* (11.036) is set to 0.

	11.0	37	NV Media	Card File	Number				
R	0	Num							
\hat{U}	0 to 999					Û		0	

NV Media Card File Number (11.037) is used to select a file by its file identification number and can only be changed to values that correspond to files that are recognized by the drive on the NV media card or a value of 0. When *NV Media Card File Number* (11.037) corresponds to the number of a file the following data about the file is shown.

Parameter
NV Media Card File Type (11.038)
NV Media Card File Version (11.039)
NV Media Card File Checksum (11.040)

The actions of erasing a card, erasing a file, creating a new file, changing a Menu 0 parameter or removing a card resets *NV Media Card File Number* (11.037) to 0.

	11.0	38	NV Media	Card File	Туре					
R	C	Txt				N	D	NC	PT	
ţ	None (0), Open-loop (1), RFC-A (2), RFC-S (3), Regen (4), User Prog (5), Option App (6)					₽				

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NV Media Card File Type (11.038) shows the file type of the file selected with NV Media Card File Number (11.037) as shown in the table below.

o file selected
pen-loop mode parameter file
C-A mode parameter file
C-S mode parameter file
egen mode parameter file
board user program file
otion module applications file
= (= (= (

	11.0	39	NV Media	Card File	Version					
RC	C	Num				N	D	NC	PT	
ţ	0 to 9999					Û				

NV Media Card File Version (11.039) shows the version number stored with the file selected with NV Media Card File Number (11.037).

To set a file version number on a NV media card, the number required must be set in *NV Media Card File Required Version* (11.077) and then the data must be written to the NV media card. Failure to do this will result in no version number being displayed when selecting the NV media card file number in *NV Media Card File Number* (11.037).

	11.0	40	NV Media	NV Media Card File Checksum									
R	RO Num				N	D	NC	PT					
¢	-2147483648 to 2147483647					Û							

NV Media Card File Checksum (11.040) shows the checksum from the file selected with *NV Media Card File Number* (11.037). If the media file is a Unidrive SP SMARTCARD file, the checksum is (Σ All bytes except the checksum) modulo 65536. If the file was generated by a Unidrive M, a value of zero will be displayed.

	11.0)42	Paramete	r Cloning						
R۱	Ν	Txt					NC			US
ţ	None (0), Read (1), Program (2), Auto (3), Boot (4)					₽		None (0)	

Value	Text
0	None
1	Read
2	Program
3*	Auto
4*	Boot

* Only a value of 3 or 4 in this parameter is saved.

Parameter Cloning (11.042) can also be used to initiate data transfer to or from an NV media card as described below for each possible value of this parameter.

1: Read

Provided a parameter file with file identification number 1 exists on the NV media card then setting *Parameter Cloning* (11.042) = 1 and initiating a drive reset will transfer the parameter data to the drive (i.e. the same action as writing 6001 to Pr **mm.000** (mm.000)). When the action is complete *Parameter Cloning* (11.042) is automatically reset to zero.

2: Program

Setting *Parameter Cloning* (11.042) and initiating a drive reset will transfer the parameter data from the drive to a parameter file with file identification number 1. This is the same action as writing 4001 to Pr **mm.000** (mm.000) except that the file will be overwritten if it already exists. When the action is complete *Parameter Cloning* (11.042) is automatically reset to zero.

3: Auto

Setting *Parameter Cloning* (11.042) = 3 and initiating a drive reset will transfer the parameter data from the drive to a parameter file with file identification number 1. This is the same action as writing 4001 to Pr **mm.000** (mm.000) except that the file will be overwritten if it already exists. When the action is complete *Parameter Cloning* (11.042) remains at 3.

If the card is removed when *Parameter Cloning* (11.042) = 3, then *Parameter Cloning* (11.042) is set to 0, which forces the user to change *Parameter Cloning* (11.042) back to 3 if auto mode is still required. The user will need to set *Parameter Cloning* (11.042) = 3 and initiate a drive reset to write the complete parameter set to the new card.

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When a parameter in Menu zero is changed via the keypad and *Parameter Cloning* (11.042) = 3 the parameter is saved both to the drive non-volatile memory and to the parameter file with identification number 1 on the card. Only the new value of the modified parameter, and not the value of all the other drive parameters, is stored each time. If *Parameter Cloning* (11.042) is not cleared automatically when a card is removed, then when a new card is inserted that contains a parameter file with identification number 1 the modified parameter would be written to the existing file on the new card and the rest of the parameters in this file may not be the same as those in the drive.

When *Parameter Cloning* (11.042) = 3 and the drive parameters are saved to non-volatile memory, the file on the card is also updated, therefore this file becomes a copy of the drive parameters. At power up, if *Parameter Cloning* (11.042) = 3, the drive will save its complete parameter set to the card. This is done to ensure that if a card is inserted whilst the drive is powered down the new card will have the correct data after the drive is powered up again.

4: Boot

When *Parameter Cloning* (11.042) = 4 the drive operates in the same way as with *Parameter Cloning* (11.042) = 3 and automatically creates a copy of its parameters on the NV Media card. The NC (not clonable) attribute for *Parameter Cloning* (11.042) is 1, and so it does not have a value stored in the parameter file on the card in the normal way. However, the value of Parameter Cloning (11.042) is held in the parameter file header. If *Parameter Cloning* (11.042) = 4 in the parameter file with a file identification value of 1 on an NV media card fitted to a drive at power-up then the parameters from the parameter file with file identification number 1 are transferred to the drive and then saved in non-volatile memory. *Parameter Cloning* (11.042) is then set to 0 after the data transfer is complete.

It is possible to create a bootable parameter file by setting Pr **mm.000** (mm.000) = 2001 and initiating a drive reset. This file is created in one operation and is not updated when further parameter changes are made.

When the drive is powered up it detects which option modules are fitted before loading parameters from an NV media card which has been set up for boot mode. If a new option module has been fitted since the last time the drive was powered up, a Slot1 Different trip is initiated and then the parameters are transferred from the card. If the parameter file includes the parameters for the newly fitted option module then these are also transferred to the drive and the Slot1 Different trip is reset. If the parameter file does not include the parameters for the newly fitted option module then the drive does not reset the Slot1 Different trip. Once the transfer is complete the drive parameters are saved to non-volatile memory. The trip can be reset either by initiating a drive reset or by powering down and then powering up again.

	1	1.043	Loa	d Defau	ults						
	RW	Txt						NC			
$\hat{\mathbb{G}}$	None (0), Standard (1), US (2)					2)	₽		None (0)	

Value	Text
0	None
1	Standard
2	US

If *Load Defaults* (11.043) is non-zero and a drive reset is initiated then the drive will load and save default parameters. If *Load Defaults* (11.043) = 1 then 50Hz defaults are loaded and if *Load Defaults* (11.043) = 2 then 60 Hz defaults are loaded. This parameter has priority over actions defined by Pr **mm.000** (mm.000) and *Parameter Cloning* (11.042). If *Load Defaults* (11.043) is used to initiate loading defaults the it is cleared along with Pr **mm.000** (mm.000) and *Parameter Cloning* (11.042) when the action is completed.

	11.0)44	User Secu	urity Status	S				
RV	RW Txt Menu 0 (0), All Menus (1),						NC		
ţ		Read-only	()/), Read-onl		₽			

Security

The drive provides a number of different levels of security that can be set by the user via User Security Status (11.044); these are shown in the table below.

Security Level	Description	User Security Status (11.044)
Menu 0	All writable parameters are available to be edited but only parameters in Menu 0 are visible.	0
All menus	All writable parameters are visible and available to be edited.	1
Read-only Menu 0	All parameters are read-only. Access is limited to Menu 0 parameters only.	2
Read-only	All parameters are read-only however all menus and parameters are visible.	3
Status only	The keypad remains in status mode and no parameters can be viewed or edited	4
No access	The keypad remains in status mode and no parameters can be viewed or edited. Drive parameters cannot be accessed via a comms/fieldbus interface in the drive or any option module.	5

When security has been set up the drive can either be in the locked or unlocked state. In the locked state the security level that has been set up applies. In the unlocked state the security is not active, but when the drive is powered down and powered up again the drive will be in the locked state. The drive may be re-locked without powering down by selecting the required security level with the *User Security Status* (11.044) and initiating a drive reset.

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Security can be set up as follows:

- 1. The User Security Code (11.030) should be set to the desired security unlock code (not zero). For security to remain set after power down then a parameter save should be performed to retain the set value.
- 2. If no further action is taken when the drive is powered down and then powered up read-only security will be set up and locked.
- If at any time the User Security Status (11.044) is set to a value corresponding the one of the security levels shown in the table above and a drive reset is performed the security level is changed to that level. The desired security level is automatically saved and retained after power down, the keypad state changes to status mode and security is locked. (The security level that is active, provided User Security Code (11.030) has been saved as a non-zero value, if shown in Security Status (11.085).

When security is set up and locked:

- 1. Parameter access is restricted as shown in the table above.
- 2. User Security Code (11.030) reads as zero except in parameter edit mode. Therefore it is not possible to read the value of the security code when any level of security is active and locked.

Security can be unlocked as follows:

- 1. If read-only security is set and locked then any attempt to edit any read/write parameter causes "Security code" to be displayed on the first row of the display. When the Up or Down keys are pressed the second row shows the code being adjusted. On setting the code the user presses the Enter key. If the correct code has been entered then the drive switches to Parameter edit mode on the parameter the user selected to edit, but if the correct code has not been entered the notification "Incorrect security code" is displayed for 2 s and the drive returns to Parameter view mode.
- 2. If Status only or No access security is set and locked then any attempt to leave status mode causes the security code to be requested as per the process described above. If the security code entered must be correct for the keypad state machine to switch to the Parameter view mode. It is then possible to access all parameters normally.

Security can be cleared as follows:

- 1. Security must be unlocked.
- 2. The User Security Code (11.030) should be set to zero. For security to remain cleared after power down then a parameter save should be performed.

At any time *Security Status* (11.085) can be changed between 0 and 1 to restrict access to Menu 0 alone or to all menus. If the change is made by a keypad the new value becomes active on leaving parameter edit mode.

It should be that *Security Status* (11.085) is a volatile parameter and that the actual state of the security system is stored in *Security Status* (11.085) and *Menu Access Status* (11.086), which are both power-down save parameters. Therefore the security status will be stored when the drive goes into the under-voltage state. If the drive is already in the under-voltage state the security state should be saved by writing 1000 to Pr **mm.000** (mm.000) and initiating a reset.

	11.0	45	Select Mo	otor 2 Para	meters				
R۷	N	Txt							US
ţ			0 to 1			⇒		0	

	11.0	46	Defaults F	Previously	Loaded					
R	RO Num					N	D	NC	PT	US
ţ			0 to 200	00		₽				

Defaults Previously Loaded (11.046) shows the value used to load the previously loaded defaults (i.e. 1233 for 50 Hz defaults, or 1244 for 60 Hz defaults).

		11.0	47	Onboard	User Prog	ram: Enabl	e							
I	RV	N	Txt			US								
I	€	Stop (0), Run (1)					₽			Run (1)			

Onboard user programming provided a background task that loops continuously and a timed task that is executed each time at a defined rate.

Onboard User Program: Enable (11.047) allows the onboard user program to the stopped or run.

0: Stop

The onboard user program is stopped. If it is restarted by setting *Onboard User Program: Enable* (11.047) to a non-zero value the background task starts from the beginning.

1: Run

The onboard user program will run.

	11.0	48	Onboard	User Prog	ram: Statu	s						
R	C	Num		ND NC PT								
Û		-2147483648 to 2147483647				₽			Run (1	1)		

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Onboard User Program: Status (11.048) shows the status of the onboard user program.

Value	Description
0	A user program is present but is stopped
1	The user program is running
2	The user program has an exception
3	No user program is present

	11.0	49	Onboard	Onboard User Program: Pr				vents		
R	C	Num					D	NC	PT	
Û	0 to 65535					Û				

Onboard User Program: Programming Events (11.049) = 0 when the drive is manufactured and is incremented each time an onboard user program image is written to the drive. If an onboard user program image is written more than 65535 times *Onboard User Program: Programming Events* (11.049) = 65535. *Onboard User Program: Programming Events* (11.049) shows how many times the flash memory within the drive has been reprogrammed.

	11.0	50	Onboard	User Prog	ram: Freev	vheeli	ing Ta	asks Per So	econd	
R	0	Num		N	D	NC	PT			
\hat{U}		0 to 65535								

During each scan in a freewheeling task it is possible to give an indication to the drive that the scan loop is starting. If this indication is given then Onboard User Program: *Freewheeling Tasks Per Second* (11.050) will give the number of times this indication is given per second.

	11.0	51	Onboard	User Prog	ram: Clock	Task	Time	e Used		
R	C	Num				N	D	NC	PT	
$\hat{\mathbf{r}}$			0.0 to 100	.0 %		₽				

Onboard User Program: Clock Task Time Used (11.051) shows the percentage of the available time used by the onboard user program clock task.

	11.0	52	Serial Nur	nber LS						
R	0	Num				N	D	NC	PT	
ţ		· ·	splay: 0000 999 (Display	,	99)	₽				

The drive serial number is available as a pair of 32 bit values where *Serial Number LS* (11.052) provides the least significant 9 decimal digits and *Serial Number MS* (11.053) provides the most significant 9 decimal digits. The reconstructed serial number is ((11.053 x 100000000) + 11.052).

Example 1

Serial number "1234567898765" would be stored as 11.053 = 1234, 11.052 = 567898765.

Example 2

Serial number "1234000056789" would be stored as 11.053 = 1234, 11.052 = 56789. Serial Number LS (11.052) will be shown on the keypad as 000056789 (i.e. including the leading zeros).

	11.0	53	Serial Nu	nber LS						
R	C	Num						NC	PT	
\hat{U}			0 to 99999	9999		Û				

See Serial Number LS (11.052).

	11.0	54	Drive Date	e Code						
R	C	Num	Num					NC	PT	
Û			0 to 65535							

Drive Date Code (11.054) is a four-digit number in the form yyww where yy is the year and ww the week number.

	11.0	55	Onboard User Program: C				Sch	eduled Inte	erval	
R	C	Num					D	NC	PT	
\hat{U}	0 to 262140 ms					₽				

Onboard User Program: Clock Task Scheduled Interval (11.055) shows the interval at which the clock task is scheduled to run at in ms.

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	11.0	56	Option SI	ot Identifie	ers					
R	W	Txt						PT		
ţ	1432 31 24	2 (5), 4123 42 (10), 21 13 (14), 42 41 (18), 24	(1), 1324 (2 (6), 3124 (7 (43 (11), 34 (13 (15), 23 (31 (19), 32 (231 (22), 43), 4132 (8) 12 (12), 43 14 (16), 32 41 (20), 34	, 2134 (9), 12 (13), 14 (17),	Ŷ		1234 (0)	

If Option Slot Identifiers (11.056) is set to its default value of 0 each option module is assigned the same slot number as its physical slot. For example the module in physical slot 1 appears in slot 1 to all drive and option module software systems (i.e. it uses Menu 15 as its set-up menu and Menu 25 as its application menu etc). This arrangement can be changed by selecting a different value for *Option Slot Identifiers* (11.056). Although *Option Slot Identifiers* (11.056) is a volatile parameter its value is saved in non-volatile memory when parameters are saved. If *Option Slot Identifiers* (11.056) is changed the drive must be powered down and then powered up again for the change to take effect.

		11.0	60	Maximum	Rated Cu	rrent					
	RC)	Num					D	NC	PT	
Į	Ĵ	0.000 to 99999.999 A					Û				

Maximum Rated Current (11.060) defines the variable maximum VM_RATED_CURRENT[MAX] which defines the Maximum Rated Current (05.007). Therefore Maximum Rated Current (11.060) is the maximum rated current for normal duty operation (if normal duty operation is allowed).

	11.0	61	Full Scale	Current K	íc					
R	0	Num			N	D	NC	PT		
$\hat{\mathbb{T}}$		0.0	n 0.000 to 99999.999 A							

Full Scale Current Kc (11.061) shows the full scale current in r.m.s. Amps. If the drive current exceeds this level it will cause an over current trip.

		11.0	62	Power Bo	ard Softwa	are Versior	n Nun	nber			
	RC)	Num				N	D	NC	PT	
Û	,		0.00 to 99.99				Û				

Power Board Software Version Number (11.062) gives the version for the power board connected to the control board or the power board in node 1 of a multi-power module drive.

	11.063 Product Type									
R	0	Num				N	D	NC	PT	
€			0 to 255							

Product Type (11.063) shows the core product type as given in the table below. The drive could be the basic product or a derivative of the basic product as defined by *Drive Derivative* (11.028).

Product Type (11.063)	Core Product Range
0	Unidrive M

	11.064 Product Identifier Characters									
R	C	Num				N	D	NC	PT	
ţ		12953	96912 to 2147483647			Ŷ				

Example

The model number M700-03400078 A001 00 AB100 would be displayed in parameters as follows:

Parameter	Value
Product Identifier Characters (11.064)	M700
Drive Rating And Configuration (11.065)	03400078
Additional Identifier Characters 1 (11.091)	A001
Additional Identifier Characters 2 (11.092)	00AB
Additional Identifier Characters 3 (11.093)	100-

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	11.0	65	Drive Rati	ng And Co	onfiguratio	n				
RC	C	Num				N	D	NC	PT	
€	0 (Display: 00000000) to 99999999 (Display: 99999999)				₽					

Drive Rating And Configuration (11.065) is split into a number of fields as defined in the table below.

Digits	Meaning
7 and 6	Frame size
5	Voltage code (2 = 200 V, 4 = 400 V, 5 = 575 V, 6 = 690 V)
4 and 0	Current rating multiplied by 10. If the drive has a heavy and normal duty rating (i.e. <i>Maximum Heavy Duty Rating</i> (11.032) > 0 and <i>Maximum Rated Current</i> (11.060) > <i>Maximum Heavy Duty Rating</i> (11.032), or the drive only has a heavy duty rating (i.e. <i>Maximum Heavy Duty Rating</i> (11.032) = <i>Maximum Rated Current</i> (11.060), then the current rating is derived from <i>Maximum Heavy Duty Rating</i> (11.032). Otherwise if the drive only has a normal duty rating (i.e. <i>Maximum Heavy Duty Rating</i> (11.032) = 0) then the current rating is derived from <i>Maximum Rated Current</i> (11.060)

	11.066 Power Stage Identifier									
R	C	Num				N	D	NC	PT	
ţ		0 to 255				Û				

Power Stage Identifier (11.066) is used to show power stages that require changes to the drive user parameters (i.e. visibility, range or defaults). It should be noted that this parameter does not identify the rating of the power stage.

Power Stage Identifier (11.066)	Power Stage
0	Standard Unidrive M
1	Unidrive M with no braking IGBT
2	Servo drive

	11.067 Control Board Identifier									
R	C	Num				N	D	NC	PT	
€		0.000 to 65.535			₽					

Control Board Identifier (11.067) identifies the control board hardware in the form A.BBB. BBB is the hardware identifier from the control board and A indicates whether this is a standard or high speed product as given in the table below.

Α	BBB	Control Board
0	002 or 003	Unidrive M - Standard
1	002 or 003	Unidrive M - High Speed
0	004	Servo

	11.068 Internal I/O Identifier									
R	С	Num				N	D	NC	PT	
$\hat{\mathbf{U}}$	0 to 255			⇒						

Internal I/O Identifier (11.068) identifies the internally fitted I/O option as given in the table below.

Internal I/O Identifier (11.068)	Internal I/O
0	Analog and digital I/O
1	Digtial only I/O
2	Analog and digital I/O with additional relay
3	Servo drive I/O

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The tables below show which I/O functions are available for each of the internally fitted I/O options.

AI/O	0	1	2	3
Analog Input 1	All except Disable	All except Disable		Voltage
Analog Input 2	All except Disable	All except Disable		
Analog Input 3	Voltage, Thermistor	Voltage	Thermistor, Disable	
Analog Output 1	Voltage	All		
Analog Output 2	Voltage	All		

DI/O	Function	0	1	2	3
1	Input/Output	Input/Output	Output	Input/Output	Output
2	Input/Output	Input/Output	Output	Input/Output	Output
3	Input/Output	Input/Output		Input/Output	
4	Input	Input	Input	Input	Input
5	Input	Input	Input	Input	Input
6	Input	Input		Input	
7	Relay Output	Output	Output	Output	
8	24V Supply Output	Output	Output	Output	Output
9	Safe Torque Off 1	Input	Input	Input	Input
10	Safe Torque Off 2	Input*	Input	Input*	Input
11	Keypad Run Button	Input	Input	Input	
12	Keypad Auxiliary Button	Input	Input	Input	
13	24V Supply Input	Input	Input	Input	
14	Keypad Stop Button	Input	Input	Input	
15	Relay 2 Output			Output	
16	Reset button				Input

* Only one hardware input is provided which is shared by STO1 and STO2.

	11.069 Position Feedback Interface						ier			
R	RO Num				N	D	NC	PT		
Û	0 to 255				ſ					

	11.0	70	Core Para	meter Dat	abase Vers	sion			_	_
R	RO Num				N	D	NC	PT		
Û	0.00 to 99.99		₽							

Core Parameter Database Version (11.070) gives the version number of the parameter database used to define the core parameter menus in the drive (Menu 1 to 14 and 21 to 23) in 2 digit BCD format. All other menus are customizable and if these menus are changed their default values are automatically loaded. However, if the drive software is changed it may be necessary to load defaults for all menus, although this will only be required rarely. Defaults for all menus are loaded when the most significant digit of *Core Parameter Database Version* (11.070) changes. Therefore if the drive firmware is modified and the most significant digit of the core database version has changed an EEPROM Fail.001 trip is initiated and default parameters are loaded.

	11.071 Number Of Power Modules De						d			
R	0	Num				N	D	NC	PT	US
ţ	0 to 20				Ŷ					

Number Of Power Modules Detected (11.071) shows the number of power modules detected in a drive. See Number Of Power Modules Test (11.035) for details.

	11.0	72	NV Media Card Create Special File									
RV	N	Num						NC				
Û	0 to 1		₽			0						

If *NV Media Card Create Special File* (11.072) = 1 when a parameter file is transferred to an NV media card the file is created as a macro file. *NV Media Card Create Special File* (11.072) is reset to 0 after the file is created or the transfer fails.

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	11.073 NV Media Card Type									
R	0	Txt				N	D	NC	PT	
¢		0 to 2		₽						

Value	Text	Description
0	None	No media card has been inserted
1	SMARTCARD	A SMARTCARD has been inserted
2	SD Card	A FAT formatted SD card has been inserted

NV Media Card File Type (11.038) shows the type of non-volatile media card inserted in the drive.

		11.0	75	NV Media	Card Rea	d-only Flag	ł				
	R	C	Bit				N	D	NC	PT	
ĺ	Ì		Off (0) or On (1)				₽				

NV Media Card Read-only Flag (11.075) shows the state of the read-only flag for the currently fitted card.

	11.076 NV Media Card Read-only Fl					J				
R	C	Bit				N	D	NC	PT	
Û		Off (0) or On (1)				₽				

NV Media Card Warning Suppression Flag (11.076) shows the state of the warning flag for the currently fitted card.

	11.077 NV Media Card File Required Version									
RV	N	Num				N	D	NC	PT	
$\hat{\mathbf{v}}$	0 to 999					♪				

The value of *NV Media Card File Required Version* (11.077) is used as the version number for a file when it is created on an NV media card. *NV Media Card File Required Version* (11.077) is reset to 0 when the file is created or the transfer fails.

	11.079 Drive Name Characters 1-4								
RV	N	Num						PT	US
Û		-2147483648 to 2147483647				₽			

Drive Name Characters 1-4 (11.079) to Drive Name Characters 13-16 (11.082) can be used to store a 16 character string which can be used to identify the drive. The string is arranged as shown below.

	1	4	5	8	9	12	13	16
Ì								
	Pr 11.	079	Pr 1	1.080	Pr	11.082	Pr 1	1.083

This uses the standard ASCII character set.

	11.0	80	Drive Nan	ne Charact	ters 5-8				
R۱	N	Num				PT	US		
ţ		-2147483648 to 2147483647							

See Drive Name Characters 1-4 (11.079).

	11.081 Drive Name Characters 9-12								
RV	N	Num						PT	US
$\hat{\mathbf{r}}$		-2147483648 to 2147483647				₽		0	

See Drive Name Characters 1-4 (11.079).

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	11.0	82	Drive Nan	ne Charac	ters 13-16				
R	W	Num						PT	US
Û		-2147483648 to 2147483647				Û		0	

See Drive Name Characters 1-4 (11.079).

	11.084 Drive Mode									
R	C	Txt				N	D	NC	PT	US
ţ	Oper	n-loop (1), F	RFC-A (2), I	RFC-S (3),	Regen (4)	₽				

Drive Mode (11.084) is used to hold the currently active drive mode.

	11.0	85	Security S	Status						
R	C	Txt				N	D	NC	PT	PS
Û	None (0), Read-only (1), Status-only (2), No Access (3)				nly (2),	⊳				

Value	Text
0	None
1	Read-only
2	Status-only
3	No Access

Security Status (11.085) shows the security that will apply when security is enabled by setting a non-zero value for User Security Code (11.030).

	11.0	86	Menu Acc	ess Status	8					
R	O Txt					N	D	NC	PT	PS
Û	Menu 0 (0), All Menus (1)					₽				

If *Menu Access Status* (11.086) = 0 then only Menu 0 can be accessed with a keypad. If *Menu Access Status* (11.086) = 1 then all menus can be accessed with a keypad.

		11.0	90	Keypad P	ort Serial	Address				
	R۷	N	Num							US
Û		1 to 16					₽		1	

Keypad Port Serial Address (11.090) defines the node address for the keypad port serial comms interface. Normally the default value of 1 is used, but this can be changed if required. The keypad attached to the port will sense the address automatically.

		11.0	91	Additional Identifier Characters 1									
ľ	RC	RO Num					N	D	NC	PT			
ĺ	Û	-2147483648 to		483648 to 2	214748364	7	⇒						

See Product Identifier Characters (11.064).

	11.0	92	Additiona	l Identifier	Character	's 2				
RO Num					N	D	NC	PT		
€	-2147483648 to 214748364		7	Û						

See Product Identifier Characters (11.064).

	11.0	93	Additional Identifier Characters 3								
R	0	Num				N	D	NC	PT		
Û	-2147483648 to 2147483647			7	₽						

See Product Identifier Characters (11.064).

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	11.0	95	Number Of Rectifiers Detected									
R	0	Num				N	D	NC	PT			
ţ	Ç		0 to 9			ſ						

Indicates how many controlled rectifiers connected to the drive have been detected. See Number Of Rectifiers Expected (11.096).

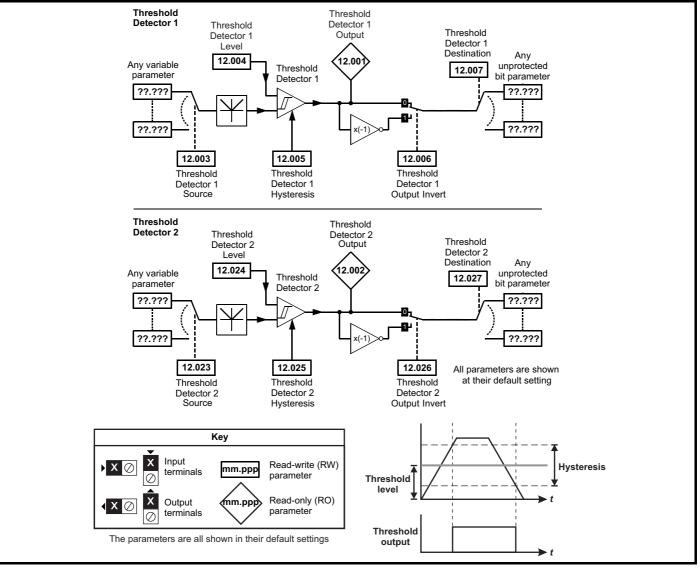
	11.0	96	Number C	of Rectifier	s Expecte	d			
RV	N	Num							US
Û	0 to 9					Û		0	

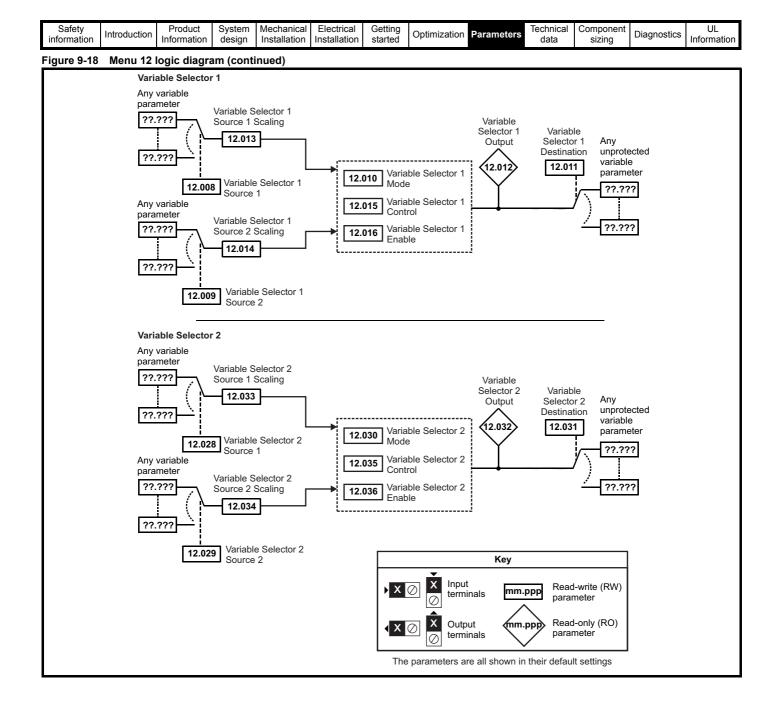
Number Of Rectifiers Expected (11.096) defines how many controlled rectifiers are expected on each power module. Within a complete drive with a diode input stage there are no controlled rectifiers. Within a complete drive with a controlled rectifier input stage there is one controlled rectifier. For a drive where external rectifiers are used the system can register up to nine controlled rectifiers. If *Number Of Rectifiers Expected* (11.096) = 0 then the rectifier monitoring system is disabled and the drive does not check how many controlled rectifiers are present. This is the default setting and should be used for complete drives with internal rectifiers because the monitoring function is not necessary. If *Number Of Rectifiers Expected* (11.096) is set to a non-zero value a check is made to ensure that at least this number of external rectifiers are connected to each power module. If there are less external rectifiers than defined by *Number Of Rectifiers Expected* (11.096) then a Configuration is initiated with the sub-trip indicating how many rectifiers should be present. See *Trip 0* (10.020).

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9.12 Menu 12: Threshold detectors and variable selectors

Figure 9-17 Menu 12 logic diagram





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Table 9-15 Menu 12 Regen parameter descriptions

	Parameter	Range	Default			Ту	ре		
12.001	Threshold Detector 1 Output	Off (0) or On (1)		RO	Bit	ND	NC	PT	
12.002	Threshold Detector 2 Output	Off (0) or On (1)		RO	Bit	ND	NC	PT	
12.003	Threshold Detector 1 Source	0.000 to 59.999	0.000	RW	Num			PT	US
12.004	Threshold Detector 1 Level	0.00 to 100.00 %	0.00 %	RW	Num				US
12.005	Threshold Detector 1 Hysteresis	0.00 to 25.00 %	0.00 %	RW	Num				US
12.006	Threshold Detector 1 Output Invert	Off (0) or On (1)	Off (0)	RW	Bit				US
12.007	Threshold Detector 1 Destination	0.000 to 59.999	0.000	RW	Num	DE		PT	US
12.008	Variable Selector 1 Source 1	0.000 to 59.999	0.000	RW	Num			PT	US
12.009	Variable Selector 1 Source 2	0.000 to 59.999	0.000	RW	Num			PT	US
12.010	Variable Selector 1 Mode	Input 1 (0), Input 2 (1), Add (2), Subtract (3), Multiply (4), Divide (5), Time Const (6), Ramp (7), Modulus (8), Powers (9), Sectional (10)	Input 1 (0)	RW	Txt				US
12.011	Variable Selector 1 Destination	0.000 to 59.999	0.000	RW	Num	DE		PT	US
12.012	Variable Selector 1 Output	±100.00 %		RO	Num	ND	NC	PT	
12.013	Variable Selector 1 Source 1 Scaling	±4.000	1.000	RW	Num				US
12.014	Variable Selector 1 Source 2 Scaling	±4.000	1.000	RW	Num				US
12.015	Variable Selector 1 Control	0.00 to 100.00	0.00	RW	Num				US
12.016	Variable Selector 1 Enable	Off (0) or On (1)	On (1)	RW	Bit				US
12.023	Threshold Detector 2 Source	0.000 to 59.999	0.000	RW	Num			PT	US
12.024	Threshold Detector 2 Level	0.00 to 100.00	0.00	RW	Num				US
12.025	Threshold Detector 2 Hysteresis	0.00 to 25.00	0.00	RW	Num				US
12.026	Threshold Detector 2 Output Invert	Off (0) or On (1)	Off (0)	RW	Bit				US
12.027	Threshold Detector 2 Destination	0.000 to 59.999	0.000	RW	Num	DE		PT	US
12.028	Variable Selector 2 Source 1	0.000 to 59.999	0.000	RW	Num			PT	US
12.029	Variable Selector 2 Source 2	0.000 to 59.999	0.000	RW	Num			PT	US
12.030	Variable Selector 2 Mode	Input 1 (0), Input 2 (1), Add (2), Subtract (3), Multiply (4), Divide (5), Time Const (6), Ramp (7), Modulus (8), Powers (9), Sectional (10)	Input 1 (0)	RW	Txt				US
12.031	Variable Selector 2 Destination	0.000 to 59.999	0.000	RW	Num	DE		PT	US
12.032	Variable Selector 2 Output	±100.00 %		RO	Num	ND	NC	PT	
12.033	Variable Selector 2 Source 1 Scaling	±4.000	1.000	RW	Num				US
12.034	Variable Selector 2 Source 2 Scaling	±4.000	1.000	RW	Num				US
12.035	Variable Selector 2 Control	0.00 to 100.00	0.00	RW	Num				US
12.036	Variable Selector 2 Enable	Off (0) or On (1)	On (1)	RW	Bit				US

	12.0	01	Threshold	I Detector	1 Output					
R	C	Bit				N	D	NC	PT	
Û	Off (0) or On (1)					₽				

The threshold detector functions are always active even if the source and destination are not routed to valid parameters. If the source is not a valid parameter then the source value is taken as 0. The update rate for each of the threshold detector functions is always 4 ms.

The following description is for threshold detector 1, but threshold detector 2 operates in the same way. The level of the parameter defined by *Threshold Detector 1 Source* (12.003) is converted to a percentage and compared to *Threshold Detector 1 Level* (12.004) with hysteresis to give *Threshold Detector 1 Output* (12.001) as follows:

Source	Threshold Detector 1 Output (12.001)
Source	0
Lower threshold ≤ Source	No change of state
Source ≥ Upper threshold	1

Lower threshold = Threshold Detector 1 Level (12.004) - Threshold Detector 1 Hysteresis (12.005)

Upper threshold = Threshold Detector 1 Level (12.004) + Threshold Detector 1 Hysteresis (12.005)

The output value can then be inverted with *Threshold Detector 1 Output Invert* (12.006) before being routed to the destination defined by *Threshold Detector 1 Destination* (12.007).

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mornauon			ucsiyll	inistaliatiOII	mətailatiOH	Siarieu	<u> </u>		uala	SIZILIY		mormation
12.0	002	Threshold	Detector	2 Output								
RO	Bit				ND	NC	PT					
ţ		Off (0) or Or	າ (1)		₽							
12.(003	Threshold	Detector	1 Source								
RW	Num						PT		US			
ţ		0.000 to 59.	999		₽		0.000					
12.0	004	Threshold	Detector	1 Level								
RW	Num								US			
Û		0.00 to 100	.00		⇒		0.00					
12.(005	Threshold	Detector	1 Hysteres	sis							
RW	Num			-					US			
\$		0.00 to 25.	00		⇒		0.00					
12.(006	Threshold	Detector	1 Output Ir	nvert							
RW	Bit								US			
Û		Off (0) or Or	า (1)		₽		Off (0)					
12.(007	Threshold	Detector	1 Destinati	ion							
RW	Num						PT		US			
Û		0.000 to 59.	999		⇒		0.000					
12.(008	Variable Se	elector 1	Source 1								
RW	Num						PT		US			
Û		0.000 to 59.			⇒		0.000			1		

The variable selector functions are always active even if the source and destination are not routed to valid parameters. If a source is not a valid parameter then the source value is taken as 0. The update rate for each of the variable selector functions is always 4 ms.

The following description is for variable selector 1, but variable selector 2 operates in the same way. The source parameters selected with *Variable Selector 1 Source 1* (12.008) and *Variable Selector 1 Source 2* (12.009) are converted to a percentage value, scaled with *Variable Selector 1 Source 1 Scaling* (12.013) and *Variable Selector 1 Source 2 Scaling* (12.014) respectively and then combined with a function defined by *Variable Selector 1 Mode* (12.010) to give *Variable Selector 1 Output* (12.012) as a percentage value. If *Variable Selector 1 Enable* (12.016) = 1 then the function operates normally. If *Variable Selector 1 Enable* (12.016) = 0 then *Variable Selector 1 Output* (12.012) = 0.00 % and any states within the function are reset (i.e. the time constant function accumulator is held at zero). If the value of *Variable Selector 1 Mode* (12.010) is changed then all internal function state are also reset.

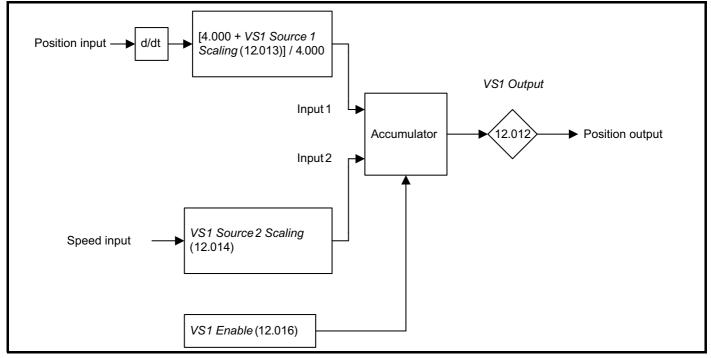
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The table below shows the functions that can be selected with Variable Selector 1 Mode (12.010).

Variable Selector 1 Mode (12.010)	Variable Selector 1 Output (12.012)
0: Input 1	Input 1
1: Input 2	Input 2
2: Add	Input 1 + Input 2
3: Subtract	Input 1 - Input 2
4: Multiply	(Input 1 x Input 2) / 100.00 %
5: Divide	(Input 1 x 100.00 %) / Input 2
6: Time Const	Input 1 / (1 + τ s) where τ = Variable Selector 1 Control (12.015) seconds
7: Ramp	Input 1 as an input to a linear ramp function where the time to ramp from 0.00 % to 100.00 % is defined by <i>Variable Selector 1 Control</i> (12.015) seconds
8: Modulus	Input1
	If Variable Selector 1 Control (12.015) = 0.02 then Input ² / 100.00 %
9: Powers	Else if Variable Selector 1 Control (12.015) = 0.03 then Input ³ / 100.00 %
	Else Input 1
10: Sectional	See description below

Sectional Controller

If Variable Selector 1 Mode (12.010) = 10 then the variable selector can be used to provide a sectional control function. (Variable selector 2 operates in the same way.) The sectional control function is intended to apply scaling and a speed offset to a 16 bit position value to generate a new 16 bit position value. The output can be used as an input to the Standard motion controller (Menu 13) and to generate an encoder simulation output (Menu 3).



The position input is selected with Variable Selector 1 Source 1 (12.008) and can be derived from any parameter. However, it is intended to be used with a position value that has a range from 0 to 65535 (e.g. *P1 Position* (03.029)). The input is scaled so that as Variable Selector 1 Source 1 Scaling (12.013) is changed between -4.000 and 4.000 so the proportion of the input position change added to the accumulator varies from 0.000 to 2.000 (i.e. the change of position input value is added without scaling if *Variable Selector 1 Source 1 Scaling* (12.013) = 0.000). The remainder from the scaling division is stored and then added at the next sample to maintain an exact ratio between the position input and the position output, provided the speed from source 2 is zero. The controller only takes the change of position from the input source parameter, and not the absolute value, so that when the controller is first made active the output does not jump to the source position, but only moves with any changes of source position after that point in time.

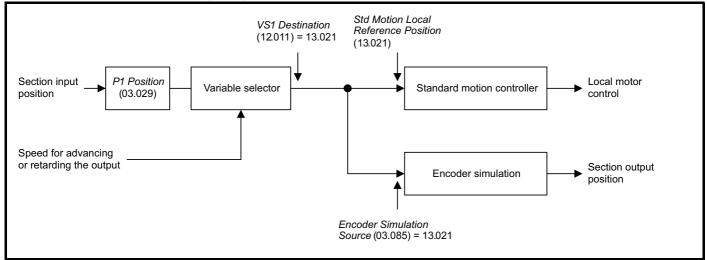
The range of *Variable Selector 1 Output* (12.012) is 0.00 % and 100.00 %. Unlike other functions the value is not simply limited, but rolls under or over respectively. Although the output destination can be any parameter it is intended to be used with a position value that has a range from 0 to 65535.

The speed input defines a speed offset with a resolution of 0.1rpm. Full scale of the source parameter corresponds to 1000.0 rpm. Scaling may be applied using *Variable Selector 1 Source 2 Scaling* (12.014) to give a full scale value up to 4000.0 rpm. The speed input is added to the accumulator to move the output position forwards or backwards with respect to the position input.

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The sample time for the variable selector is 4ms and the input or output position must not change by more than half a revolution over this time. Therefore the input or output speed must not exceed 7500 rpm.

The diagram below shows an example of how the sectional controller function could be configured. The section input position is provided from the previous section via the P1 position feedback interface. The destination of the variable selector is the Standard Motion Local Reference Position (13.021) in the standard motion controller which is used to provide the speed reference and to control the local motor attached to the drive. The encoder simulation system is used to generate the section output to be fed into the next drive. The source for the encoder simulation is *Standard Motion Local Reference Position* (13.021).



	12.0	09	Variable S	Selector 1	Source 2				
R۷	N	Num						PT	US
\hat{U}			0.000 to 59	9.999		₽		0.000	

	12.0	10	Variable S	Selector 1	Mode				
RV	N	Txt							US
Û			0 to 10)		₽		0	

Value	Text
0	Input 1
1	Input 2
2	Add
3	Subtract
4	Multiply
5	Divide
6	Time Const
7	Ramp
8	Modulus
9	Powers
10	Sectional

	12.0)11	Variable S	Selector 1	Destination	n			
R۱	N	Num						PT	US
$\hat{\mathbf{v}}$			0.000 to 59.999					0.000	

	12.0	12	Variable S	Selector 1	Output						
RC	C	Num				N	D	NC	PT		
ţ			0.000 to 59	9.999		₽			0.000)	

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						·					
	2.013	Variable Select	or 1 Source 1 S	calin	g						
RW	Num							US			
€		-4.000 to 4.000		₽		1.000					
	2.014	Variable Select	or 1 Source 2 S	aalin	~						
RW	2.014 Num	variable Select	or 1 Source 2 S	cann	y			US			
ţ.	Num	-4.000 to 4.000		⇒		1.000		00			
\mathbf{v}		4.000 10 4.000		,		1.000					
1:	2.015	Variable Select	or 1 Control								
RW	Num							US			
\$		0.00 to 100.00		⇒		0.00					
1:	2.016	Variable Select	or 1 Control								
RW	Bit							US			
\hat{U}		Off (0) or On (1)		₽		On (1)				
Variable S	Selector 1 Ena	able (12.016) and	Variable Selecto	or 2 Ei	nable (12.036) ł	nave a defau	It of 1 so that	if these pa	arameters a	re not used	the variable
	will still function										
1	2.023	Threshold Dete	ector 2 Source								
RW	Num					PT		US			
ţ		0.000 to 59.999		⇔		0.000					
1:	2.024	Threshold Dete	ector 2 Level								
RW	Num							US			
\$		0.00 to 100.00		Ą		0.00					
	2.025	Threshold Dete	ector 2 Hysteres	sis		_					
RW	Num							US			
€		0.00 to 25.00		⊳		0.00					
		Thursday Date									
RW	2.026 Bit	Threshold Dete	ector 2 Output I	nvert				US			
ţ.		Off (0) or On (1)		⇔		Off (0		03			
₩				~)				
1	2.027	Threshold Dete	ector 2 Destinat	ion							
RW	Num					PT		US			
1Ĵ		0.000 to 59.999		⇒		0.000					
1:	2.028	Threshold Dete	ector 2 Destinat	ion							
RW	Num					PT		US			
¢		0.000 to 59.999		Ð		0.000					
	2.029	Variable Select	or 2 Source 2								
RW	Num					PT		US			
ţ		0.000 to 59.999		₽		0.000					
	2.030	Variable Select	or 2 Mode				1	110			
RW	Txt	0 += 40		⇒		^		US			
€		0 to 10		\rightarrow		0					

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Value	Text
0	Input 1
1	Input 2
2	Add
3	Subtract
4	Multiply
5	Divide
6	Time Const
7	Ramp
8	Modulus
9	Powers
10	Sectional

	12.031 RW Num			Variable S	Selector 2	Destinatio	n			
	R۷	V	Num					PT	US	
\hat{v}	:	0.000 to 59.999					₽		0.000	

	12.0	32	Variable S	elector 2	Output					
R	RO Nu					N	D	NC	PT	
$\hat{\mathbf{r}}$	-100.00 to 100.00					₽			0.000	

	12.0	33	Variable Selector 2 Source 1 Scaling										
R۱	N	Num									US		
$\hat{\mathbb{V}}$	-4.000 to 4.000					⇔			1.000				

	12.0)34	Variable Selector 2 Source 2 Scaling										
R۱	N	Num									US		
$\hat{\mathbb{Q}}$	-4.000 to 4.000					⇔			1.000				

	12.0	35	Variable Selector 2 Source 2 Scaling										
RV	RW Num										US		
Û	0.00 to 100.00					₽			0.00				

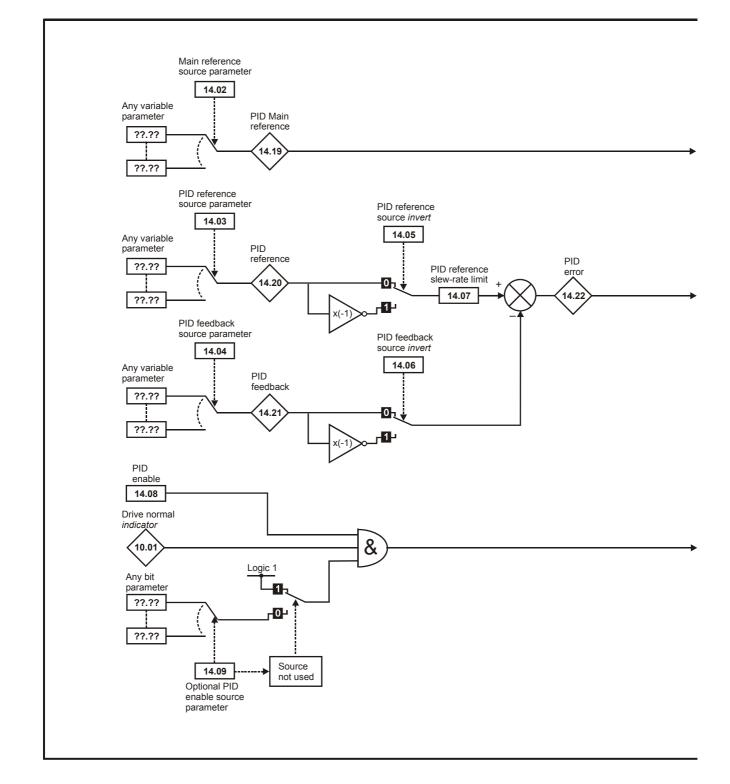
	12.0	36	Variable S	Selector 2	Enable					
RV	N	Bit								US
¢	Off (0) or On (1)					ſ		On (1)	

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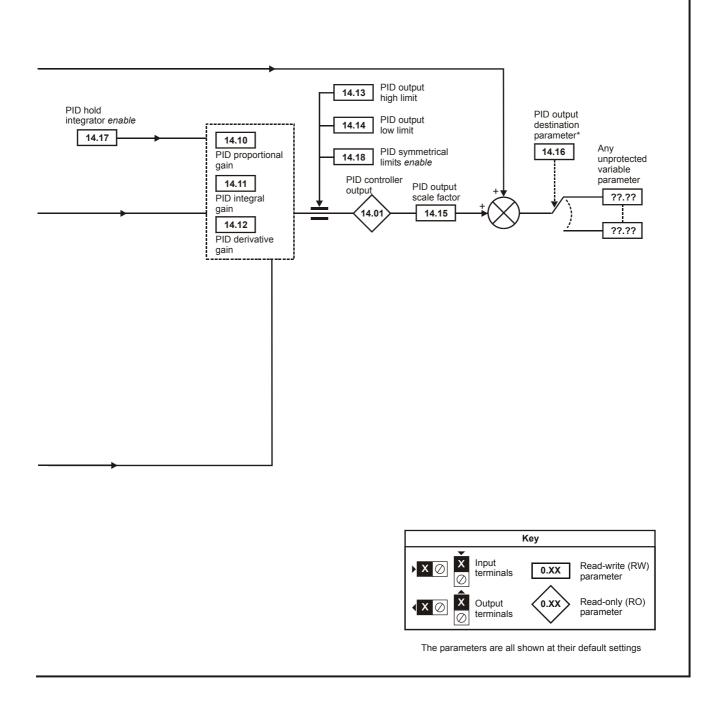
9.13 Menu 14: User PID controller

This menu contains a PID controller which has programmable reference and feedback inputs, programmable enable bit, reference slew rate limiting, variable clamp levels and programmable destination. The sample rate of the PID controller is 4 ms.

Figure 9-19 Menu 14 logic diagram



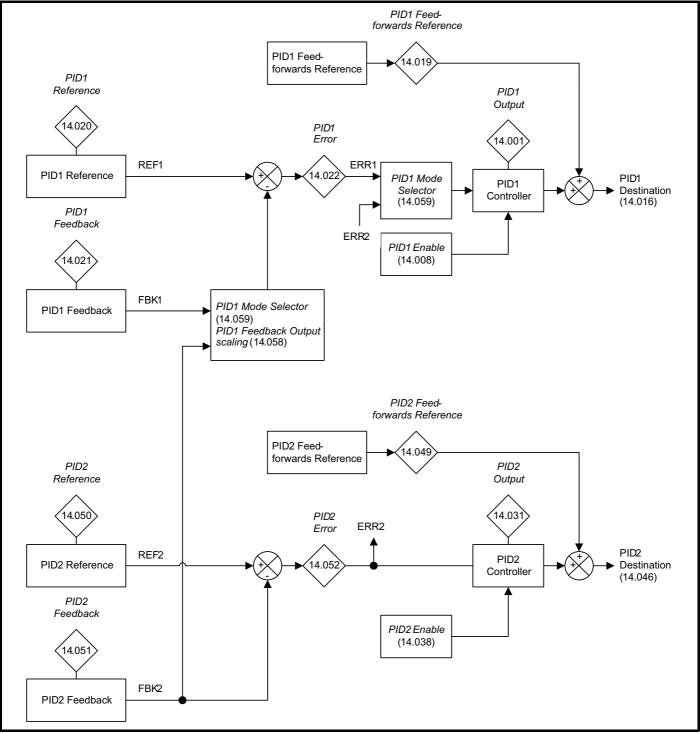




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infor	mation	maodaoaom	Information	design	Installation	Installation	started	optimization	r aramotoro	data	sizing	Diagnootico	Information

Two general purpose PID controllers are provided as shown in the diagram below. Both operate in the same way except that PID controller 2 does not include alternative feedback and error selection. In the following sections a description is given for PID controller 1. The descriptions also apply to PID controller 2 except where stated. The sample rate for the PID controllers is always 4 ms.

Figure 9-20 PID controllers



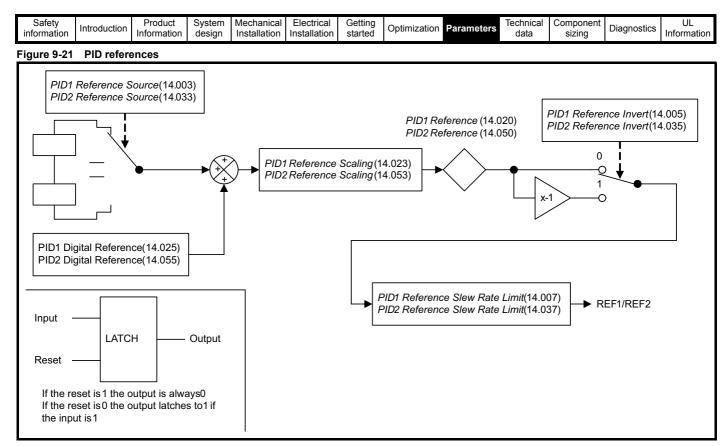
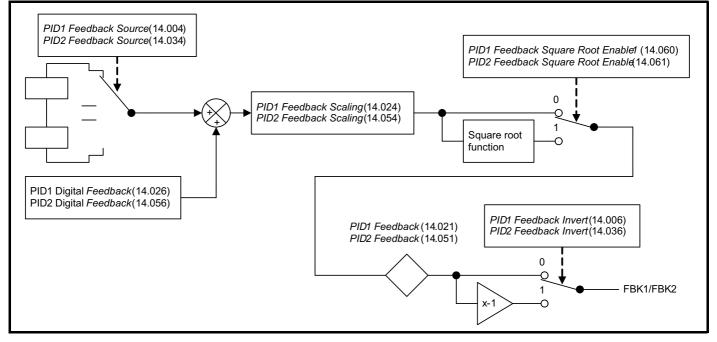
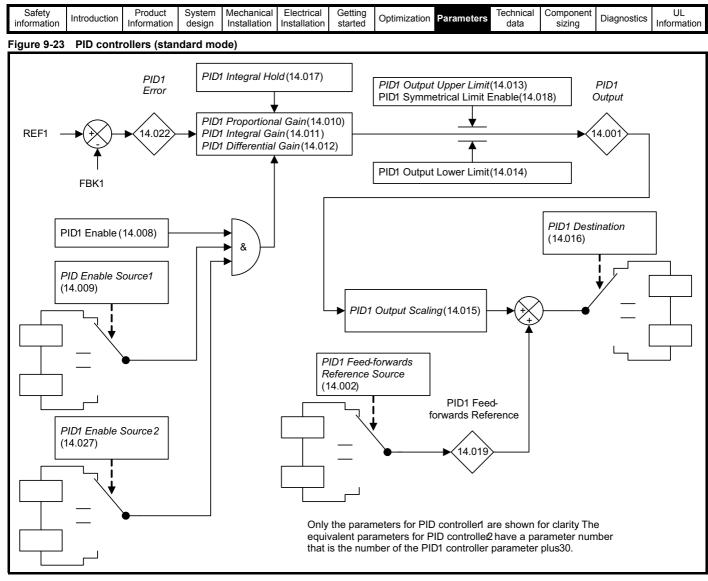
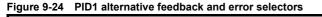
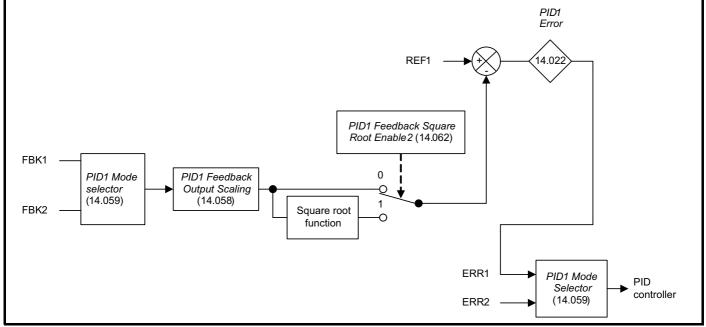


Figure 9-22 PID feedback









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Table 0.40														

Table 9-16	Menu 14 Regen parameter descriptions	
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	Parameter	Range	Default			Тур	e		
14.001	PID1 Output	±100.00 %		RO	Num	ND	NC	PT	
14.002	PID1 Feed-forwards Reference Source	0.000 to 59.999	0.000	RW	Num			PT	US
14.003	PID1 Reference Source	0.000 to 59.999	0.000	RW	Num			PT	US
14.004	PID1 Feedback Source	0.000 to 59.999	0.000	RW	Num			PT	US
14.005	PID1 Reference Invert	Off (0) or On (1)	Off (0)	RW	Bit				US
14.006	PID1 Feedback Invert	Off (0) or On (1)	Off (0)	RW	Bit				US
14.007	PID1 Reference Slew Rate	0.0 to 3200.0 s	0.0 s	RW	Num				US
14.008	PID1 Enable	Off (0) or On (1)	Off (0)	RW	Bit				US
14.009	PID1 Enable Source 1	0.000 to 59.999	0.000	RW	Num			PT	US
14.010	PID1 Proportional Gain	0.000 to 4.000	1.000	RW	Num				US
14.011	PID1 Integral Gain	0.000 to 4.000	0.500	RW	Num				US
14.012	PID1 Differential Gain	0.000 to 4.000	0.000	RW	Num				US
14.013	PID1 Output Upper Limit	0.00 to 100.00	100.00	RW	Num				US
14.014	PID1 Output Lower Limit	±100.00	-100.00	RW	Num				US
14.015	PID1 Output Scaling	0.000 to 4.000	1.000	RW	Num				US
14.015	PID1 Destination	0.000 to 59.999	0.000	RW	Num	DE		PT	US
14.010	PID1 Destination PID1 Integral Hold		Off (0)	RW	Bit			FI	03
14.017	PID1 Integral Hold PID1 Symmetrical Limit Enable	Off (0) or On (1) Off (0) or On (1)	Off (0)	RW	Bit		<u> </u>	<u> </u>	US
			Uit (U)			ND	NO	D7	05
14.019 14.020	PID1 Feed-forwards Reference PID1 Reference	±100.00 % ±100.00 %		RO	Num	ND ND	NC NC	PT PT	
				RO	Num				
14.021	PID1 Feedback	±100.00 %		RO	Num	ND	NC	PT	
14.022	PID1 Error	±100.00 %		RO	Num	ND	NC	PT	
14.023	PID1 Reference Scaling	0.000 to 4.000	1.000	RW	Num				US
14.024	PID1 Feedback Scaling	0.000 to 4.000	1.000	RW	Num				US
14.025	PID1 Digital Reference	±100.00 %	0.00 %	RW	Num				US
14.026	PID1 Digital Feedback	±100.00 %	0.00 %	RW	Num				US
14.027	PID1 Enable Source 2	0.000 to 59.999	0.000	RW	Num			PT	US
14.031	PID2 Output	±100.00 %		RO	Num	ND	NC	PT	
14.032	PID2 Feed-forwards Reference Source	0.000 to 59.999	0.000	RW	Num			PT	US
14.033	PID2 Reference Source	0.000 to 59.999	0.000	RW	Num			PT	US
14.034	PID2 Feedback Source	0.000 to 59.999	0.000	RW	Num			PT	US
14.035	PID2 Reference Invert	Off (0) or On (1)	Off (0)	RW	Bit				US
14.036	PID2 Feedback Invert	Off (0) or On (1)	Off (0)	RW	Bit				US
14.037	PID2 Reference Slew Rate Limit	0.0 to 3200.0 s	0.0 s	RW	Num				US
14.038	PID2 Enable	Off (0) or On (1)	Off (0)	RW	Bit				US
14.039	PID2 Enable Source 1	0.000 to 59.999	0.000	RW	Num			PT	US
14.040	PID2 Proportional Gain	0.000 to 4.000	1.000	RW	Num				US
14.041	PID2 Integral Gain	0.000 to 4.000	0.500	RW	Num				US
14.042	PID2 Differential Gain	0.000 to 4.000	0.000	RW	Num				US
14.043	PID2 Output Upper Limit	0.00 to 100.00	100.00	RW	Num				US
14.044	PID2 Output Lower Limit	±100.00	-100.00	RW	Num				US
14.045	PID2 Output Scaling	0.000 to 4.000	1.000	RW	Num				US
14.046	PID2 Destination	0.000 to 59.999	0.000	RW	Num	DE		PT	US
14.047	PID2 Integral Hold	Off (0) or On (1)	Off (0)	RW	Bit				
14.048	PID2 Symmetrical Limit Enable	Off (0) or On (1)	Off (0)	RW	Bit				US
14.049	PID2 Feed-forwards Reference	±100.00 %	- */	RO	Num	ND	NC	PT	+
14.050	PID2 Reference	±100.00 %		RO	Num	ND	NC	PT	-
14.051	PID2 Feedback	±100.00 %		RO	Num	ND	NC	PT	-
14.052	PID2 Error	±100.00 %		RO	Num	ND	NC	PT	+
14.052	PID2 Reference Scaling	0.000 to 4.000	1.000	RW	Num			<u> </u>	US
14.053	PID2 Feedback Scaling	0.000 to 4.000	1.000	RW	Num	<u> </u>	<u> </u>	<u> </u>	US
14.054	PID2 Digital Reference	±100.00 %	0.00 %	RW	Num		<u> </u>	-	US
	°							<u> </u>	
14.056	PID2 Digital Feedback	±100.00 %	0.00 %	RW	Num			DT	US
14.057	PID2 Enable Source 2	0.000 to 59.999	0.000	RW	Num	ļ	<u> </u>	PT	US
14.058	PID1 Feedback Output Scaling	0.000 to 4.000	1.000	RW	Num		<u> </u>	<u> </u>	US
14.059	PID1 Mode Selector	Fbk1 (0), Fbk2 (1), Fbk1 + Fbk2 (2), Min Fbk (3), Max Fbk (4), Av Fbk (5), Min Error (6), Max Error (7)	Fbk1 (0)	RW	Txt				US

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14.	.060	PID1 Feedl	back S	Square Root	Enable	1		Off (0)) or On	(1)		Off (0)	RW	Bit				US
14.	14.061 PID2 Feedback Square Root Enab				Enable		Off (0) or On (1)					Off (0)	RW	Bit				US
14.	.062 I	PID1 Feed	back S	Square Root	Enable	2		Off (0)) or On	(1)		Off (0)	RW	Bit				US
RW	Read /	Write	RO	Read only	Num	Number para	ameter	Bit	Bit par	ameter	Txt	Text strin	a Bin	Binary	narame	oter	FI	Filtere	d
ND		ault value	NC	Not copied		Protected par		RA		dependent	US	User save	0	Power-			DE	Destin	-

	14.001 PID1 Output									
R	C	Num				Ν	D	NC	PT	
Û		-100.00 to 100.00 %								

Controller

The controller section for the PID controllers and the structure of PID controller 1 in Figure 9-20 is shown when *PID1 Mode Selector* (14.059) = 0, *PID1 Feedback Output Scaling* (14.058) = 1.000, and *PID1 Feedback Square Root Enable 2* (14.062) = 0. The additional features provided by these parameters are not available for PID controller 2, and so this controller always has the structure shown. If the combined enable is inactive then all internal states are held at zero and the destination parameter will be defined by *PID1 Feed-forwards Reference* (14.019) alone. If the enable is active the PID controller is active even if the destination is not routed to a valid parameter or to 0.000. It should be noted that if either of the enable sources is routed to 0.000 or to a non-valid parameter the source value is taken as 1, therefore with default settings, *PID1 Enable Source 1* (14.009) = 0.000 and *PID1 Enable Source 2* (14.027) = 0.000, the PID controller can be enabled by simply setting *PID1 Enable* (14.008).

PID1 Error (14.022) is the difference between the reference and feedback produced by the reference and feedback systems described in the previous sections. The PID controller output is defined as follows:

PID1 Output (14.001) = PID1 Error (14.022) x [Kp + Ki/s + sKd/(0.064 s + 1)]

Kp = PID1 Proportional Gain (14.010)

Ki = PID1 Integral Gain (14.011)

Kd = PID1 Differential Gain (14.012)

Therefore:

- 1. If PID1 Error (14.022) = 100.00 % the proportional term gives a value of 100.00 % if PID1 Proportional Gain (14.010) = 1.000.
- 2. If PID1 Error (14.022) = 100.00 % the integral term gives a value that increases linearly by 100.00 % per second if *PID1 Integral Gain* (14.011) = 1.000.
- 3. If *PID1 Error* (14.022) increases linearly by 100.00 % per second the differential term gives a value of 100.00 % if *PID1 Differential Gain* (14.012) = 1.000. (A filter with a time constant of 64 ms is provided on the differential gain to reduce the noise produced by this term).

The output may be limited to a range that is less than the maximum range of *PID1 Output* (14.001) using *PID1 Output Upper Limit* (14.013) and *PID1 Output Lower Limit* (14.014). If PID1 Output Lower Limit (14.014) > PID1 Output Upper Limit (14.013) then the output is held at the value defined by PID1 Output Upper Limit (14.013). If PID1 Symmetrical Limit Enable (14.018) = 1 then the lower limit = -(PID1 Output Upper Limit (14.013)). If the output reaches either of these limits the integral term accumulator is frozen until the output moves away from the limit to prevent integral wind-up. The integral hold function can also be enabled by the user by setting PID1 Integral Hold (14.017) = 1.

PID1 Output Scaling (14.015) can be used to scale the output, which is limited to a range from -100.00 % to 100.00 % after this function. The output is then added to *PID1 Feed-forwards Reference* (14.019) and is again limited to the range from -100.00 % to 100.00 % before being routed to the destination defined by *PID1 Destination* (14.016).

	14.0	002	PID1 Feed-forwards Reference Source								
I	RW Num								PT		US
ţ	0.000 to 59.999				₽			0.000			

	14.0	03	PID1 Refe	erence Sou	irce				
R۷	RW Num							PT	US
$\hat{\mathbb{C}}$	0.000 to 59.999				Û		0.000		

The reference section for the PID controllers is shown in Figure 9-21. The reference sections are always active even if the PID controller itself is disabled or the reference sources are not routed to valid parameters. If a reference source is not a valid parameter or is 0.000 then the value is taken as zero.

The reference is the sum of the reference source, the *PID1 Digital Reference* (14.025) when it is active. The result is multiplied by *PID1 Reference Scaling* (14.023) and then limited to +/-100.00 %. The reference can then be inverted if required (*PID1 Reference Invert* (14.005) = 1) and then a slew rate limit is applied with *PID1 Reference Slew Rate* (14.007). This limits the maximum rate of change so that a change from 0.00 to 100.00 % takes the time given in PID1 Reference Slew Rate (14.007).

	14.0	04	PID1 Feed	back Sou	rce				
R۷	N	Num						PT	US
€	0.000 to 59.999					⇔		0.000	

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Feedback

The feedback section for the PID controllers is shown in Figure 9-22. The feedback sections are always active even if the PID controller itself is disabled or the feedback sources are not routed to valid parameters. If a reference source is not a valid parameter or is 0.000 then the value is taken as zero.

The feedback is the sum of the feedback source and the *PID1 Digital Feedback* (14.026). The result is multiplied by *PID1 Feedback Scaling* (14.024) and then limited to +/-100.00 %. A square root function can be applied (*PID1 Feedback Square Root Enable 1* (14.060) = 1) and the feedback can then be inverted if required (*PID1 Feedback Invert* (14.006) = 1). The square root function is defined as follows.

Square root function output = Sign (Input) x 100.00 % x $\sqrt{(|Input| / 100.00 \%)}$

where Sign (Input) = 1 if Input = 0 or -1 otherwise

The square root function is useful in applications where the PID controller is operating with air flow as its reference and feedback and the motor is controlling a fan. It is easier to use a pressure transducer than a flow transducer, and so the feedback from the transducer needs to be converted from pressure to flow. As flow = Constant x \sqrt{P} Pressure the square root function can be used in the conversion.

	14.0	05	PID1 Feed	lback Sou	rce					
RV	N Bit									US
\hat{U}	Off (0) or On (1)					⇒		Off (0)	

See PID1 Reference Source (14.003).

	14.0	06	PID1 Feedback Invert								
RV	N									US	
Û	Off (0) or On (1)					Ŷ			Off (0)	

See PID1 Feedback Source (14.004).

	14.0	07	PID1 Refe	rence Slev	w Rate				
RV	RW Num								US
Û	0.0			0.0 s		₽		0.0 s	

See PID1 Reference Source (14.003).

	14.0	08	PID1 Enal	ole						
RV	N Bit									US
¢	Coff (0) or On (1)					₽		Off (0)	

See PID1 Output (14.001).

	14.0	009	PID1 Enal	ole Source	1				
RV	RW Num							PT	US
ţ	0.000 to 59.999					₽		0.000	

See PID1 Output (14.001).

	14.0	10	PID1 Prop	oortional G	Bain					
RV	RW Num									US
¢	0.000 to 4.000				₽		1.000)		

See PID1 Output (14.001).

	14.0)11	PID1 Integral Gain								
R۱	W Num										US
\hat{U}	0.000 to 4.000				₽			0.500			

See PID1 Output (14.001).

	14.0	PID1 Differential Gain Num							
RV	N	Num							US
\hat{U}	0.000 to 4.000			₽		0.000			

See PID1 Output (14.001).

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		14.0	13	PID1 Outp	out Upper	Limit					
	R۱	N Num									US
í	Ì			0.00 to 10	0.00		Û		100.00)	

See PID1 Output (14.001).

	14.0	PID1 Output Lower Limit Num								
R۷	N	Num								US
Û	-100.00 to 100.00					Ŷ		-100.0	0	

See PID1 Output (14.001).

	14.0	14.015 PID1 Output Scaling Num							
R۱	N	V Num							US
Û	0.000 to 4.000					Ŷ		1.000	

See PID1 Output (14.001).

		14.0	16							
	RV	V	Num						PT	US
ţ	Û	0.000 to 59.999					ſ		0.000	

See PID1 Output (14.001).

	14.0	17	PID1 Integ	gral Hold						
RV	N									
ţ	Off (0) or On (1)					Ŷ		Off (0))	

See PID1 Output (14.001).

	14.0	18	PID1 Sym	metrical L	imit Enabl	e				
R۷	N Bit									US
Û	Off (0) or On (1)					飰		Off (0)	

See PID1 Output (14.001).

	14.0	PID1 Feed-forwards Reference Num								
R	D Num					N	D	NC	PT	
Û	-100.00 to 100.00 %					₽				

See PID1 Output (14.001).

	14.0	PID1 Reference Num 100.00 to 100.00 %								
R	C	Num				N	D	NC	PT	
Û	-100.00 to 100.00 %					₽				

See PID1 Reference Source (14.003).

	14.0	21							
R	C	Num			N	D	NC	PT	
ţ	-100.00 to 100.00 %				Û				

See PID1 Feedback Source (14.004).

	14.0	22	PID1 Erro	r					
R	C	Num			N	D	NC	PT	
ţ	-100.00 to 100.00 %				Û				

See PID1 Output (14.001).

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	14.0)23	PID1 Refe	erence Sca	ling				
R۱	N	Num							US
\hat{U}			0.000 to 4	.000		₽		1.000	

See PID1 Reference Source (14.003).

	14.0)24	PID1 Feed	back Sca	ling	÷.	-	-	-	-
RV	N	Num								US
ţ			0.000 to 4	.000		₽		1.000		

See PID1 Feedback Source (14.004).

	14.0	25	PID1 Digit	tal Referer	ice					
R۷	N	Num								US
¢		-1	00.00 to 10	0.00 %		Ŷ		0.00 %	6	

See PID1 Reference Source (14.003).

	14.0	26	PID1 Digit	tal Feedba	ck					
RV	N	Num								US
Û		-1	00.00 to 10	0.00 %		₽		0.00 %	6	

See PID1 Feedback Source (14.004).

	14.0	27	PID1 Enal	ole Source	2				
RV	N	Num						PT	US
¢			0.000 to 59	9.999		Ŷ		0.000	

See PID1 Output (14.001).

	14.0	31	PID2 Outp	out					
R	C	Num			N	D	NC	PT	
ţ		-1	00.00 to 10	0.00 %	Û				

See PID1 Output (14.001).

	14.0	32	PID2 Feed	d-forwards	Reference	e Sou	rce		
RV	N	Num						PT	US
Û			0.000 to 59	9.999		₽		0.000	

See PID1 Feed-forwards Reference Source (14.002).

1		14.0	33	PID2 Refe	erence Sou	irce				
	RV	N	Num						PT	US
	\hat{U}			0.000 to 59	9.999		₽		0.000	

See PID1 Reference Source (14.003).

	14.0	34	PID2 Feed	lback Sou	rce				
R١	Ν	Num						PT	US
ţ			0.000 to 59	9.999		₽		0.000	

See PID1 Feedback Source (14.004).

	14.0)35	PID2 Refe	erence Inve	ert					
R۷	N	Bit								US
¢			Off (0) or C	Dn (1)		Ŷ		Off (0)	

See PID1 Reference Invert (14.005).

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	14.0	36	PID2 Feed	lback Inve	ert							
R۷	N	Bit		US								
Û			Off (0) or C	On (1)		Ŷ			Off (0))		

See PID1 Feedback Invert (14.006).

	14.0	37	PID2 Refe	rence Slev	w Rate Lim	it			-		
R۱	W	Num	US								
ţ	0.0 to 3200.0 s					♪			0.0 s		

See PID1 Reference Slew Rate (14.007).

	14.0	38	PID2 Enal	ole					
R۱	Ν	Bit							US
Û			Off (0) or C)n (1)	₽		Off (0))	

See PID1 Enable (14.008).

	14.0)39	PID2 Enal	ble Source	91				
R	W	Num						PT	US
€			0.000 to 59	9.999		Ŷ		0.000	

See PID1 Enable Source 1 (14.009).

	14.0	40	PID2 Prop	ortional G	ain				
R۷	N	Num							US
Û			0.000 to 4	.000		₽		1.000	

See PID1 Proportional Gain (14.010).

	14.0	941	PID2 Integ	gral Gain					
RV	N	Num							US
¢	0.000 to 4.000					ſ		0.500	

See PID1 Integral Gain (14.011).

	14.0	42	PID2 Diffe	erential Ga	in				
R۷	N	Num							US
Û			0.000 to 4	.000		Ŷ		0.000	

See PID1 Differential Gain (14.012).

	14.0)43	PID2 Outp	out Upper	Limit						
R۷	Ν	Num		US							
Û			0.00 to 10	0.00		₽			100.00)	

See PID1 Output Upper Limit (14.013).

	14.0)44	PID2 Outp	out Lower	Limit						
R۷	N	Num	US								
ţ		-	-100.00 to 1	00.00		⇔			-100.0	0	

See PID1 Output Lower Limit (14.014).

	14.0	45	PID2 Outp	out Scaling	9					
R۷	N	Num								US
Û			0.000 to 4	.000		Ŷ		1.000)	

See PID1 Output Scaling (14.015).

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	14.0	46	PID2 Dest	ination					
RV	N	Num			PT	US			
€			0.000 to 59.999					0.000	

See PID1 Destination (14.016).

	14.0	47	PID2 Integ	gral Hold		-		-	
RV	N	Bit							
¢			Off (0) or C	Dn (1)	Ŷ		Off (0))	

See PID1 Integral Hold (14.017).

	14.0	48	PID2 Sym	metrical L	imit Enabl	e					
RV	W Bit US									US	
ţ			Off (0) or C	On (1)		₽			Off (0)	

See PID1 Symmetrical Limit Enable (14.018).

	14.0	49	PID2 Feed	l-forwards	Reference	e					
R	C	Num ND NC PT									
Û		-1	00.00 to 10	0.00 %		₽					

See PID1 Feed-forwards Reference (14.019).

	14.0	50	PID2 Refe	rence					
R	C	Num			N	D	NC	PT	
¢		-1	00.00 to 10	0.00 %	Ŷ				

See PID1 Reference (14.020).

	14.0	51	PID2 Feed	lback					
R	C	Num			N	D	NC	PT	
Û		-1	00.00 to 10	0.00 %	Û				

See PID1 Feedback (14.021).

	14.0	52	PID2 Erro	r					
R	C	Num			N	D	NC	PT	
$\hat{\mathbf{r}}$		-1	00.00 to 10	0.00 %	₽				

See PID1 Error (14.022).

	14.0	53	PID2 Refe	erence Sca	ling						
RV	N	Num								US	
€			0.000 to 4	.000		₽			1.000		

See PID1 Reference Scaling (14.023).

	14.0)54	PID2 Feed	dback Scal	ling						
RV	N	Num US									
$\hat{\mathbf{r}}$			0.000 to 4	.000		₽			1.000		

See PID1 Feedback Scaling (14.024).

	14.0)55	PID2 Digit	tal Referen	ice					
R	W	Num								US
Û		-1	00.00 to 10	0.00 %		₽		0.00 %	6	

See PID1 Digital Reference (14.025).

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	14.0	56	PID2 Digit	tal Feedba	ck					
R۱	Ν	Num								US
Û	-100.00 to 100.00 %					₽		0.00 %	, D	

See PID1 Digital Feedback (14.026).

	14.0	57	PID2 Enal	ble Source	2				
R۱	N	Num						PT	US
ţ		0.000 to 59.999						0.000	

See PID1 Enable Source 2 (14.027).

	14.0	58	PID1 Feed	back Out	put Scaling)				
RV	W Num									US
Û	0.000 to 4.000				⇔		1.000)		

PID1 alternative feedback and error selection

The description given in *PID1 Output* (14.001) assumed that *PID1 Mode Selector* (14.059) = 0 so that PID controller 1 uses its own feedback (FBK1). It is possible to select alternative configurations that allow various combinations of feedback or error from either PID controller to be used as shown below.

PID1 Mode Selector (14.059) can be used to select the feedback and error as shown in the table below. It should be noted that PID controller 2 will operate normally even when its feedback or error has been selected for PID controller 1. However, if *PID1 Mode Selector* (14.059) is non-zero PID controller 2 enable is controlled directly by the enable state of PID controller 1.

PID1 Mode Selector (14.059)	Feedback	Error
0: Fbk1	FBK1	ERR1
1: Fbk2	FBK2	ERR1
2: Fbk1 + Fbk2	FBK1 + FBK2	ERR1
3: Min Fbk	Lowest of FBK1 or FBK2	ERR1
4: Max Fbk	Highest of FBK1 or FBK2	ERR1
5: Av Fbk	(FBK1 + FBK2) / 2	ERR1
6: Min Error	FBK1	If $ ERR1 \le ERR2 $ then ERR1 Else ERR2
7: Max Error	FBK1	If $ ERR1 \ge ERR2 $ then ERR1 Else ERR2

PID1 Feedback Output Scaling (14.058) can then be used to scale the results. *PID1 Feedback Square Root Enable 2* (14.062) can be used in converting the output of the combined feedback from pressure to flow. It is easier to use a pressure transducer than a flow transducer, and so the feedback from the transducer needs to be converted from pressure to flow. As flow = Constant x $\sqrt{Pressure}$ the square root function can be used in the conversion.

	14.0	59	PID1 Mode Selector								
RV	V	Txt									US
Û			1), Fbk1 + I i), Av Fbk (Max Erro	5), Min Erro	lin Fbk (3), or (6),	₽			Fbk1 (0)	

Value	Text
0	Fbk1
1	Fbk2
2	Fbk1 + Fbk2
3	Min Fbk
4	Max Fbk
5	Av Fbk
6	Min Error
7	Max Error

See PID1 Feedback Output Scaling (14.058).

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	14.0	60	PID1 Feed	lback Squ	are Root E	nable	e 1			
RV	N	/ Bit								US
ţ	Off (0) or On (1)				₽		Off (0)		

See PID1 Feedback Source (14.004).

	14.0	061	PID2 Feed	lback Squ	are Root E	nable	91			
RV	N Bit									US
Û	Off (0) or On (1)				Ŷ		Off (0))		

See PID1 Feedback Square Root Enable 1 (14.060)

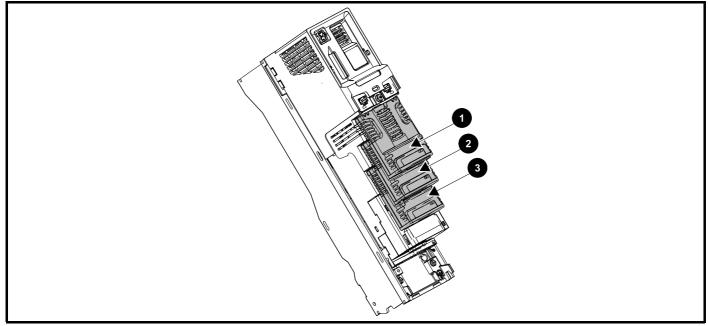
	14.0	62	PID1 Feed	lback Squ	are Root E	nable	2			
RV	V Bit									US
Û	Off (0) or On (1)				₽		Off (0)		

See PID1 Feedback Output Scaling (14.058).

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9.14 Menus 15, 16 and 17: Option module set-up

Figure 9-25 Location of option module slots and their corresponding menu numbers



- 1. Solutions Module Slot 1 Menu 15
- 2. Solutions Module Slot 2 Menu 16
- 3. Solutions Module Slot 3 Menu 17

9.14.1 Parameters common to all categories

Parameter	Range(≎)	Default(⇔)	Туре
mm.001 Module ID	0 to 65535		RO Num ND NC PT
mm.002 Software Version	00.00.00.00 to 99.99.99.99		RO Ver ND NC PT
mm.003 Hardware Version	0.00 to 99.99		RO Num ND NC PT
mm.004 Serial Number LS	0 to 9999999		RO Num ND NC PT
mm.005 Serial Number MS	0 10 99999999		RO Num ND NC PT
mm.006 Module Status	-2 to 3		RO Num ND NC PT
mm.007 Module Reset	Off (0) to On (1)	Off (0)	RW Bit NC

The option module ID indicates the type of module that is installed in the corresponding slot. See the relevant option module user guide for more information regarding the module.

Option module ID	Module	Category
0	No module installed	
209	SI-I/O	Automation (I/O Expansion)
311	MCi200	
310	MCi210	Automation (Applications)
304	SI-Applications Plus	
443	SI-PROFIBUS	
447	SI-DeviceNet	
448	SI-CANopen	Fieldbus
433	SI-Ethernet	Fleiabus
434	SI-PROFINET V2	
431	SI-EtherCAT	
105	SI-Encoder	Feedback
106	SI-Universal Encoder	
0*	SI-Safety	Safety

* There is no communication between the SI-Safety option module and the host drive via the option module connector, this is why the SI-Safety module ID is displayed as zero.

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9.15 Menu 18: Application menu 1

		P	arame	ter			F	lange(()		Default(⇔)				Ту	ре		
18.0	001	Application Integer	Menu	1 Power-dow	n Save	;	-327	68 to 3	32767		0		RW	Num				PS
18.00 18.0		Application	Menu	1 Read-only	Integer		-327	68 to 3	32767				RO	Num	ND	NC		US
18.01 18.0		Application	Menu	1 Read-write	Intege	r	-327	68 to 3	32767		0		RW	Num				US
18.03 18.0		Application	Menu	1 Read-write	bit		Off	(0) or C	Dn (1)		Off (0)		RW	Bit				US
18.05 18.0		Application long Intege		1 Power-dow	n Save	•	-21474836	48 to 2	2147483647		0		RW	Num				PS
RW	Read	l / Write	RO	Read only	Num	Num	ber parameter	Bit	Bit parameter	Txt	Text string	Bin	Binary p	aramet	er	FI	Filter	red
ND	No de	efault value	NC	Not copied	PT	Prote	ected parameter	RA	Rating dependent	US	User save	PS	Power-o	down sa	ave	DE	Dest	ination

9.16 Menu 19: Application menu 2

		Pa	ramet	er		R	ange(1	(;)		Default(⇔)				Ту	ре		
19.0	001	Application I Integer	Menu 2	2 Power-dowr	n Save	-3270	68 to 3	2767		0		RW	Num				PS
19.00 19.0		Application I	Menu 2	Read-only li	nteger	-3270	68 to 3	2767				RO	Num	ND	NC		US
19.01 19.0		Application I	Menu 2	2 Read-write	nteger	-3270	68 to 3	2767		0		RW	Num				US
19.03 19.0		Application I	Menu 2	2 Read-write I	oit	Off (0) or O	n (1)		Off (0)		RW	Bit				US
19.05 19.0		Application I long Integer		2 Power-dowr	n Save	-214748364	48 to 2	147483647		0		RW	Num				PS
RW	Rea	d / Write	RO	Read only	Num	Number parameter	Bit	Bit parameter	Txt	Text string	Bin	Binary p	aramet	er	FI	Filter	ed
		lefault value	NC	Not copied	PT	Protected parameter	RA	Rating dependent	US	User save	PS	Power-c					nation

9.17 Menu 20: Application menu 3

	Parameter	Range(‡)	Default(⇔)		Туре	
20.001 to 20.020	Application Menu 3 Read-write Integer	-32768 to 32767	0	RW	Num	
20.021 to 20.040	Application Menu 3 Read-write Long Integer	-2147483648 to 2147483647	0	RW	Num	

RW	Read / Write	RO	Read only	Num	Number parameter	Bit	Bit parameter	Txt	Text string	Bin	Binary parameter	FI	Filtered
ND	No default value	NC	Not copied	PT	Protected parameter	RA	Rating dependent	US	User save	PS	Power-down save	DE	Destination

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9.18 Menu 22: Additional Menu 0 set-up

The parameters in this menu are used to set up which parameters are shown in Menu 0.

Each parameter is used to set up the equivalent parameter in Menu 0, for example Pr **00.001** Set-up (22.001) is used to set up which parameter is shown in Menu 0 Parameter 1 (00.001), etc. 80 selectable Menu 0 parameters (**00.001** to **00.080**) and equivalent set-up parameters (**22.001** to **22.080**) are provided. When a Menu 0 set-up parameter is set to **00.000** or a value that is not a valid parameter outside Menu 0, the equivalent Menu 0 parameter is not visible.

	D		Default(⇔)		1		T	
	Parameter	Range(û)	M600 / M701	M700			Туре	
22.001	Parameter 00.001 Set-up		03.005		RW	Num	PT	US
22.002	Parameter 00.002 Set-up		03.006		RW	Num	PT	US
22.003	Parameter 00.003 Set-up		03.009		RW	Num	PT	US
22.004	Parameter 00.004 Set-up		03.005		RW	Num	PT	US
22.005	Parameter 00.005 Set-up		05.002		RW	Num	PT	US
22.006	Parameter 00.006 Set-up		03.003		RW	Num	PT	US
22.007	Parameter 00.007 Set-up		03.004		RW	Num	PT	US
22.008	Parameter 00.008 Set-up		03.007		RW	Num	PT	US
22.009	Parameter 00.009 Set-up		03.008		RW	Num	PT	US
22.010	Parameter 00.010 Set-up		03.010		RW	Num	PT	US
22.011	Parameter 00.011 Set-up		05.001		RW	Num	PT	US
22.012	Parameter 00.012 Set-up		04.001		RW	Num	PT	US
22.013	Parameter 00.013 Set-up		04.002		RW	Num	PT	US
22.014	Parameter 00.014 Set-up		05.003		RW	Num	PT	US
22.015	Parameter 00.015 Set-up		03.001		RW	Num	PT	US
22.016	Parameter 00.016 Set-up		03.002		RW	Num	PT	US
22.017	Parameter 00.017 Set-up		04.008		RW	Num	PT	US
22.018	Parameter 00.018 Set-up		00.000		RW	Num	PT	US
22.019	Parameter 00.019 Set-up		07.011		RW	Num	PT	US
22.020	Parameter 00.020 Set-up		07.014		RW	Num	PT	US
22.021	Parameter 00.021 Set-up		07.015		RW	Num	PT	US
22.022	Parameter 00.022 Set-up		00.000		RW	Num	PT	US
22.023	Parameter 00.023 Set-up		00.000		RW	Num	PT	US
22.024	Parameter 00.024 Set-up		00.000		RW	Num	PT	US
22.025	Parameter 00.025 Set-up	00.000 to 59.999	00.000		RW	Num	PT	US
22.026	Parameter 00.026 Set-up		00.000		RW	Num	PT	US
22.027	Parameter 00.027 Set-up		00.000		RW	Num	PT	US
22.028	Parameter 00.028 Set-up		00.000		RW	Num	PT	US
22.029	Parameter 00.029 Set-up		11.036		RW	Num	PT	US
22.030	Parameter 00.030 Set-up		11.042		RW	Num	PT	US
22.031	Parameter 00.031 Set-up		11.033		RW	Num	PT	US
22.032	Parameter 00.032 Set-up		11.032		RW	Num	PT	US
22.033	Parameter 00.033 Set-up		00.000		RW	Num	PT	US
22.034	Parameter 00.034 Set-up		11.030		RW	Num	PT	US
22.035	Parameter 00.035 Set-up		11.024	00.000	RW	Num	PT	US
22.036	Parameter 00.036 Set-up		11.025	00.000		Num	PT	US
22.037	Parameter 00.037 Set-up		11.023	24.010	RW	Num	PT	US
22.038	Parameter 00.038 Set-up		04.013		RW	Num	PT	US
22.039	Parameter 00.039 Set-up		04.014		RW		PT	US
22.040	Parameter 00.040 Set-up		00.000		RW	Num	PT	US
22.041	Parameter 00.041 Set-up		05.018		RW	Num	PT	US
22.042	Parameter 00.042 Set-up		00.000		RW	Num	PT	US
22.043	Parameter 00.043 Set-up		00.000		RW		PT	US
22.044	Parameter 00.044 Set-up		00.000		RW	Num	PT	US
22.045	Parameter 00.045 Set-up		04.015		RW	Num	PT	US
22.046	Parameter 00.046 Set-up		05.007		RW	Num	PT	US
22.047	Parameter 00.047 Set-up		00.000		RW	Num	PT	US
22.048	Parameter 00.048 Set-up		11.031		RW		PT	US
22.049	Parameter 00.049 Set-up		11.044		RW	Num	PT	US
22.050	Parameter 00.050 Set-up		11.029		RW	Num	PT	US

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	Parameter			Rang	le(û)	-	M600	Default(⇔) / M701	M70	00		Туре		
22.051	Parameter 00.	051 Set-up						10.037		RW	Num		PT	US
22.052	Parameter 00.	052 Set-up				-	11.	020	00.0	00 RW	Num		PT	US
22.053	Parameter 00.	053 Set-up				ľ				RW	Num		PT	US
22.054	Parameter 00.	054 Set-up								RW	Num		PT	US
22.055	Parameter 00.	055 Set-up								RW	Num		PT	US
22.056	Parameter 00.	056 Set-up								RW	Num		PT	US
22.057	Parameter 00.	057 Set-up								RW	Num		PT	US
22.058	Parameter 00.	058 Set-up								RW	Num		PT	US
22.059	Parameter 00.	059 Set-up								RW	Num		PT	US
22.060	Parameter 00.	060 Set-up								RW	Num		PT	US
22.061	Parameter 00.	061 Set-up								RW	Num		PT	US
22.062	Parameter 00.	062 Set-up								RW	Num		PT	US
22.063	Parameter 00.	063 Set-up								RW	Num		PT	US
22.064	Parameter 00.	064 Set-up								RW	Num		PT	US
22.065	Parameter 00.	065 Set-up		00.000 to	59 999					RW	Num		PT	US
22.066	Parameter 00.	066 Set-up		00.000 10				00.000		RW	Num		PT	US
22.067	Parameter 00.	067 Set-up								RW	Num		PT	US
22.068	Parameter 00.	068 Set-up								RW	Num		PT	US
22.069	Parameter 00.	069 Set-up								RW	Num		PT	US
22.070	Parameter 00.	070 Set-up								RW	Num		PT	US
22.071	Parameter 00.	071 Set-up								RW	Num		PT	US
22.072	Parameter 00.									RW	Num		PT	US
22.073	Parameter 00.	073 Set-up								RW	Num		PT	US
22.074	Parameter 00.	074 Set-up								RW	Num		PT	US
22.075	Parameter 00.									RW	Num		PT	US
22.076	Parameter 00.	076 Set-up								RW	Num		PT	US
22.077	Parameter 00.	077 Set-up								RW	Num		PT	US
22.078	Parameter 00.									RW	Num		PT	US
22.079	Parameter 00.	079 Set-up								RW	Num		PT	US
22.080	Parameter 00.	080 Set-up								RW	Num		PT	US

RW	Read / Write	RO	Read only	Num	Number parameter	Bit	Bit parameter	Txt	Text string	Bin	Binary parameter	FI	Filtered
ND	No default value	NC	Not copied	PT	Protected parameter	RA	Rating dependent	US	User save	PS	Power-down save	DE	Destination

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10 Technical data

10.1 Drive

10.1.1 Power and current ratings (Derating for switching frequency and temperature)

Output current derating has been applied based on Regen and switching frequency filter inductor capability

Table 10-1 Maximum permissible continuous output current @ 40 °C (104 °F) ambient

				Norma	al Duty							Heavy	Duty			
Model	Non rat	ninal ing		-			is output g frequer		Nomina	al rating		m permis or the foll			•	
	kW	hp	3 kHz	4 kHz	6 kHz	8 kHz	12 kHz	16 kHz	kW	hp	3 kHz	4 kHz	6 kHz	8 kHz	12 kHz	16 kHz
200 V																
03200066	1.5	2.0			8.	0			1.1	1.5			6.6	6		
03200080	2.2	3.0			11			10.2	1.5	2.0			8.0			7.5
03200106	3.0	3.0			11			10.2	2.2	3.0		10.	6		8.8	7.5
04200137	4.0	5.0			15	.5			3.0	3.0			13.	.7		
04200185	5.5	7.5			2	2			4.0	5.0			15.	5		
05200250	7.5	10		30)		27.6	23.7	5.5	7.5		22	2		21.5	18.8
06200330	11	15		50			42.3	24.5	7.5	10			31			27
06200440	15	20		56		53	42.3	32.5	11	15		42		40	33	27.3
07200610	18.5	25		75			74.3	59.7	15	20			56			53.1
07200750	22	30		94			74.3	59.7	18.5	25		75	5		65.3	53.1
07200830	30	40		105		96	74.3	59.7	22	30		80)		65.6	53.1
08201160	37	50		149		146	125.2	93	30	40		105		103	89.3	80.5
08201320	45	60	18	0	160.2	148.8	126	93	37	50	132	126.7	114	103	89.8	80.5
09201760	55	75		192		184	128	93	45	60		176	r	153	110	81
09202190	75	100	25	-	218	184	128	93	55	75	19	2	180	153	110	81
10202830	90	125		312	1	266	194	144	75	100	28	283 264 2			170	127
10203000	110	150	35	0	313	266	194	144	90	125	30	0	264	228	171	129
400 V							r									
03400078	4.0	5.0		9.5	5		7.6	5.7	3.0	5.0		7.8		7.6	5.7	4.4
03400100	5.5	7.5		12		10.5	7.6	5.8	4.0	5.0	9.		9.2	7.7	5.7	4.4
04400150	7.5	10		16			14.6	11.1	5.5	10		15.0		14.4	11.5	9.4
04400172	11	15	24		21.8	19.2	14.6	11.2	7.5	10		16		14.4	11.5	9.4
05400270	15	20	30		25.8	22.2	17.1	13.5	11	20	25.4	23.7	20.3	17.6	13.8	11.1
05400300	15	20	31		30.7	26.4	18.3	14.1	15	20	30	27.9	24	21	14.9	12.2
06400350	18.5	25		38)	44	31	24.3	15	25		34	25	30	23	18.5
06400420 06400470	22 30	30	60	46 57	48	41 41	31	24.5	18.5	30	40	42	35	30	23	18.5
		40 50	00		-	41	31 63	24.5	22 30	30 50			35 57	30	23	18.5 34
07400660 07400770	37 45	50 60		70 94	1	80.6	63	53.6	30 37	50 60	60 70		57 50	48 51	41 44	34 37
07400770	45 55	75	11		95.2	80.6	63 63	53.6 53.8	45	50 75	96	88	59 73	61	44	37 41
07401000	55 75	100		2 155	9 J .Z	132	98	55.0 77	45 55	100	90 124				40 72	57
08401540	90	100	18		169	132	90 106.7	77	75	125	124	130	130 109 91 143 121 104			65
09402000	110	120	20		109	142	100.7	77	90	120	130		157	104 130	80.1 92	65
09402000	132	200	255	231	192	160	109	77	110	150	200	190	157	130	92	65
10402700	160	250	30		285	238	173	124	132	200	200		237	200	147	108
10403200	200	300	350	339	285	238	173	124	160	250	300	282	237	200	147	100
10-03200	200	500	550	559	200	200	115	120	100	200	500	202	201	202	1-17	109

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				Norma	al Duty							Heavy	v Duty			
Model	-	ninal ing					is output g frequer		Nomina	I rating			ssible co lowing s			
	kW	hp	3 kHz	4 kHz	6 kHz	8 kHz	12 kHz	16 kHz	kW	hp	3 kHz	4 kHz	6 kHz	8 kHz	12 kHz	16 kHz
11403770	225	350	437	415	336	272			185	300	377	372	296	245		
11404170	250	400	460	415	336	272			200	350	415	372	296	245		
11404640	280	400	460	415	336	272			250	400	415	372	296	245		
575 V																
06500150	11.0	15.0			17			14.8	7.5	10			15			11.6
06500190	15.0	20.0		22			20.5	15	11	15		19	9		15.4	11.6
06500230	18.5	25.0		27		26.2	20	16	15	20		22		20	15.4	12.8
06500290	22.0	30.0	34	1	31	26.2	20	16.8	18.5	25	2	7	23.8	20	15.4	12.8
06500350	30.0	40.0	43	39.6	31	26.2	20	16.8	22	30	34	29.8	23.8	20	15.4	13
07500440	45	50	52	2	51.8	40.2	27.7	21.2	30	40	43	3	39.2	30.8	21.6	16.7
07500550	55	60	63	3	51.8	40.2	27.7	21.2	37	50	53	2	39.2	30.8	21.6	17.1
08500630	75	75		85		73.1	49.7	37.8	45	60		63		53.3	37.2	28.4
08500860	90	100	10	0	91.8	73.1	49.7	37.8	55	75	8	5	67.1	53.3	37.8	28.4
09501040	110	125		125		101	71	54	75	100		100		85	61	47
09501310	110	150	14	4	126	100	70	54	90	125	12	5	106	85	61	47
10501520	130	200	192	168	126	100	70	54	110	150	144	138	106	85	61	47
10501900	150	200	19	2	152	116	76	54	132	200	190	186	137	106	70	51
11502000	185	250	248	220					150	200	200	184				
11502540	225	300	265	220					185	250	221	184				
11502850	250	350	265	220					225	300	221	184				
690 V																
07600190	18.5	25			22			21.2	15	20			19			16.7
07600240	22	30		27	•		27.9	21.2	18.5	25		22	2		21.8	16.6
07600290	30	40		36	;		28.1	21.2	22	30		27	7		21.8	16.5
07600380	37	50		43		40.5	28.1	21.2	30	40		36		30.8	21.7	16.7
07600440	45	60	52	2	51.5	40.6	28.1	21.2	37	50	43	3	38.7	30.8	21.6	16.7
07600540	55	75	63	3	51.8	40.6	28.1	21.2	45	60	53	2	39	31	21.6	16.7
08600630	75	100		85		72.2	49.7	37.8	55	75		63		53.3	37	28.4
08600860	90	125	10	0	91.8	72.4	49.7	37.8	75	100	8	5	67.1	53.3	37	28.4
09601040	110	150		125		100	71	54	90	125		100	-	85	61	47
09601310	132	175	14	4	126	100	71	54	110	150	12	.5	105	85	62	47
10601500	160	200	168	169	126	100	71	55	132	175	144	138	105	86	62	47
10601780	185	250	19	2	154	114	75	55	160	200	16	8	137	105	69	52
11602100	200	250	225	220					185	250	210	184				
11602380	250	300	265	220					200	250	221	184				
11602630	280	400	265	220					250	300	221	184				

			Norma	al Duty					Heav	y Duty		
Model	Maxir	num permi for the fo			output curr equencies	• • •	Maxi	•		ntinuous o witching fre	utput currei equencies	nt (A)
	3 kHz	4 kHz	6 kHz	8 kHz	12 kHz	16 kHz	3 kHz	4 kHz	6 kHz	8 kHz	12 kHz	16 kHz
200 V				ł	Į				Į			<u></u>
03200066			8	3.0					6	6.6		
03200080			11.0			9.7			8.0			6.9
03200106	11.9	11.1	10.0	9.0	6.4	4.7	10).6	10.4	9.3	7.8	6.8
04200137	1	4.5	13.5	12.2	10.5	9.6	13	3.7	13.5	12.2	10.5	9.6
04200185	1	4.5	13.5	12.2	10.5	9.6	14	.5	13.5	12.2	10.5	9.6
05200250	25.2	24.9	24.3	23.7	22.5	21.6	25.0	24.8	24.3	23.8	22.5	20.0
400 V			•			•				•		<u>.</u>
03400078	8	3.3	7.6	6.9	6.0	5.2	7.	.8	7.6	6.9	5.3	4.0
03400100	8	3.3	7.6	6.9	6.0	5.2	8	.3	7.6	6.9	5.3	4.0
04400150		8	.6		8.4	6.9		8	.6	•	8.4	6.9
04400172		8	.6		8.4	6.9		8	.6		8.4	6.9
05400270	15.6	14.4	12.6	11.4	9.6	8.7	15.7	14.6	12.7	11.3	9.7	8.6
05400300	19.5	18.9	17.7	16.4	14.0	11.8	19.5	18.9	17.7	16.2	13.8	11.7
able 10-3 M	aximumu	permissible	e continuo		t current @	50 °C (1	22 °F)			1	1	<u></u>
				nal Duty					Неа	vy Duty		
	More			,			N4					
Model	Maxi	mum perm	issible co		•	• •	Мах	•			output curre	۶r

Woder		for the fo	llowing sw	vitching fre	equencies			for the fo	ollowing sw	itching fre	equencies	
	3 kHz	4 kHz	6 kHz	8 kHz	12 kHz	16 kHz	3 kHz	4 kHz	6 kHz	8 kHz	12 kHz	16 kHz
200 V								•		•		
03200066			8	.0					6	.6		
03200080		1	1		10.5	9.1			8.0			7.0
03200106		1	1		10.5	9.1		10.6		9.6	8.1	7.0
04200137			15	5.5					13	3.7		
04200185			22			20.2			15.5			14.8
05200250		30			25.2	21.6		2	22		19.8	17.3
06200330		50			38	30		3	31		29	24.6
06200440		50 56			38	30.2	4	2	41	36	29	24.6
07200610		7	5		59.7	48.8		5	56		53.1	43.2
07200750	g	4	92.1	80	59.7	48.9		75		69.8	53.1	43.2
07200830	10	05	92.4	80	59.7	49.1		80		69.7	53.1	43.2
08201160	14	49	147	133	113	84	10	05	104	95.1	81.8	72
08201320	180	167	148	133	113	84	125	117	104	95.1	81.8	72
09201760	1!	92	197	168	117	84	176 165 140		140	100	72	
09202190	237	221	197	168	117	85	1	92	166	140	101	72
10202830	312	302	266	241	176	130	283	279	241	207	153	114
10203000	320	302	266	241	176	130	300	279	243	207	153	114

Safety information	troduction	Product nformation			Electrical nstallation	Getting started	ptimization	Parameters	Technical data	Component sizing	Diagnostics	UL Information
			Norma	al Duty					Heav	y Duty		
Model	Maxir		issible cor blowing sw				Maxi	imum perm for the fo		ntinuous o witching fre		ent (A)
	3 kHz	4 kHz	6 kHz	8 kHz	12 kHz	16 kHz	3 kHz	4 kHz	6 kHz	8 kHz	12 kHz	16 kHz
400 V												
03400078	9	.5	9.3	8.5	6.9	5.1		7.8		7.0	5.1	3.9
03400100	11.2	10.5	9.3	8.5	6.9	5.2	9	9.5	8.3	7.0	5.2	3.9
04400150	1	16	16	15.8	12.2	9.3		15	14.8	13.2	10.6	8.6
04400172	17.5	17	16.3	15.8	12.2	9.3		16	14.8	13.2	10.6	8.6
05400270	25	5.5	23.6	20.4	15.6	12.3	23.5	21.6	18.6	16.2	12.7	10
05400300	25	5.5	23	3.6	15.9	12.3		24	21.9	19.2	13.8	10.5
06400350		38		37	28	21.4		34	32	27	21	16.5
06400420	4	16	43	36.5	27.4	21.4	40	38	32	27	21	16.5
06400470	58	52	43	37	28	21.4	42	38	32	27	21	16.5
07400660		70		73.5	57.7	49		66	55	45	38	30
07400770	ç)4	86.5	73.3	58.3	49		70	57	48	41	34
07401000	112	109	87.4	72.8	58.3	49.3	91	80	65	55	44	37
08401340	1	55	146	123	93	69	124	120	99	85	69	55
08401570	1	80	146	123	93.8	69	146	132	110	94.2	73.8	58
09402000	200	213	175	144	97	69	180	174	143	119	83	58
09402240	237	213	176	144	98	69	193	175	143	119	83	58
10402700	300	300	259	217	154	112	270	259	214	182	131	97
10403200	321	300	260	217	155	112	282	259	214	182	131	99
11403770	415	374	298	240			377	343	274	223		
11404170	415	374	298	240			380	343	274	223		
11404640	415	374	298	240			380	343	274	223		

			Norma	al Duty					Heav	y Duty		
Model	Maxiı	mum perm for the fo	issible con Ilowing sw		•	ent (A)	Maxir	•	issible cor bllowing sv		utput curre equencies	nt (A)
	3 kHz	4 kHz	6 kHz	8 kHz	12 kHz	16 kHz	3 kHz	4 kHz	6 kHz	8 kHz	12 kHz	16 kHz
575 V			•		•			•				
06500150			17			13.4			15		14	10.3
06500190		2	22		17.8	13.4			19		14	10.3
06500230		27		23.5	17.8	15	2	22	21.6	19	14	11.5
06500290	3	34	28.2	23.5	18	15	2	27	22	19	14	11.6
06500350	41.7	36.1	28	23.7	18	15	31.2	27.3	21.8	19	14	11.6
07500440	Ę	52	46.7	35.8	24.8	19	4	3	35.2	28.1	19.3	15
07500550	e	63	46.7	35.8	24.8	19	52	48.4	35.2	28.1	19.3	15
08500630	8	36	76.7	64.5	44.3	31.3	6	33	61.1	48.5	33.4	24.9
08500860	97.2	90.7	76.7	64.8	44.3	31.3	85	80.8	61.1	49	33.4	24.9
09501040	1	25	114	90	62	48	1	00	97	77	55	42
09501310	1	44	114	90	62	48	125	126	97	77	55	42
10501520	184	154	114	90	62	48	144	126	97	78	55	43
10501900	192	196	134	102	66	48	190	171	124	95	63	46
11502000	226	198					200	166				
11502540	241	198					200	166				
11502850	241	198					200	166				

Safety information	Introduction	Product Information	System design	Mechanical Installation	Electrical Installation	Getting started	Opti	mization	Parameters	Technical data	Component sizing	Diagnostics	UL Information
			No	rmal Duty						Неа	avy Duty		
Model	Ma	ximum perr for the f		continuous switching	•	• • •		Ma				output curr requencies	• • •
	3 kHz	4 kHz	6 kH	z 8 kHz	2 12 kH	z 16 k	Hz	3 kHz	4 kHz	6 kHz	8 kHz	12 kHz	16 kHz
690 V													
07600190			22			19				19			14.5
07600240)		27		24.8	19				22		19.4	14.5
07600290)	36		35.8	24.8	19			27		27.7	19.4	14.5
07600380)	43		35.8	24.8	19			36	35.3	27.7	19.4	14.5
07600440)	52	46.7	35.8	25	19			43	35.6	27.7	19.4	14.5
07600540)	63	46.7	35.8	25	19		52	48.1	35.6	27.7	19.4	14.6
08600630)	85	76.7	64.5	44.3	31.3	3		63	61.1	48.2	33.4	24.9
08600860	97.2	90.7	76.7	64.8	44.3	31.3	3	85	80.8	61.1	48.2	33.5	24.9
09601040)	125	114	90	62	48			100	97	77	55	42
09601310	144	153	113	89	62	48		125	127	97	77	55	42
10601500	168	153	114	89	62	48		144	128	96	78	56	42
10601780	192	195	134	102	67	48		168	171	125	94	62	44
11602100	205	198						200	166				
11602380	241	198						200	166				
11602630	241	198						200	166				

Safety information	Introduction	Product Information	System design	Mechanical Installation	Electrical Installation	Getting started	Optimization	Parameters	Technical data	Component sizing	Diagnostics	UL Information	
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10.1.2 Power dissipation

Table 10-4 Losses @ 40 °C (104 °F) ambient

				Norm	al Duty							Heav	y Duty			
Model	Nomina	al rating			the given o	count any conditions		rating for	Nomina	al rating	Drive loss	es (W) taking	g into accou given cono	nt any curre ditions	nt derating	g for the
	kW	hp	3 kHz	4 kHz	6 kHz	8 kHz	12 kHz	16 kHz	kW	hp	3 kHz	4 kHz	6 kHz	8 kHz	12 kHz	16 kHz
200 V																
03200066	1.5	2	100	102	107	113	122	133	1.1	1.5	89	91	94	99	108	116
03200080	2.2	3	123	126	133	139	151	146	1.5	2	97	99	105	109	118	111
03200106	3	3	136	141	149	158	168	157	2.2	3	115	118	126	134	124	116
04200137	4	5	180	187	201	216	244	273	3	3	145	151	163	174	198	221
04200185	5.5	7.5	239	248	266	284	308	314	4	5	185	192	207	221	237	241
05200250	7.5	10	291	302	324	344	356	342	5.5	7.5	245	254	272	288	284	282
06200330	11	15	394	413	452	490	480	485	7.5	10	277	290	316	342	382	386
06200440	15	20	463	484	528	522	481	486	11	15	366	382	417	410	388	392
07200610	18.5	25	570	597	650	703	885	894	15	20	466	488	532	575	666	715
07200750	22	30	718	751	815	881	890	899	18.5	25	570	597	650	703	710	717
07200830	30	40	911	951	1004	911	920	929	22	30	634	663	720	755	763	770
08201160	37	50	1433	1536	1765	1943	1962	1982	30	40	1105	1193	1343	1373	1387	1401
08201320	45	60	1753	1894	1914	1985	2005	2025	37	50	1269	1306	1349	1372	1386	1400
09201760A	55	75	2170	2312	2596	2448	2160	2031	45	60	1701	1822	2065	2022	1881	1820
09202190A	75	100	2754	2822	2623	2448	2156	2034	55	75	2160	2227	2107	2025	1874	1821
09201760D	55	75	1482	1624	1909	1878	1773	1748	45	60	1157	1278	1521	1555	1548	1571
09202190D	75	100	1871	1971	1928	1877	1770	1751	55	75	1461	1553	1550	1558	1543	1572
10202830D	90	125	2672	2867	3123	2952	2701	2554	75	100	2240	2413	2561	2494	2376	2303
10203000D	110	150	3016	3230	3126	2957	2706	2554	90	125	2394	2576	2561	2494	2389	2323
400 V																
03400078	4	5	145	158	186	212	201	197	3	5	115	125	145	161	166	165
03400100	5	7.5	163	179	209	208	201	200	4	5	138	151	163	163	166	165
04400150	7.5	10	225	244	283	322	325	310	5.5	10	189	205	238	262	274	286
04400172	11	15	283	307	325	329	325	315	7.5	10	210	227	249	262	274	286
05400270	15	20	324	353	356	355	359	362	11	20	276	282	285	290	301	310
05400300	15	20	332	367	434	441	417	424	15	20	322	333	352	374	372	439
06400350	18.5	25	417	456	532	613	652	645	15	25	389	424	498	496	502	513
06400420	22	30	515	561	657	651	646	650	18.5	30	455	497	487	486	495	513
06400470	30	40	656	659	650	646	643	649	22	30	500	496	487	486	495	500
07400660	37	60	830	907	1062	1218	1230	1242	30	50	692	758	773	763	771	778
07400770	45	60	999	1088	1264	1241	1253	1266	37	60	812	802	800	811	819	827
07401000	55	75	1152	1247	1218	1170	1182	1194	45	75	1017	968	936	907	916	925
08401340	75	100	1652	1817	2154	2121	2142	2164	55	100	1374	1509	1521	1510	1525	1540
08401570	90	150	2004	2191	2333	2279	2302	2325	75	125	1541	1670	1674	1673	1690	1707
09402000A	110	150	2710	2989	3075	2992	2842	2833	90	150	2136	2370	2492	2475	2501	2538
09402240A	132	200	3191	3143	3063	3000	2856	2828	110	150	2532	2511	2489	2474	2498	2537
09402000D	110	150	1968	2247	2448	2488	2507	2590	90	150	1555	1790	1995	2071	2216	2330
09402240D	132	200	2303	2358	2439	2494	2519	2586	110	150	1831	1891	1993	2070	2214	2329
10402700D	160	250	3582	3954	4148	4034	3939	3843	132	200	2923	3242	3401	3391	3438	3469
10403200D	200	300	4121	4226	4154	4038	3947	3874	160	250	3376	3393	3398	3419	3442	3485

Safety information	Introduc		Product prmation	System design	Mechani Installati		ctrical allation	Getting started	Optimiz	ation I	Parameters	Technical data	Component sizing	Diagnos	tics Infe	UL ormation
				Norma	al Duty							Heav	y Duty			
Model	Nomina	al rating	Drive loss		ing into acc the given c			erating for	Nomin	al rating	Drive loss	ses (W) taking	g into accoun given condi	-	nt deratin	g for the
	kW	hp	3 kHz	4 kHz	6 kHz	8 kHz	12 kHz	16 kHz	kW	hp	3 kHz	4 kHz	6 kHz	8 kHz	12 kHz	16 kHz
11403770D	225	350	4576	4708	4444	4246			185	300	3905	4200	3960	3907		
11404170D	250	400	4843	4708	4444	4246			200	350	4325	4200	3960	3907		
11404640D	280	400	4843	4708	4444	4246			250	400	4325	4200	3960	3907		
575 V							•	•								
06500150	11	15	284	315	376	438	563	569	7.5	10	265	294	351	410	501	506
06500190	15	20	362	399	484	569	575	580	11	15	317	350	418	496	501	506
06500230	18.5	25	448	505	596	682	689	696	15	20	382	421	508	523	641	648
06500290	22	30	623	712	810	822	830	839	18.5	25	533	610	628	635	641	648
06500350	30	40	798	836	813	823	831	840	22	30	546	624	622	627	633	640
07500440	45	50	1004	1139	1358	1262	1275	1287	30	40	817	929	1028	967	977	986
07500550	55	60	1248	1375	1209	1122	1133	1145	37	50	886	1002	914	863	872	880
08500630	75	75	1861	2180	2814	2982	3012	3042	45	60	1345	1585	2136	2284	2307	2330
08500860	90	100	2374	2753	2947	2963	2993	3023	55	75	1813	2174	2212	2218	2240	2263
09501040A	110	125	1977	2247	2787	2723	2731	2859	75	100	1601	1830	2288	2305	2422	2603
09501310A	110	150	2410	2734	2810	2692	2697	2859	90	125	2034	2316	2332	2302	2412	2607
09501040D	110	125	1508	1778	2318	2354	2476	2663	75	100	1221	1450	1908	1999	2201	2428
09501310D	110	150	1823	2146	2336	2329	2446	2663	90	125	1537	1820	1944	1997	2193	2432
10501520D	130	200	3137	2923	2696	2616	2654	2831	110	150	2245	2324	2253	2243	2373	2583
10501900D	150	200	2797	3209	3072	2946	2990	3189	132	200	2605	2933	2750	2713	2818	3076
11502000D	185	250	3999	4097					150	200	3204	3438				
11502540D	225	300	4296	4097					185	250	3544	3438				
11502850D	250	350	4296	4097					225	300	3544	3438				
690 V																
07600190	18.5	25	428	491	617	743	793	970	15	20	360	413	519	625	683	790
07600240	22	30	551	631	791	952	962	971	18.5	25	446	513	644	776	784	792
07600290	30	40	660	754	941	1129	1140	1152	22	30	533	610	765	920	929	938
07600380	37	50	854	971	1206	1271	1284	1297	30	40	697	796	993	966	976	985
07600440	45	60	985	1117	1350	1275	1288	1301	37	50	817	929	1015	967	977	986
07600540	55	75	1248	1375	1209	1122	1133	1145	45	60	888	1004	909	869	878	886
08600630	75	100	1861	2180	2814	2945	2974	3004	55	75	1345	1585	2136	2284	2307	2330
08600860	90	125	2374	2753	2947	2935	2964	2994	75	100	1813	2174	2212	2218	2240	2263
09601040A	110	150	2213	2548	3218	3155	3266	3465	90	125	1798	2083	2653	2714	2910	3161
09601310A	132	175	2797	3211	3232	3155	3267	3474	110	150	2281	2631	2677	2711	2917	3174
09601040D	110	150	1677	2012	2682	2743	2979	3246	90	125	1367	1652	2222	2369	2663	2968
09601310D	132	175	2095	2509	2693	2743	2981	3254	110	150	1714	2064	2241	2366	2669	2980
10601500D	160	200	2882	3270	3083	3052	3192	3472	132	175	2441	2604	2571	2648	2876	3128
10601780D	185	250	3132	3649	3667	3495	3633	3993	160	200	2774	3242	3265	3237	3442	3839
11602100D	200	250	3893	4497					185	200	3670	3814				
11602380D	250	300	4640	4497					200	250	3865	3814				
11602630D	280	400	4684	4540					250	300	3865	3814				

Safety information Intro	duction		,		lectrical stallation	Getting started	Optimizatio	n Paramete	rs Technical data	Component sizing	Diagnostics	UL Information
able 10-5 Los	ses @ 40	°C (104 °F) ambient v	with high	IP insert	installe	k					
			Norm	al Duty					He	avy Duty		
Model	Drive	•) taking int ing for the			ny curre	nt D		s (W) taking erating for t			current
	3 kHz	4 kHz	6 kHz	8 kHz	12 kH	z 16 l	kHz 3 k	Hz 4 kl	Hz 6 kHz	2 8 kHz	12 kHz	16 kHz
200 V						•				•		
03200066	100	102	107	113	122	13	3 8	9 91	94	99	108	116
03200080	123	126	133	140	158	15	57 9	7 99) 105	109	118	112
03200106	128	124	122	118	98	8	4 1 [.]	15 11	9 127	122	120	122
04200137	145	151	151	146	142	14	6 1	53 16	0 161	155	152	155
04200185	215	205	194	189	187	19	9 18	35 19	2 202	193	191	200
05200250	194	201	212	222	240	26	52 19	95 20	1 214	226	247	256
400 V												
03400078	118	134	155	173	221	26	67 1 ⁷	15 12	6 155	173	195	205
03400100	118	134	155	173	221	26	67 1 ⁷	12 12	6 155	173	195	205
04400150	105	114	132	153	197	20)7 1(08 11	8 136	156	202	214
04400172	101	111	131	152	197	20)7 1(05 114	4 133	157	202	214
05400270	118	119	124	132	152	18	33 12	20 12	3 129	137	162	187
05400300	159	174	200	225	268	30)4 1	59 17	6 210	239	295	310

Safety information	Inform	nation de	sign Inst	hanical allation	Electrica		etting arted	Optim	ization	Parameters	Technical data	Component sizing	Diagnostics	UL Informatio
ble 10-6 Loss	es @ 50 °C	; (122 °F)		nal Du	41.7						Ha	avy Duty		
	Driveley	sses (W) 1					t darat	Ina	Drive			ito account		t deretin
Model	Drive io:	• •	or the giv		-	urren	it derat	ing	Drive	iosses (v		iven condit	-	t deratin
	3 kHz	4 kHz	6 kHz	-		kHz	16 k	Hz	3 kH	z 4 kH			12 kHz	16 kH:
00 V														
03200066	100	102	107	11	13	122	13	3	89	91	94	99	108	116
03200080	123	126	133	13	39	144	13	9	97	99	105	109	118	113
03200106	136	140	143	14	47	151	15	0	115	118	126	121	117	116
04200137	180	187	201	21	16	253	29	7	145	151	163	174	198	228
04200185	214	223	244	26	65	312	334	4	185	192	207	217	230	247
05200250	291	302	324	34	11	325	31	2	245	254	272	268	261	264
06200330	394	413	452	48	30 ·	431	594	4	277	290	316	342	346	352
06200440	463	484	510	48	33	432	45	1	366	382	389	369	341	353
07200610	570	597	650	70)3	710	71	7	466	488	532	575	581	587
07200750	718	751	799	75	50	758	76	5	570	597	650	654	661	667
07200830	898	898	805	75	51	759	76	6	634	663	705	653	660	666
08201160	1433	1536	1741	17	70 1	788	180)6	1105	5 1193	3 1228	3 1277	1290	1303
08201320	1737	1740	1759	17	71 1	789	180)7	1202	2 1206	6 1228	1278	1291	1304
09201760A	2170	2312	2354	22	56 2	010	191	10	1701	1822	2 1943	1867	1757	1700
09202190A	2405	2368	2358	22	45 2	015	192	22	2063	3 2029) 1954	1868	1763	1701
09201760D	1482	1624	1738	17	38 1	658	165	51	1157	1278	3 1435	5 1442	1453	1474
09202190D	1639	1662	1740	17	29 1	662	166	61	1397	7 1418	3 1443	1443	1457	1476
10202830D	2625	2641	2625	26	71 2	490	237	79	2240) 2375	5 2326	2271	2185	2141
10203000D	2629	2643	2629	26	78 2	495	237	74	2394	237	5 2350	2275	2187	2141
00 V														
03400078	145	158	175	19	94	225	22	5	115	125	148	160	166	172
03400100	152	160	175	19	94	225	23	0	138	152	158	160	170	172
04400150	213	227	262	30	00	323	32	5	189	205	240	253	276	297
04400172	212	227	262	30	00	318	32	1	211	226	240	253	276	297
05400270	275	300	326	32	26	328	33	0	255	257	262	268	277	274
05400300	273	302	334	39	95	362	37	0	258	286	321	342	345	323
06400350	417	456	532	59	97	589	56	8	389	424	455	446	458	452
06400420	515	561	589	58	30	571	56	8	455	450	445	437	452	446
06400470	604	601	582	58	33	581	56	7	457	449	445	437	452	446
07400660	830	907	1062	11	41 1	152	116	64	692	758	751	725	732	740
07400770	999	1087	1163	11	38 1	149	116	61	808	804	779	773	781	789
07401000	1136	1200	1118	10	74 1	085	109	96	922	878	838	828	836	845
08401340	1652	1815	2016	19	70 1	990	201	10	1410) 1392	2 1391	1432	1446	1461
08401570	1957	2114	1998	19	79 1	999	201	19	1564	1539	9 1518	1531	1546	1562
09402000A	2710	2872	2799	27	37 2	639	265	52	2136	6 2290) 2289	2305	2342	2399
09402240A	2926	2870	2814	27	37 2	660	266	65	2294	2300) 2294	2300	2340	2404
09402000D	1968	2163	2239	22	87 2	338	243	34	1555	5 1732	2 1841	1936	2084	2210
09402240D	2118	2161	2250	22	86 2	356	244	16	1665	5 1739	9 1845	5 1933	2082	2214
10402700D	3582	3681	3765	37	00 3	597	359	91	2923	3 310	5 3081	3125	3165	3262
10403200D	3598	3676	3776	36	94 3	625	358	39	3062	2 310	5 3087	3131	3168	3300
11403770D	4329	4228	3988	38	43				3905	5 3876	3699	3634		
11404170D	4329	4228	3988	38	43				3943	3 3876	3699	3634		
11404640D	4329	4228	3988	38	43				3943	3 3876	3699	3634		

Safety information	Iction Prod					tting rted Optim	nization Pa	arameters	Technical C data	component sizing	Diagnostics	UL Informatio
			Norm	al Duty					Heav	y Duty		
Model	Drive los	. ,	king into r the give		iny current	derating	Drive lo	. ,	taking into for the give		-	t derating
	3 kHz	4 kHz	6 kHz	8 kHz	12 kHz	16 kHz	3 kHz	4 kHz	6 kHz	8 kHz	12 kHz	16 kHz
575 V												
06500150	284	315	376	438	563	515	265	294	351	410	466	449
06500190	362	399	482	569	500	519	317	350	418	496	455	449
06500230	448	505	596	612	613	652	382	421	478	497	583	582
06500290	623	712	737	737	747	749	533	573	581	603	583	587
06500350	774	763	734	742	748	750	501	573	568	595	576	571
07500440	988	1115	1225	1144	1155	1167	817	923	923	898	907	916
07500550	1225	1228	1098	1030	1040	1051	923	914	828	809	817	825
08500630	1850	2172	2540	2672	2699	2726	1345	1585	2292	2242	2264	2287
08500860	2090	2291	2540	2684	2711	2738	1845	2029	2039	2047	2067	2088
09501040A	1977	2247	2538	2456	2495	2699	1601	1830	2139	2122	2258	2455
09501310A	2410	2734	2544	2456	2482	2676	2034	2222	2143	2128	2258	2453
09501040D	1508	1778	2118	2133	2270	2518	1221	1450	1789	1846	2058	2295
09501310D	1823	2146	2122	2133	2259	2498	1537	1748	1792	1852	2058	2293
10501520D	2841	2654	2448	2392	2447	2652	2220	2112	2077	2083	2222	2452
10501900D	2797	3141	2743	2672	2766	3036	2605	2686	2516	2496	2651	2933
11502000D	3678	3532					3036	2985				
11502540D	3678	3532					3036	2985				
11502850D	3678	3632					3036	2985				
90 V												
07600190	428	491	617	743	750	758	360	413	519	625	631	638
07600240	551	631	791	958	968	977	446	513	644	776	784	792
07600290	660	754	944	1144	1155	1167	533	610	765	809	817	825
07600380	854	965	1206	1144	1155	1167	697	796	926	885	894	903
07600440	969	1094	1225	1144	1155	1167	817	923	933	885	894	903
07600540	1225	1228	1098	1030	1040	1051	906	908	837	797	805	813
08600630	1850	2172	2540	2672	2699	2726	1345	1585	2292	2229	2251	2274
08600860	2090	2291	2540	2684	2711	2738	1845	2029	2039	2014	2034	2054
09601040A	2213	2548	2933	2882	2974	3248	1798	2083	2483	2502	2721	2994
09601310A	2797	3175	2918	2855	2974	3249	2281	2548	2488	2509	2718	2991
09601040D	1677	2012	2455	2516	2724	3050	1367	1652	2086	2192	2498	2818
09601310D	2095	2482	2443	2494	2724	3052	1714	2001	2090	2198	2496	2815
10601500D	2882	2947	2805	2789	2932	3229	2441	2403	2377	2467	2701	2974
10601780D	3132	3610	3243	3221	3420	3771	2774	3111	3007	2996	3253	3621
11602100D	3893	4048					3495	3468				
11602380D	4186	4048					3495	3468				
11602630D	4230	4091					3495	3468				

Safety information	Introduction	Product Information	System design	Mechanical Installation	Electrical Installation	Getting started	Optimization	Parameters	Technical data	Component sizing	Diagnostics	UL Information	
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Table 10-7 Power losses from the front of the drive when throughpanel mounted

Frame size	Power loss
3	≤ 50 W
4	≤ 75 W
5	≤ 100 W
6	≤ 100 W
7	≤ 204 W
8	≤ 347 W
9	≤ 480 W
10	≤ 480 W
11	≤ 480 W

Table 10-8 Unidrive M Rectifier losses @ 40/50 °C (104/122 °F) ambient

Rectifier Model	Voltage rating (V)	Maximum Losses (W)
10204100	200	535
10404520	400	1019
10502430	575	499
10602480	690	609
11406840	400	1627
11503840	575	935
11604060	690	661
1142X400*	400	1773
1162X380*	690	1679

* Twin rectifier

NOTE

For Regen inductor and switching frequency filter inductor losses refer to section 10.4.2 *Regen filter components for high quality/low harmonic power supplies* on page 294 onwards.

10.2 Supply requirements

Voltage:

```
200 V to 240 V ±10 %
380 V to 480 V ±10 %
500 V to 575 V ±10 %
500 V to 690 V ±10 %
```

Number of phases: 3

Maximum supply imbalance: 2 % negative phase sequence (equivalent to 3 % voltage imbalance between phases).

Frequency range: 45 to 66 Hz

NOTE

Drives rated for supply voltages up to 690 V are suitable for use with supply types with neutral or centre grounding i.e. TN-S, TN-C-S, TT

The following supplies are not permitted with Unidrive M Regen:

1. Corner grounded supplies (grounded Delta)

2. Ungrounded supplies (IT) > 575 V

10.2.1 DC bus voltage set-point

The DC bus voltage set-point is user definable through Pr 03.005, this must be set to 50 V above Vac* $\sqrt{2}$.

Drive voltage rating (11.033)	Vfs	к
200 V	415 V	1045
400 V	830 V	522
575 V	990 V	438
690 V	1190 V	364

10.2.2 Temperature, humidity and cooling method

Ambient temperature operating range: -20 °C to 55 °C (-4 °F to 131 °F).

Output current derating must be applied at ambient temperatures >40 °C (104 °F).

Cooling method: Forced convection

Maximum humidity: 95 % non-condensing at 40 °C (104 °F)

10.2.3 Storage

-40 °C (-40 °F) to +55 °C (131 °F) for long term storage, or to +70 °C (158 °F) for short term storage.

Storage time is 2 years.

Electrolytic capacitors in any electronic product have a storage period after which they require reforming or replacing.

The DC bus capacitors have a storage period of 10 years.

The low voltage capacitors on the control supplies typically have a storage period of 2 years and are thus the limiting factor.

Low voltage capacitors cannot be reformed due to their location in the circuit and thus may require replacing if the drive is stored for a period of 2 years or greater without power being applied.

It is therefore recommended that drives are powered up for a minimum of 1 hour after every 2 years of storage. This process allows the drive to be stored for a further 2 years.

10.2.4 Altitude

Altitude range: 0 to 3,000 m (9,900 ft), subject to the following conditions:

1,000 m to 3,000 m (3,300 ft to 9,900 ft) above sea level: de-rate the maximum output current from the specified figure by 1 % per 100 m (330 ft) above 1,000 m (3,300 ft)

For example at 3,000 m (9,900 ft) the output current of the drive would have to be de-rated by 20 %.

10.2.5 IP Rating (Ingress Protection)

The drive is rated to IP20 pollution degree 2 (dry, non-conductive contamination only) (NEMA 1). However, it is possible to configure the drive to achieve IP65 rating (NEMA 12) at the rear of the heatsink for through-panel mounting (some current derating is required).

The IP rating of a product is a measure of protection against ingress and contact to foreign bodies and water. It is stated as IP XX, where the two digits (XX) indicate the degree of protection provided as shown in Table 10-9.

Safety information	Introduction II	Product nformation	System design	Mechanical Installation	Electrical Installation	Getting started	Optimization	Parameters	Technical data	Component sizing	Diagnostics	UL Information	
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Table 10-9 IP Rating degrees of protection

	First digit		Second digit
	otection against contact and gress of foreign bodies	Pro	otection against ingress of water
0	No protection	0	No protection
1	Protection against large foreign bodies $\phi > 50$ mm (large area contact with the hand)	1	Protection against vertically falling drops of water
2	Protection against medium size foreign bodies φ > 12 mm (finger)	2	Protection against spraywater (up to 15° from the vertical)
3	Protection against small foreign bodies $\phi > 2.5$ mm (tools, wires)	3	Protection against spraywater (up to 60° from the vertical)
4	Protection against granular foreign bodies $\phi > 1 \text{ mm}$ (tools, wires)	4	Protection against splashwater (from all directions)
5	Protection against dust deposit, complete protection against accidental contact.	5	Protection against heavy splash water (from all directions, at high pressure)
6	Protection against dust ingress, complete protection against accidental contact.	6	Protection against deckwater (e.g. in heavy seas)
7	-	7	Protection against immersion
8	-	8	Protection against submersion

Table 10-10 UL enclosure ratings

UL rating	Description
Туре 1	Enclosures are intended for indoor use, primarily to provide a degree of protection against limited amounts of falling dirt.
Type 12	Enclosures are intended for indoor use, primarily to provide a degree of protection against dust, falling dirt and dripping non-corrosive liquids.

10.3 Protection

Fuse protection is required in the following Regen systems

- 1. Single Regen, multiple motoring drives
- 2. Multiple Regen, multiple motoring drives
- 3. Unidrive M Regen brake resistor replacement
- 4. Regen systems using a rectifier

Fuse protection required could range from AC supply fusing to DC bus fusing (some systems requiring both AC and DC fusing) for protection of both the Regen and motoring drives along with the Unidrive M rectifier module. For further information on the fusing required for the above systems refer to section 4 *System design* on page 40.

10.3.1 AC Supply fusing

The input current is affected by the supply voltage and impedance.

Typical input current

The values of typical input current are given to aid calculations for power flow and power loss. The values of typical input current are stated for a balanced supply.

Maximum continuous input current

The values of maximum continuous input current are given to aid the selection of cables and fuses. These values are stated for the worst case condition with the unusual combination of stiff supply with bad balance. The value stated for the maximum continuous input current would only be seen in one of the input phases. The current in the other two phases would be significantly lower.

The values of maximum input current are stated for a supply with a 2 % negative phase-sequence imbalance and rated at the supply fault current given in Table 10-11

Table 10-11 Supply fault current used to calculate maximum input currents

Model	Symmetrical fault level (kA)
All	100

Cable sizes are from IEC60364-5-52:2001 table A.52.C with correction factor for 40 °C ambient of 0.87 (from table A52.14) for cable installation method B2 (multicore cable in conduit). Cable size may be reduced if a different installation method is used, or if the ambient temperature is lower. The recommended cable sizes above are only a guide. The mounting and grouping of cables affects their current-carrying capacity, in some cases smaller cables may be acceptable but in other cases a larger cable is required to avoid excessive temperature or voltage drop.

Refer to local wiring regulations for the correct size of cables.

NOTE

The recommended output cable sizes assume that the motor maximum current matches that of the drive. Where a motor of reduced rating is used the cable rating may be chosen to match that of the motor. To ensure that the motor and cable are protected against overload, the drive must be programmed with the correct motor rated current.

NOTE

UL listing is dependent on the use of the correct type of UL-listed fuse.

Fuses The Ad

The AC supply to the drive must be fitted with suitable protection against overload and short-circuits. Failure to observe this requirement will cause risk of fire.

A fuse or other protection must be included in all live connections to the AC supply.

Fuse types

WARNING

The fuse voltage rating must be suitable for the drive supply voltage.

Ground connections

The drive must be connected to the system ground of the AC supply. The ground wiring must conform to local regulations and codes of practice.

Table 10-12 Supply fault current used to calculate maximum input currents

Model	Symmetrical fault level (kA)
Unidrive M Rectifier	100

NOTE

Fuse ratings are for a DC supply or paralleled DC bus arrangements.

Safety information	Introduction	Product Information	System design	Mechanical Installation	Electrical Installation	Getting started	Optimization	Parameters	Technical data	Component sizing	Diagnostics	UL Information
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Table 10-13 Unidrive M size 10 and 11 rectifier current and fuse ratings

	Typical input	Maximum continuous	Maximum overload input			Fuse	rating			
Model	current	input current	current		IEC			UL/USA		
				Nominal	Maximum	0	Nominal	Maximum	01	
	Α	Α	Α	Α	Α	Class	Α	Α	Class	
10204100	333	361	494	450	450		450	450		
10404520	370	396	523	450	450	۹P	450	450	HSJ	
10502430	202	225	313	250	250	gR	250	250	пој	
10602480	202	225	313	250	250		250	250		
11406840	502	539	752	630	630		600	600		
11503840	313	338	473	400	400		400	400		
11604060	298	329	465	400	400	gR	400	400	HSJ	
1142X400*	2 x 326	2 x 358	2 x 516	400	400		400	400		
1162X380*	2 x 308	2 x 339	2 x 488	400	400		400	400		

* Twin rectifier

Table 10-14 Cable ratings for Unidrive size 10 and 11 rectifiers

			Cable s	Cable size (UL)							
			m	AWG or kcmil							
Model		Input			Output		Inp	out	Output		
	Nominal	Maximum	Installation method	Nominal	Maximum	Installation method	Nominal	Maximum	Nominal	Maximum	
10204100	2 x 150	2 x 185	С	2 x 120	2 x 150	С	2 x 300	2 x 500	2 x 400	2 x 500	
10404520	2 x 150	2 x 185	С	2 x 150	2 x 150	С	2 x 350	2 x 500	2 x 500	2 x 500	
10502430	2 x 95	2 x 185	B2	2 x 95	2 x 150	B2	2 x 3/0	2 x 500	2 x 3/0	2 x 500	
10602480	2 x 95	2 x 185	B2	2 x 95	2 x 150	B2	2 x 3/0	2 x 500	2 x 3/0	2 x 500	
11406840	4 x 120	4 x 120	С	4 x 150	4 x 150	С	2 x 250	2 x 250	2 x 300	2 x 300	
11503840	2 x 120	2 x 120	С	2 x 120	2 x 120	С	2 x 250				
11604060	2 x 120	2 x 120	С	2 x 120	2 x 120	С	2 x 300	2 x 300	2 x 400	2 x 400	
1142X400*	2 x 2 x120	2 x 2 x120	С	2 x 2 x 120	2 x 2 x 120	С	2 x 2 x 300				
1162X380*	2 x 2 x120	2 x 2 x120	С	2 x 2 x 120	2 x 2 x 120	С		2 x 2 x	x 300		

* Twin rectifier

10.3.2 Common DC bus fusing

DC bus fusing is required in the following systems for both the Regen and motoring drives, and the rectifier if used as the external soft start circuit.

- 1. Single Regen, multiple motoring drives
- 2. Multiple Regen, multiple motoring drives
- 3. Unidrive M Regen brake resistor replacement
- 4. Regen systems using a rectifier

DC bus fuses as detailed following must be fitted in both the positive and negative branches of DC bus connections to each of the Regen and motoring drives, and the rectifier if used as the external soft start circuit.

NOTE

Ferraz have a range of DC fuses which could be used to provide the required protection, types (00 and 21) may be used.

- 00 Fuse with no trip indicator fitted
- 21 Fuse fitted with trip indicator

NOTE

The DC bus voltage set-point on a Regen system (default) is set to 700 Vdc, this can be up to a maximum 800 Vdc. Therefore ensure the selected DC bus fusing is of the correct voltage rating with regards to the DC bus voltage level (Pr **03.005** DC Bus Voltage Set-point).

Safety information	Introduction	Product Information	System design	Mechanical Installation	Electrical Installation	Getting started	Optimization	Parameters	Technical data	Component sizing	Diagnostics	UL Information
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Table 10-15 DC current, fuse and cable ratings (200 V)

	Maximum	Maximum		Maximum fuse	Inverter	Ca	ble size DC	Input
Model	continuous dc input current	overload dc input current	DC fuse IEC class aR	clearing I²t at operating condition	DC voltage trip threshold	mm²	AWG or Kcmil	IEC Installation Method
	Arms	Arms	Arms	A ² s	lineshold			Method
03200066	13.3	20.9	16	190	415	4	12	B2
03200080	18.4	25.3	25	480	415	6	10	B2
03200106	21.2	33.5	25	480	415	8	8	B2
04200137	21.2	30.3	25	480	415	8	8	B2
04200185	29.4	40.9	32	1500	415	10	8	B2
05200250	32.6	52.0	40	1500	415	10	8	B2
06200330	53.1	63.8	63	3080	415	16	4	B2
06200440	61.6	85.0	63	3080	415	35	2	B2
07200610	73.8	109.5	80	6600	415	35	1	B2
07200750	92.4	134.6	100	12500	415	35	1	B2
07200830	115.1	148.9	125	12500	415	70	1/0	B2
08201160	153.4	213.6	160	16700	415	2 x 50	2 x 1	B2
08201320	185.3	243.0	200	22000	415	2 x 70	2 x 1/0	B2
09201760A	220	300	315		415	2 x 70	2 x 2/0	B1
09202190A	287	359	350	320000	415	2 x 95	2 x 4/0	B1
09201760D	220	300	315	330000	415	2 x 70	2 x 2/0	B1
09202190D	287	359	350	1	415	2 x 95	2 x 4/0	B1
10202830	345	488	450	220000	415	2 x 120	2 x 250	B1
10203000	413	578	500	330000	415	2 x 150	2 x 300	С

Table 10-16 DC current, fuse and cable ratings (400 V)

	Maximum	Maximum		Maximum fuse		Cab	le Size DC I	nput
Model	continuous dc input current	overload dc input current	DC fuse IEC class aR	clearing I²t at operating condition	Inverter DC voltage trip threshold	mm²	AWG or Kcmil	IEC Installation Method
	Arms	Arms	Arms	A ² s				metriou
03400078	14.5	19.7	16	190	830	4	12	B2
03400100	17.2	25.3	20	360	830	6	10	B2
04400150	21.1	30.4	25	480	830	8	8	B2
04400172	27.3	34.8	32	1500	830	10	8	B2
05400270	32.8	52.1	40	1500	830	10	8	B2
05400300	33.9	57.9	40	1500	830	10	8	B2
06400350	40.5	66.7	63	3080	830	10	6	B2
06400420	51.2	80.0	63	3080	830	16	4	B2
06400470	73.8	109.5	80	6600	830	35	1	B2
07400660	92.4	134.6	100	12500	830	35	1	B2
07400770	92.4	134.6	100	12500	830	35	1	B2
07401000	118.4	187.9	125	12500	830	70	1/0	B2
08401340	171.6	267.4	200	22000	830	2 x 70	2 x 1/0	B2
08401570	199.2	302.6	200	22000	830	2 x 70	2 x 2/0	B1
09402000A	261	351	315		830	2 x 70	2 x 3/0	B1
09402240A	303	418	400	330000	830	2 x 95	2 x 4/0	B1
09402000D	261	351	315	330000	830	2 x 70	2 x 3/0	B1
09402240D	303	418	400	1	830	2 x 95	2 x 4/0	B1
10402700	378	517	450	220000	830	2 x 120	2 x 300	С
10403200	456	614	500	330000	830	2 x 150	2 x 350	С
11403770	525	711	630		830	4 x 95	4 x 250	С
11404170	564	753	700	594000	830	4 x 95	4 x 250	С
11404640	621	925	800	1	830	4 x 120	4 x 300	С

Safety information	Introduction	Product Information	System design	Mechanical Installation	Electrical Installation	Getting started	Optimization	Parameters	Technical data	Component sizing	Diagnostics	UL Information
Table 40.47				atin na 1575	10							

Table 10-	17 DC cu	rrent, fuse and	d cable rating	js (575 V)
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	Maximum	Maximum	DC fuse IEC	Maximum fuse		Cab	ole Size DC I	nput
Model	continuous dc input current	overload dc input current	class aR	clearing I²t at operating condition	Inverter DC voltage trip threshold	mm²	AWG or Kcmil	IEC Installation
	Arms	Arms	Arms	A ² s				Method
06500150	20.5	32.8	25	480	990	6	10	B2
06500190	26.6	41.5	32	1500	990	10	8	B2
06500230	32.2	49.8	40	1500	990	10	8	B2
06500290	40.6	62.7	63	3080	990	10	6	B2
06500350	51.4	75.7	63	3080	990	16	4	B2
07500440	51.1	75.0	63	3080	990	16	4	B2
07500550	73.8	109.5	80	6600	990	35	1	B2
08500630	92.4	134.6	100	12500	990	35	1	B2
08500860	115.3	165.2	125	12500	990	70	2 x 1/0	B2
09501040	181	212	250	137000	990	2 x 70	2 x 1	B2
09501310	181	248	250	137000	990	2 x 70	2 x 1	B2
10501520	220	306	315	137000	990	2 x 70	2 x 2/0	B2
10501900	246	360	315	137000	990	2 x 95	2 x 2/0	B2
11502000	299	402	350		990	2 x 70	2 x 4/0	С
11502540	353	485	450	330000	990	2 x 95	2 x 250	С
11502850	387	583	500	1	990	2 x 120	2 x 300	С

Table 10-18 DC current, fuse and cable ratings (690 V)

	Maximum	Maximum	DC fuse IEC	Maximum fuse		Cab	le Size DC l	nput
Model	continuous dc input current	overload dc input current	class aR	clearing l²t at operating condition	Inverter DC voltage trip threshold	mm²	AWG or Kcmil	IEC Installation
	Arms	Arms	Arms	A ² s				Method
07600190	22.2	32.4	25	480	1190	10	8	B2
07600240	28.9	40.9	32	1500	1190	10	8	B2
07600290	34.7	49.4	40	1500	1190	10	8	B2
07600380	44.4	64.8	50	3080	1190	16	4	B2
07600440	50.2	75.0	63	3080	1190	16	4	B2
07600540	70.4	92.1	80	6600	1190	35	1	B2
08600630	91.8	121.0	100	12500	1190	35	1	B2
08600860	115.3	165.2	125	12500	1190	70	2 x 1/0	B2
09601040	158	211	200	407000	1190	2 x 50	2 x 1	B2
09601310	183	252	250	137000	1190	2 x 70	2 x 1/0	B2
10601500	223	303	315	407000	1190	2 x 70	2 x 2/0	B2
10601780	252	359	315	137000	1190	2 x 95	2 x 3/0	B2
11602100	282	466	400		1190	2 x 70	2 x 4/0	С
11602380	332	522	450	330000	1190	2 X 95	2 X 250	С
11602630	371	573	500	1	1190	2 X 120	2 X 300	С

Table 10-19 Unidrive M Rectifier DC current, fuse and cable size ratings

	Maximum		Турі	cal cable size	(IEC)	Typical cat	ole size (UL)	
	continuous DC	DC fuse IEC class aR		mm²		AWG o	or kcmil	
Model	output current			DC output		DC output		
	А	А	Nominal	Maximum	Installation method	Nominal	Maximum	
10204100	413	500	2 x 120	2 x 150	С	2 X 400	2 X 500	
10404520	455	500	2 X 150	2 X 150	С	2 X 500	2 X 500	
10502430	246	315	2 X 95	2 X 150	B2	2 X 3/0	2 X 500	
10602480	251	315	2 X 95	2 X 150	B2	2 X 3/0	2 X 500	
11406840	689	800	4 X 150	4 X 150	С	2 X 300	2 X 300	
11503840	387	500	2 X 120	2 X 120	С	2 X	250	
11604060	411	500	2 X 120	2 X 120	С	2 X	400	
1142X400*	2 x 400	2 x 450	2 X 2 X 120	2 X 2 X 120	С	2 X2	X 300	
1162X380*	2 x 380	2 x 500	2 X 2 X 120	2 X 2 X 120	С	2 X 2	X 300	

* Twin rectifier

Safety information	Introduction	Product Information	System design	Mechanical Installation	Electrical Installation	Getting started	Optimization	Parameters	Technical data	Component sizing	Diagnostics	UL Information
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10.4 Component data

The following parts may be used:

- Motoring drive
- Regen drive
- Regen inductor
- Softstart resistor
- Switching frequency filter (optional)
- EMC filter (optional)
- Varistors
- Fusing
- Contactors
- Overloads

In addition to the above the additional items are also required to assemble a Unidrive M Regen Brake Resistor replacement system:

Isolating transformer



The internal EMC filter must be removed from drive.

10.4.1 Regen filter components for low quality/high harmonic power supplies

Table 10-20 200 V (200 V to 240 V ±10 %) Regen filter components to support up to 8 % THD_v on the grid

Drive	mode	R	egen in	ductor	;	SFF ind	luctor				SFF capa	citor		
				-			_ /		acitor ination		Rated	-	Max. capacitor	Fuse
Heavy Duty	Normal Duty	mH	Arms	Part number	mH	Arms	Part number	Cap bank A µF	Cap bank B µF	Capacitor connection	voltage Vac	Part number	current per can @ 50 °C (Arms)	rating (A)
03200080	03200066	3.500	9.6	4401-0310	0.880	96	4401-1310							12
03200106	03200080	2.700	11	4401-0311	1.500	11	4401-1311	1						8
	03200106	2.700	11	4401-0311	1.500		4401-1311	10		Delta	780	1610-8104	15	8
04200137	04200137*	2.200	15.5	4401-0312	1.100	15.5	4401-1312	10		Della	760	1010-0104	15	10
04200185*		2.200	15.5	4401-0312	1.100	15.5	4401-1312							10
05200250*	04200185*	1.600	22	4401-0313	0.700	22	4401-1313	1						8
06200330*		1.100	31	4401-0314	0.500	31	4401-1314	22		Star	550	1610-8224	25	8
	05200250	1.100	51	4401-0314	0.500	51	4401-1314	10		Delta	780	1610-8104	15	8
	06200330	0.600	56	4401-0316	0.300	56	4401-1316	33		Star	550	1610-8334	30	16
06200440*		0.810	42	4401-0315	0.400	42	4401-1315	00		Otdi	000	1010 0004	00	10
07200610*		0.600	56	4401-0316	0.300	56	4401-1316	15	Not		640	1610-8154	20	12
	06200440*							33	fitted			1610-8334	30	10
07200750	07200610	0.400	80	4401-0318	0.200	80	4401-1318							20
	07200750	0.320	105	4401-0319	0.160	105	4401-1319	22				1610-8224	25	25
07200830*		0.400	80	4401-0318	0.200	80	4401-1318							20
08201160*		0.320	105	4401-0319	0.160	105	4401-1319	33				1610-8334	30	25
	07200830*							22				1610-8224	25	25
08201320	08201160	0.220	156	4401-0321	0.110	156	4401-1321	33		Delta	550	1610-8334	30	32
09201760		0.180	192			100		68				1610-8684	40	40
000004000	08201320	0.180	192	4401-0322	0.088	192	4401-1322	47				1610-8474	35	40
09202190*	09201760*	0.180	192	4404 0000	0.000	050	4404 4000	68				1610-8684	40	40
10000000	09202190*	0.140	250 312	4401-0323	0.068	250	4401-1323							50
10202830	10202830*	0.110	312 312	4401-0324	0.055	312	4401-1324	47	47			4040 0474	25	63 63
10203000	400000000	0.110	-	4404 0005	0.040	250	4404 4005	47	47			1610-8474	35	
	10203000*	0.100	350	4401-0325	0.048	350	4401-1325							80

Safety information	Introduction	Product Information	System design	Mechanical Installation	Electrical Installation	Getting started	Optimization	Parameters	Technical data	Component sizing	Diagnostics	UL Information
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Table 10-21 400 V (380 V to 480 V ±10 %) Regen filter components to support up to 8 % THD_v on the grid

Drive	mode	R	egen in	ductor		SFF ind	uctor			5	SFF capaci	tor		
									acitor nation		Rated		Max. capacitor	Fuse
Heavy Duty	Normal Duty	mH	Arms	Part number	mH	Arms	Part number	Cap bank A µF	Cap bank B µF	Capacitor connection	voltage Vac	Part number	current per can @ 50 °C (Arms)	rating (A)
03400078	03400078*	6.300	9.5	4401-0405	3.160	9.5	4401-0162							20
03400100*		0.300	9.5	4401-0403	3.100	9.5	4401-0102							20
	03400100*	5.000	12	4401-0406	2.500	12	4401-0163							20
04400150	04400150*	3.750	16	4401-0407	1.875	16	4401-0164	10		Delta	780	1610-8104	15	20
04400172*		5.750	10	4401-0407	1.075	10	4401-0104							20
05400270*	04400172	2.400	25	4401-0408	1.200	25	4401-0165							10
05400300	05400270													16
06400350*		1.760	34	4401-0409	0.880	34	4401-0166	15		Star	640	1610-8154	20	10
	05400300							10		Delta	780	1610-8104	15	16
06400420*	06400350	1.500	40	4401-0410	0.750	40	4401-0167	15	N 1.1		640	1610-8154	20	10
06400470*	06400420*	1.300	46	4401-0411	0.650	46	4401-0168	15	Not fitted	Star	040	1010-0134	20	16
	06400470*	1.000	60	4401-0412	0.500	60	4401-0169	22	intou		550	1610-8224	25	16
07400660	07400660*	0.780	74	4401-0413	0.390	77	4401-0170							20
07400770*		0.760	74	4401-0413	0.390	<i>''</i>	4401-0170	10		Delta	780	1610-8104	15	25
07401000*	07400770	0.630	96	4401-0414	0.315	96	4401-0171							25
08401340*		0.480	124	4401-0415	0.240	124	4401-0172	47		Star	550	1610-8474	35	32
	07401000	0.400	124	4401-0413	0.240	124	4401-0172	15		Delta	640	1610-8154	20	32
08401570*	08401340	0.380	156	4401-0416	0.190	156	4401-0173	68		Star		1610-8684	40	40
	08401570*	0.330	180	4401-0417	0.165	180	4401-0174	00		Star		1010-0004	40	50
09402000*	09402000*	0.300	210	4401-0418	0.135	220	4401-0175	33				1610-8334	30	50
09402240*		0.000	210	101-0110	0.155	220	4401-0175	55				1010-000-	50	50
10402700								22	22			1610-8224	25	63
	09402240	0.200	300	4401-0419	0.100	300	4401-0176	47	Not fitted			1610-8474	35	63
10403200*	10402700*							22	22		550	1610-8224	25	63
	10403200*	0.168	350	4401-0420	0.080	350	4401-1205	33	33	Delta		1610-8334	30	80
11403770	11403770									1				100
11404170		0.135	437	4401-0292	0.067	437	4401-0301							125
11404640								47	47			1610-8474	35	125
	11404170	0.121	487	4401-0293	0.060	487	4401-0302							125
	11404640	0.121	407	4401-0293	0.000	407	4401-0302							125

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Table 10-22 575 V (500 V to 575 V \pm 10 %) Regen filter components to support up to 8 % THD_v on the grid

Drive	mode	R	egen in	ductor	5	SFF ind	uctor			ę	SFF capaci	tor		
Heavy	Normal	mH	Arms	Part	mH	Arms	Part	combi	acitor nation	Capacitor	Rated voltage	Part	Max. capacitor current per	Fuse rating
Duty	Duty		AIIIIS	number		AIIIIS	number	Cap bank A µF	Cap bank B µF	connection	Vac	number	can@50 °C (Arms)	(A)
06500150	06500150	5.300	19	4401-0210										6
06500190		0.000	10	1101 0210	1.400	22	4401-1211							6
06500230*	06500190	4.600	22	4401-0211	1.400									6
06500290*	06500230	3.800	27	4401-0212		36	4401-1213	10			780	1610-8104	15	6
06500350	06500290	2.800	36	4401-0213	1.200	43	4401-1214		NI-4					8
07500440*	06500350	2.400	43	4401-0214	1.000	52	4401-1215		Not fitted					8
07500550*	07500440*	1.900	52	4401-0215	0.800	63	4401-1216		into a					10
08500630	07500550*	1.600	63	4401-0216	0.600	85	4401-1217	15			640	1610-8154	20	12
08500860*	08500630*	1.200	85	4401-0217	0.510	100	4401-1218	22				1610-8224	25	16
09501040*	08500860*	1.000	100	4401-0218	0.400	125	4401-1219	33				1610-8334	30	20
09501310*	09501040	0.810	125	4401-0219	0.350	144	4401-1220	47		Star		1010-0334	35	25
10501520*								22	22	Oldi		1610-8224	25	25
	09501310*	0.700	144	4401-0220	0.300	168	4401-1221	47	Not fitted			1610-8474	35	25
10501900	10501520*	0.530	192	4401-0421	0.210	192	4401-1223	33	33			1610-8334	30	32
	10501900*	0.550	192	4401-0421	0.210	192	4401-1223				550	1010-0334	30	32
11502000		0.441	230	4401-0297	0.221	230	4401-0306							40
	11502000	0.361	281	4401-0298	0.181	281	4401-0307							63
11502540		0.441	230	4401-0297	0.221	230	4401-0306	47	47			1010 0171	05	40
	11502540	0.361	281	4401-0298	0.181	281	4401-0307	47	47			1610-8474	35	63
11502850		0.441	230	4401-0297	0.221	230	4401-0306							40
	11502850	0.361	281	4401-0298	0.181	281	4401-0307							63

* Modify Rated Current (05.007) to match current rating of inductor.

Table 10-23 690 V (500 V to 690 V \pm 10 %) Regen filter components to support up to 8 % THD_v on the grid

Drive	mode	R	egen in	ductor		SFF ind	uctor			5	SFF capaci	itor		
	Nama			Dent			Dent		icitor nation	0	Rated	Dent	Max. capacitor	Fuse
Heavy Duty	Normal Duty	mH	Arms	Part number	mH	Arms	Part number	Cap bank A µF	Cap bank B µF	Capacitor connection	voltage Vac	Part number	current per can @ 50 °C (Arms)	rating (A)
07600190		5.300	19	4401-0210		22	4401-1211							6
07600240*	07600190*	4.600	22	4401-0211	1.400	22	1211							6
07600290*	07600240*	3.800	27	4401-0212	1.400	36	4401-1213	10			780	1610-8104	15	8
07600380*	07600290*	2.800	36	4401-0213		50	4401-1213	10			700	1010-010-	15	8
07600440*	07600380*	2.400	43	4401-0214	1.200	43	4401-1214							10
07600540*	07600440	1.900	52	4401-0215	1.000	52	4401-1215		N1-4					12
08600630		1.600	63	4401-0216	0.800	63	4401-1216	15	Not fitted		640	1610-8154	20	16
	07600540*	1.000	03	4401-0210	0.000	03	4401-1210	10	inteod		780	1610-8104	15	20
08600860*	08600630*	1.200	85	4401-0217	0.600	85	4401-1217	22				1610-8224	25	20
09601040*		1.000	100	4401-0218	0.510	100	4401-1218	33				1610-8334	30	20
	08600860*	1.000	100	4401-0210	0.510	100	4401-1210	22				1610-8224	25	25
09601310*		0.810	125	4401-0219	0.400	125	4401-1219	47		Star		1610-8474	35	32
	09601040	0.010	120	4401 0210	0.400	120	1213	-1				1010 0474	00	32
10601500*								22	22			1610-8224	25	32
	09601310*	0.700	144	4401-0220	0.350	144	4401-1220	47	Not fitted		550	1610-8474	35	32
10601780*	10601500*	0.600	168	4401-0221	0.300	168	4401-1221	22	33			1610-8224	25	32
	10601780*	0.530	192	4401-0421	0.260	192	4401-1222	22	- 55			1610-8334	25	40
11602100	11602100	0.441	230	4401-0297	0.221	230	4401-0306							50
11602380		0.441	230	4401-0297	0.221	230	4401-0300							50
	11602380	0.361	281	4401-0298	0.181	281	4401-0307	47	47			1610-8474	35	63
11602630		0.441	230	4401-0297	0.221	230	4401-0306							50
	11602630	0.361	281	4401-0298	0.181	281	4401-0307							63

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10.4.2 Regen filter components for high quality/low harmonic power supplies

Drive	mode		Regen in	ductor		SFF indu	ctor			SFF capacito	or	
Heavy Duty	Normal Duty	mH	Arms	Part number	mH	Arms	Part number	Capacitor value µF	Rated voltage Vac	Part number	Capacitor current per can Arms	Fuse rating (A)
03200080	03200066	3.500	9.6	4401-0310	0.880	9.6	4401-1310	7	400	1664-1074	1.6	2
03200106	03200080	2.700	11		4 500			-	100	4004 4074	1.0	4
	03200106	2.700	11	4401-0311	1.500	11	4401-1311	7	400	1664-1074	1.8	4
04200137	04200137*	2.200	15.5	4404 0242	1 100	4 E E	4404 4040	7	400	1004 1074	2	4
04200185*		2.200	15.5	4401-0312	1.100	15.5	4401-1312	7	400	1664-1074	2	4
05200250*	04200185*	1.600	22	4401-0313	0.700	22	4401-1313	17	400	1664-2174	3.8	6
06200330*	05200250	1.100	31	4401-0314	0.500	31	4401-1314	17	400	1664-2174	4.4	8
	06200330	0.600	56	4401-0316	0.300	56	4401-1316	32	525	1665-8324	8.1	16
06200440*		0.810	42	4401-0315	0.400	42	4401-1315	17	400	1664-2174	5.2	8
07200610*	06200440*	0.600	56	4401-0316	0.300	56	4401-1316	32	525	1665-8324	8.1	16
07200750	07200610	0.400	80	4401-0318	0.200	80	4401-1318	32	525	1665-8324	9.9	16
	07200750	0.320	105	4401-0319	0.160	105	4401-1319	64	400	1664-2644	15.8	25
07200830*		0.400	80	4401-0318	0.200	80	4401-1318	32	525	1665-8324	9.9	16
08201160*	07200830*	0.320	105	4401-0319	0.160	105	4401-1319	64	400	1664-2644	15.8	25
08201320	08201160	0.220	156	4401-0321	0.110	156	4401-1321	64	400	1664-2644	19.2	32
09201760	08201320	0.180	192	4401-0322	0.088	192	4401-1322	2 x 64	400	2 x	15.2	25
09202190*	09201760*	0.180	192	4401 0022	0.000	102	4401 1022	2 × 04	400	1664-2644	10.2	25
	09202190*	0.140	250	4401-0323	0.068	250	4401-1323	2 x 64	400	2 x 1664-2644	16.8	32
10202830	10202830*	0.110	312	4401-0324	0.055	312	4401-1324	2 x 64	400	2 x	19.2	32
10203000		0.110	312	4401-0324	0.055	512	4401-1324	2 × 04	400	1664-2644	13.2	32
	10203000*	0.100	350	4401-0325	0.048	350	4401-1325	2 x 64	400	2 x 1664-2644	20.5	32

Safety information	Introduction	Product Information	System design	Mechanical Installation	Electrical Installation	Getting started	Optimization	Parameters	Technical data	Component sizing	Diagnostics	UL Information
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Table 10-25 400 V (380 V to 480 V \pm 10 %) Regen filter components to support up to 2 % THD_v on grid

Drive	mode	l	Regen in	ductor		SFF ind	uctor		5	SFF capacito		
Heavy Duty	Normal Duty	mH	Arms	Part number	mH	Arms	Part number	Capacitor value	Rated voltage	Part number	Capacitor current per can	Fuse rating (A)
								μF	Vac		Arms	(,,)
03400078	03400078*	6.300	9.5	4401-0405	3.160	9.5	4401-0162					6
03400100*		0.000	0.0	4401 0400	0.100	9.5	4401 0102				3.3	6
	03400100*	5.000	12	4401-0406	2.500	12	4401-0163	8		1610-7804		6
04400150	04400150*	3.750	16	4401-0407	1.875	16	4401-0164	U		1010 / 004	3.5	6
04400172*		5.750	10	4401-0407	1.075	10	4401-0104				0.0	6
05400270*	04400172	2.400	25	4401-0408	1.200	25	4401-0165				4.1	6
05400300	05400270	1.760	34	4401-0409	0.880	34	4401-0166				13	20
06400350*	05400300	1.700	04	4401 0400		04	4401 0100				10	20
06400420*	06400350	1.500	40	4401-0410	0.750	40	4401-0167				13.1	20
06400470*	06400420*	1.300	46	4401-0411	0.650	46	4401-0168	32		1665-8324	13.3	25
	06400470*	1.000	60	4401-0412	0.500	60	4401-0169				13.9	25
07400660	07400660*	0.780	74	4401-0413	0.390	77	4401-0170				14.8	25
07400770*		0.780	74	4401 0410	0.000		4010170				14.0	25
07401000*	07400770	0.630	96	4401-0414	0.315	96	4401-0171		525		18.1	32
08401340*	07401000	0.480	124	4401-0415	0.240	124	4401-0172	39		1665-8394	20.1	32
08401570*	08401340	0.380	156	4401-0416	0.190	156	4401-0173	00		1000-0004	22.7	40
	08401570*	0.330	180	4401-0417	0.165	180	4401-0174				24.8	40
09402000*	09402000*	0.300	202	4401-0418	0.135	200	4401-0175				18.4	32
09402240*		0.000	202	4401-0410	0.100	200	4401-0175			2 x	10.4	32
10402700	09402240	0.200	300	4401-0419	0.100	300	4401-0176	2 x 39		∠ x 1665-8394	20.1	32
10403200*	10402700*	0.200	500	4401-0413	0.100	500	4401-0170				20.1	32
	10403200*	0.168	350	4401-0420	0.080	350	4401-1205				25.4	40
11403770	11403770											50
11404170		0.135	437	4401-0292	0.067	437	4401-0301			2.4		50
11404640								3x 64		3 x 1665-8644	33.5	50
	11404170	0.121	487	4401-0293	0.060	487	4401-0302					50
	11404640	0.121	407	++01-0200	0.000	-07	401-0002					50

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Table 10-26 575 V (500 V to 575 V \pm 10 %) Regen filter components to support up to 2 % THD_v on grid

Drive	mode		Regen i	nductor		SFF ind	uctor			SFF capacite	or	
Heavy Duty	Normal Duty	mH	Arms	Part number	mH	Arms	Part number	Capacitor value	Rated voltage	Part number	Capacitor current per can	Fuse rating (A)
								μF	Vac		Arms	
06500150	06500150	5.300	19	4401-0210								8
06500190					1.400	22	4401-1211				5.2	8
06500230*	06500190	4.600	22	4401-0211								8
06500290*	06500230	3.800	27	4401-0212		36	4401-1213				5.3	8
06500350	06500290	2.800	36	4401-0213	1.200	43	4401-1214	11.2		1666-8113	5.6	10
07500440*	06500350	2.400	43	4401-0214	1.000	52	4401-1215				5.9	10
07500550*	07500440*	1.900	52	4401-0215	0.800	63	4401-1216		690		6.4	10
08500630	07500550*	1.600	63	4401-0216	0.600	85	4401-1217		030		6.9	12
08500860*	08500630*	1.200	85	4401-0217	0.510	100	4401-1218				8.2	16
09501040*	08500860*	1.000	100	4401-0218	0.400	125	4401-1219				12.5	20
09501310*	09501040	0.810	125	4401-0219	0.350	144	4401-1220	22.5	5 166	1666-8223	13.8	25
10501520*	09501310*	0.700	144	4401-0220	0.300	168	4401-1221				14.9	25
10501900	10501520*	0.500	400	4401-0421	0.040	400	4401-1223	000.5		2 x	40.0	20
	10501900*	0.530	192	4401-0421	0.210	192	4401-1223	2 x 22.5		1666-8223	12.2	20
11502000		0.441	230	4401-0297	0.221	230	4401-0306	2 x 46.2		2 x 1668-8464		40
	11502000	0.361	281	4401-0298	0.181	281	4401-0307	3 x 46.2		3 x 1668-8464		40
11502540		0.441	230	4401-0297	0.221	230	4401-0306	2 x 46.2	800	2 x 1668-8464	24	40
	11502540	0.361	281	4401-0298	0.181	281	4401-0307	3 x 46.2	800	3 x 1668-8464	24	40
11502850		0.441	230	4401-0297	0.221	230	4401-0306	2 x 46.2		2 x 1668-8464		40
	11502850	0.361	281	4401-0298	0.181	281	4401-0307	3 x 46.2		3 x 1668-8464		40

* Modify Rated Current (05.007) to match current rating of inductor.

Table 10-27	690 V	(500 V to 690 V	±10 %) Reger	i filter components	s to support up to 2	% THD _v on grid

Drive	mode		Regen i	nductor		SFF in	ductor			SFF capacitor		
Heavy Duty	Normal Duty	mH	Arms	Part number	mH	Arms	Part number	Capacitor value µF	Rated voltage Vac	Part number	Capacitor current per can Arms	Fuse rating (A)
07600190		5.300	19	4401-0210				P			4.7	8
07600240*	07600190*	4.600	22	4401-0211		22	4401-1211				4.8	8
07600290*	07600240*	3.800	27	4401-0212	1.400		4401-1213				5	8
07600380*	07600290*	2.800	36	4401-0213		36	4401-1213	8.3		1668-7833	5.5	8
07600440*	07600380*	2.400	43	4401-0214	1.200	43	4401-1214				5.8	10
07600540*	07600440	1.900	52	4401-0215	1.000	52	4401-1215				6.6	10
08600630	07600540*	1.600	63	4401-0216	0.800	63	4401-1216				7.3	12
08600860*	08600630*	1.200	85	4401-0217	0.600	85	4401-1217				11.6	20
09601040*	08600860*	1.000	100	4401-0218	0.510	100	4401-1218	16.6		1668-8163	12.8	20
09601310*	09601040	0.810	125	4401-0219	0.400	125	4401-1219				14.5	25
10601500*	09601310*	0.700	144	4401-0220	0.350	144	4401-1220		800		10.9	20
10601780*	10601500*	0.600	168	4401-0221	0.300	168	4401-1221	2 x 16.6		2 x 1668-8163	11.6	20
	10601780*	0.530	192	4401-0421	0.260	192	4401-1222			1000-0103	12.4	20
11602100	11602100	0.441	230	4401-0297	0.221	230	4401-0306	2 x 46.2		2 x		40
11602380		0.441	230	4401-0297	0.221	230	4401-0300	2 X 40.2		1668-8464		40
	11602380	0.361	281	4401-0298	0.181 0.221 0.181	281	4401-0307	3 x 46.2		3 x 1668-8464	28	40
11602630		0.441	230	4401-0297		230	4401-0306	2 x 46.2		2 x 1668-8464	20	40
	11602630	0.361	281	4401-0298		281	4401-0307	3 x 46.2		3 x 1668-8464		40

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10.4.3 Regen inductors

NOTE

The Regen inductor core losses are directly dependent on the switching frequency and specific core material and therefore selection is critical. As a result only Regen inductors specified in this guide should be used.

The Regen inductor supports the difference between the PWM voltage from the Regen drive and the sinusoidal voltage from the supply. One three-phase Regen inductor is required per Regen drive.

Each Regen inductor is fitted with a thermistor mounted in the centre coil. Thermistor characteristics are set in accordance with DIN 44082 (triplet).



The Regen inductors have a normal operating temperature in excess of 100 °C depending upon the ambient and the motor cable lengths. Care must be taken so that this does not create a fire risk. The Regen inductor thermistor must be configured to disable the drive in the event of thermal overload.

NOTE

If the permissible cable lengths are exceeded additional cooling may be required for the Regen inductors, refer to section 4.6 *Exceeding maximum cable length* on page 70 for more information.

Table 10-28 200 V Regen inductor specification
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Inductor part	Amps	mH	Losses	L	D	Н	Weight	Fixing centres (x * y)	Fixing	Fixing type
number	Amps		w	mm	mm	mm	kg	mm	mm	I IXING type
4401-0310	9.6	3.500	71	200	180	215	10	120 x 140	9	
4401-0311	11.0	2.700	72	200	180	215	11	120 x 140	9	
4401-0312	15.5	2.200	116	200	180	215	12	120 x 140	9	
4401-0313	22	1.600	157	200	180	215	15	120 x 140	9	
4401-0314	31	1.100	193	240	180	270	17	160 x 140	9	
4401-0315	42	0.810	200	240	200	270	24	160 x 160	9	
4401-0316	56	0.600	264	320	220	325	32	200 x 180	11	А
4401-0318	80	0.400	298	320	220	325	39	200 x 180	11	~
4401-0319	105	0.320	338	360	260	370	55	240 x 220	11	
4401-0321	156	0.220	475	360	280	395	77	240 x 240	11	
4401-0322	192	0.180	526	360	280	395	97	240 x 240	11	
4401-0323	250	0.140	610	410	300	430	110	280 x 260	11	
4401-0324	312	0.110	776	410	300	430	120	280 x 260	11	
4401-0325	350	0.100	863	480	320	490	130	320 x 260	11	

Table 10-29 400 V Regen inductor specifications

Inductor part	Amno	mH	Losses	L	D	Н	Weight	Fixing centres (x *y)	Fixing	Fixing
number	Amps		w	mm	mm	mm	kg	mm	mm	type
4401-0405	9.5	6.300	105	190	82	161	6	170 x 58	7	
4401-0406	12	5.000	115	190	91	161	7.5	170 x 168	8	
4401-0407	16	3.750	155	230	124	229	11	180 x 98	8	
4401-0408	25	2.400	205	230	130	230	15	180 x 98	8	
4401-0409	34	1.760	215	230	154	242	18	180 x 122	8	
4401-0410	40	1.500	215	240	156	245	23	190 x 125	11	
4401-0411	46	1.300	325	265	160	263	28	215 x 126	11	
4401-0412	60	1.000	245	300	176	276	30	240 x 120	11	
4401-0413	74	0.780	400	300	200	275	30	240 x 135	11	
4401-0414	96	0.630	540	360	230	352	62	310 x 140	11	A
4401-0415	124	0.480	580	360	217	322	62	310 x 140	11	
4401-0416	156	0.380	565	360	237	318	80	310 x 155	11	
4401-0417	180	0.330	685	420	230	370	85	370 x 151	11	
4401-0418	210	0.300	805	420	257	372	90	370 x 166	11	
4401-0419	300	0.200	950	480	260	429	160	430 x 210	11	
4401-0420	350	0.168	1500	480	250	447	165	430 x 210	13	1
4401-0262	585	0.101	1500	480	280	435	185	430 x 240	13	1
4401-0292	437	0.135	1500	480	280	435	185	430 x 240	13	1
4401-0293	487	0.121	1500	480	280	435	185	430 x 240	13	1

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Table 10-30 575 V / 690 V Regen inductor specifications

Inductor part	Amps	mH	Losses	L	D	н	Weight	Fixing centres (x * y)	Fixing	Fixing
number	Ашрэ		w	mm	mm	mm	kg	mm	mm	type
4401-0210	19	5.300	268	325	220	320	32	200 x 180	11	
4401-0211	22	4.600	288	325	220	320	33	200 x 180	11	
4401-0212	27	3.800	322	325	220	320	39	200 x 180	11	
4401-0213	36	2.800	348	370	260	360	55	240 x 220	11	
4401-0214	43	2.400	398	375	280	360	65	240 x 240	11	
4401-0215	52	1.900	456	395	280	360	77	240 x 240	11	۸
4401-0216	63	1.600	503	395	280	360	97	240 x 240	11	A
4401-0217	85	1.200	605	430	300	410	110	280 x 260	11	
4401-0218	100	1.000	950	500	350	480	170	320 x 260	11	
4401-0219	125	0.810	880	490	320	480	130	320 x 260	11	
4401-0220	144	0.700	1022	500	320	480	140	320 x 260	11	
4401-0221	168	0.600	1656	555	300	480	165	320 x 240	11	
4401-0421	192	0.530	1350	600	223	480	180	430 x 183	13	С
4401-0297	230	0.441	1500	480	280	435	130	430 x 240	13	А
4401-0298	281	0.361	1500	480	280	435	130	430 x 240	13	A

10.4.4 Switching frequency filter inductors

Switching frequency filter inductors

The following inductors are standard 3-phase inductors. They carry only 50/60 Hz current with a negligible amount of high frequency current.

NOTE

The switching frequency filter inductors need to be rated to the total current requirement of the system.

Table 10-31	200 V SFF inductor specified	ications
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Inductor part	Amno	mH	Losses	L	D	Н	Weight	Fixing centres (x * y)	Fixing	Fixing type
number	Amps		w	mm	mm	mm	kg	mm	mm	Fixing type
4401-1310	9.6	0.880	10	150	90	150	4	120 x 47	8 x 18	
4401-1311	11.0	1.500	18	150	90	150	4	120 x 47	8 x 18	
4401-1312	15.5	1.100	26	150	90	150	4	120 x 47	8 x 18	
4401-1313	22	0.700	33	150	90	150	4	120 x 47	8 x 18	
4401-1314	31	0.500	37	190	100	180	6	130 x 54	8 x 20	
4401-1315	42	0.400	38	190	120	180	10	130 x 74	8 x 20	
4401-1316	56	0.300	48	190	160	180	12	130 x 184	8 x 20	В
4401-1318	80	0.200	60	190	160	180	13	130 x 184	8 x 20	Б
4401-1319	105	0.160	78	255	160	240	16	200 x 180	10 x 20	
4401-1321	156	0.110	92	255	180	240	22	200 x 100	10 x 20	
4401-1322	192	0.088	97	255	190	240	25	200 x 100	10 x 20	
4401-1323	250	0.068	119	300	180	300	37	204 x 113	10 x 20	
4401-1324	312	0.055	170	300	180	300	37	204 x 113	10 x 20	1
4401-1325	350	0.048	162	300	190	300	49	204 x 123	10 x 20	1

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Table 10-32 400 V SFF inductor specifications

Inductor part	A.m.n.o.	mH	Losses	L	D	Н	Weight	Fixing centres (x * y)	Fixing	
number	Amps		w	mm	mm	mm	kg	mm	mm	Fixing type
4401-0162	9.5	3.160	27	150	75	135	3.1	120 x 47	8 x 12	С
4401-0163	12	2.500	33	150	75	135	3.3	120 x 47	8 x 12	С
4401-0164	16	1.875	48	180	82	158	5.3	130 x 58	8 x 12	С
4401-0165	25	1.200	11	180	140	179	10	130 x 74	8 x 12	С
4401-0166	34	0.880	13	180	179	151	12	130 x 84	8 x 12	С
4401-0167	40	0.750	47	180	179	151	11	130 x 84	8 x 12	С
4401-0168	46	0.650	69	180	116	179	9.8	130 x 84	8 x 12	С
4401-0169	60	0.500	98	240	110	247	20	200 x 80	11 x 20	С
4401-0170	77	0.390	102	240	168	247	17	200 x 90	11 x 15	С
4401-0171	96	0.315	147	240	180	258	18	200 x 100	11 x 20	С
4401-0172	124	0.240	178	240	185	260	20	200 x 100	11 x 20	С
4401-0173	156	0.190	224	300	177	300	24	204 x 113	11 x 20	В
4401-0174	180	0.165	251	300	177	300	25	204 x 113	11 x 20	В
4401-0175	220	0.135	229	300	177	300	25	204 x 113	11 x 20	В
4401-0176	300	0.100	273	300	195	300	40	204 x 130	11 x 20	В
4401-1205	350	0.080	226	360	250	317	55	204 x 160	11 x 30	С
4401-0301	437	0.067	315	348	176	317	55	328 x 265	9 x 14	С
4401-0302	487	0.060	357	357	175	322	58	328 x 267	9 x 14	А

Table 10-33 575 V / 690 V SFF inductor specifications

Inductor part	Amps	mH	Losses	L	D	н	Weight	Fixing centres (x * y)	Fixing	Fixing type
number	Anips	1117	W	mm	mm	mm	kg	mm	mm	Fixing type
4401-1211	22	1.400	36	190	120	180	10	130 x 74	8 x 20	
4401-1213	36	1.400	81	255	160	240	16	200 x 80	10 x 20	
4401-1214	43	1.200	86	255	170	240	20	200 x 90	10 x 20	
4401-1215	52	1.000	93	255	180	240	22	200 x 100	10 x 20	
4401-1216	63	0.800	95	255	190	240	25	200 x 100	10 x 20	
4401-1217	85	0.600	122	300	180	300	37	204 x 113	10 x 20	В
4401-1218	100	0.510	190	300	180	300	37	204 x 120	4 x 10	В
4401-1219	125	0.400	172	300	190	300	49	204 x 123	10 x 20	
4401-1220	144	0.350	177	300	200	300	50	204 x 130	10 x 20	
4401-1221	168	0.300	207	300	200	300	50	204 x 130	10 x 20	
4401-1222	192	0.260	220	325	220	325	55	204 x 160	4 x 10	
4401-1223	192	0.210	189	300	200	300	50	204 x 130	10 x 20	
4401-0306	230	0.221	357	360	176	322	58	328 x 263	11 x 17	А
4401-0307	281	0.181	375	360	176	322	66	328 x 263	11 x 17	А

10.4.5 Switching frequency filter capacitors

The capacitors specified below are suitable for operation at any switching frequency. These being sized for operation at 3 kHz, however, operation above 3 kHz is possible with the capacitors being more effective.

Capacitor part no.	Capacitance	Max current at 50 °C	Max Ø	Max L	Weight	Fixing stud
	μF	ARMS	mm	mm	kg	mm
1610-8104	10	15	65	117	0.4	
1610-8154	15	20	65	117	0.4	
1610-8224	22	25	65	117	0.4	M12 @
1610-8334	33	30	75	117	0.5	12 N m (106.3 lb in)
1610-8474	47	35	65	197	0.8	
1610-8684	68	40	65	247	1	

NOTE

SFF capacitors designed to support supplies of up to 8 % THD_v do not require discharge resistors to be installed if the regen drive main contactor is at the supply side of the capacitor. (See Figure 4-5 and Figure 4-7). Refer to the table below for further details.

Table 10-35 Discharge resistor details for SFF capacitors to support 8 % THD_v

Drive voltage	Resistance	Power rating
V	MΩ	W
200	2	0.25
400	2	0.25
575	2	0.5
690	2	1

Table 10-36 200 V Switching frequency filter capacitor to support up to 2 % THD_v

Capacitor part no.	Capacitance	I _{rated}	Max Ø	Max L	Weight	Fixing stud	Discharge resistor
	uF	Α	mm	mm	kg	mm	Ω
1664-1074	7	1.7	53	114	0.3	M 12 @ 15 N m (132.9 lb in)	
1664-2174	17	4.3	116.2	204	0.4	M 12 @	390 k
1665-8324	32	11	116.2	204	1.3	10 N m (88.6 lb in)	
1664-2644	64	16.6	116.2	204	1.2		

Table 10-37 $\,$ 400 V Switching frequency filter capacitor to support up to 2 $\%~\text{THD}_{v}$

Capacitor part no.	Capacitance	I _{rated}	Max Ø	Max L	Weight	Fixing stud	Discharge resistor
Capacitor part no.	uF	Α	mm	mm mm		mm	Ω
1610-7804	8	2.64	82	204	0.5	M 12 @ 15 N m (132.9 lb in)	390 k
1665-8324	32	11.0	121	204	1.1		390 k
1665-8484	48	14.0	121	204	1.3	M 40 @	390 k
1665-8774	77	24.0	121	204	1.5	M 12 @ 10 N m (88.6 lb in)	390 k
1665-8394	39	20	121	204	1.5		390 k
1665-8644	64.3	22	116	200	2.2	†	3 x 390 k*

* Connected in delta.

Table 10-38 575 V / 690 V Switching frequency filter capacitor to support up to 2 $\%~\text{THD}_{v}$

Capacitor part no.	Capacitance	I _{rated}	Max Ø	Max L	Weight	Fixing stud	Discharge resistor
	uF A mm mm kg		kg	mm	Ω		
1666-8113	11	5	116.2	204	1.3		390 k
1666-8223	23	10	116.2	204	1.4	M 40 @	390 k
1668-7833	8.3	7.3	116.2	204	1.2	M 12 @ 10 N m (88.6 lb in)	390 k
1668-8163	16.6	12.4	116.2	204	1.2		390 k
1668-8464	46.4	24.2	136	200	3.2		3 x 150 k**

** Connected in star.

Safety information	Introduction	Product Information	System design	Mechanical Installation	Electrical Installation	Getting started	Optimization	Parameters	Technical data	Component sizing	Diagnostics	UL Information	
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Switching frequency filter capacitor specification

Overload - I_{max} = 1.3 x I_{rated}

I_{inrush} = 200 x I_{rated}

NOTE

The discharge resistors listed in Table 10-36 to Table 10-38 are supplied pre-installed to the SFF capacitor. These resistors are a requirement and should remain installed.



The 3-phase switching frequency filter (SFF) capacitors are situated on the input of the Regen system. If the harmonic distortion of the supply is high for extended periods then this can cause a reduction of the service life of the capacitors. The effect of this is to reduce the capacitance value. If high levels of harmonic distortion are expected then it is recommended that the capacitance values be checked periodically, and capacitors which have fallen outside of their tolerance range be replaced.

10.4.6 Softstart resistor

The start-up circuit limits the amount of current flowing into the DC bus of the Regen drive and motoring drive(s) when the supply is first switched on. For correct sizing of the softstart resistor, refer to section 11.2.1 *Procedure* on page 308.



Only pulse withstanding resistors should be used for charging the inverter system.

A range of suitable pulse withstanding resistors are available from Metallux (PWR-R).

10.4.7 Softstart resistor MCB

Protection for the softstart circuit is provided using a thermal overload to protect against a high impedance short circuit, and a separate magnetic overload to protect against a direct short circuit.

Safety information	Introduction	Product Information	System design	Mechanical Installation	Electrical Installation	Getting started	Optimization	Parameters	Technical data	Component sizing	Diagnostics	UL Information
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10.5 Electromagnetic compatibility (EMC)

This is a summary of the EMC performance of the drive. For full details, refer to the EMC Data Sheet which can be obtained from the supplier of the drive.

Table 10-39 Immunity compliance

Standard	Type of immunity	Test specification	Application	Level
IEC 61000-4-2 EN 61000-4-2:2009	Electrostatic discharge	6 kV contact discharge 8 kV air discharge	Module enclosure	Level 3 (industrial)
IEC 61000-4-3 EN 61000-4-3:2006+A2:2010	Radio frequency radiated field	10 V/m prior to modulation 80 - 1000 MHz 80 % AM (1 kHz) modulation	Module enclosure	Level 3 (industrial)
IEC 61000-4-4	Fast transient burst	5/50 ns 2 kV transient at 5 kHz repetition frequency via coupling clamp	Control lines	Level 4 (industrial harsh)
EN 61000-4-4:2012		5/50 ns 2 kV transient at 5 kHz repetition frequency by direct injection	Power lines	Level 3 (industrial)
150 04000 4 5		Common mode 4 kV 1.2/50 ms waveshape	AC supply lines: line to ground	Level 4
IEC 61000-4-5 EN 61000-4-5:2014	Surges	Differential mode 2 kV1.2/50 ms waveshape	AC supply lines: line to line	Level 3
		Lines to ground	Signal ports to ground ¹	Level 2
IEC 61000-4-6 EN 61000-4-6:2014	Conducted radio frequency	10V prior to modulation 0.15 - 80 MHz 80 % AM (1 kHz) modulation	Control and power lines	Level 3 (industrial)
IEC 61000-4-11 EN 61000-4-11:2004	Voltage dips and interruptions	-30 % 10 ms +60 % 100 ms -60 % 1 s <-95 % 5 s	AC power ports	
IEC 61000-6-1 EN 61000-6-1:2007	Generic immunity standard - industrial environment	for the residential, commercial and light		Complies
IEC 61000-6-2 EN 61000-6-2:2005	Generic immunity standard	for the industrial environment		Complies
IEC 61800-3 EN 61800-3:2004+A1:2012	Product standard for adjust (immunity requirements)	able speed power drive systems	Meets immunity requirements	ents for first and

IEC 61800-3:2004 and EN 61800-3:2004+A1:2012

The 2004 revision of the standard uses different terminology to align the requirements of the standard better with the EC EMC Directive.

Power drive systems are categorized C1 to C4:

Category	Definition	Corresponding code used above
C1	Intended for use in the first or second environments	R
C2	Not a plug-in or movable device, and intended for use in the first environment only when installed by a professional, or in the second environment	I
C3	Intended for use in the second environment, not the first environment	E2U
C4	Intended for use in the second environment in a system rated at over 400A, or in a complex system.	E2R

Note that category 4 is more restrictive than E2R, since the rated current of the PDS must exceed 400 A or the supply voltage exceed 1000 V, for the complete PDS.

Safety information	Introduction	roduct System ormation design	Mechanical Installation	Electrical Installation	Getting started	Optimization	Parameters	Technical data	Component sizing	Diagnostics	UL Information	
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10.5.1 Optional external EMC filters

Table 10-40 EMC filter cross reference

Drive (model)	Part number					
03200066 to 03200106	4200-3230					
04200137 to 04200185	4200-0272					
05200250	4200-0312					
06200330 to 06200440	4200-2300					
07200610 to 07200830	4200-1132					
08201160 to 08201320	4200-1972					
09201760 to 09202190 (9A)	4200-3021					
10202830 to 10203000	4200-4460					
03400078 to 03400100	4200-3480					
04400150 to 04400172	4200-0252					
05400270 to 05400300	4200-0402					
06400350 to 06400470	4200-4800					
07400660 to 07401000	4200-1132					
08401340 to 08401570	4200-1972					
09402000 to 09402240 (9A)	4200-3021					
10402700 to 10403200	4200-4460					
11403770 to 11404640	4200-0400					
06500150 to 06500350	4200-3690					
07500440 to 07500550	4200-0672					
08500630 to 08500860	4200-1662					
09501040 to 09501310 (9A)	4200-1660					
10501520 to 10501900	4200-2210					
11502000 to 11502850	4200-0690					
07600190 to 07600540	4200-0672					
08600630 to 08600860	4200-1662					
09601040 to 09601310 (9A)	4200-1660					
10601500 to 10601780	4200-2210					
11602100 to 11602630	4200-0690					

Safety information	Introduction	Product Information	System design	Mechanical Installation	Electrical Installation	Getting started	Optimization	Parameters	Technical data	Component sizing	Diagnostics	UL Information
Table 10 41	able 10.11 Optional external EMC filter details											

		continuous rent	Voltage	e rating			sipation at current	Ground Balanced	leakage	-
Part number	@ 40 °C (104 °F)	@ 50 °C (122 °F)	IEC	UL	IP rating	@ 40 °C (104 °F)	@ 50 °C (122 °F)	supply phase- to-phase and phase-to- ground	Worst case	Discharge resistors
	Α	Α	V	v		w	w	mA	mA	MΩ
4200-3230	20	18.5	250	300		20	17	2.4	60	
4200-0272	27	24.8	250	300		33	28	6.8	137	
4200-0312	31	28.5	250	300	20	20	17	2.0	80	
4200-2300	55	51	250	300	20	41	35	4.2	69	-
4200-1132	117	102.7*	528	480		50	43.7	11.7	188	
4200-1972	197	172.8*	528	480	-	42	36.7	18.7	210	
4200-3021	302	277	528	480	00	34	29.7	30	202	1.68
4200-4460	446	409	528	480	00	37	32.4	30	283	
4200-3480	16	15	528	600		13	11	10.7	151	
4200-0252	25	23	528	600	20	28	24	11.1	182	
4200-0402	40	36.8	528	600	20	47	40	18.7	197	
4200-4800	63	58	528	600		54	46	11.2	183	_
4200-0400	685	551	480	480	00	44	38.5	60.7	275	
4200-3690	42	39	760	600		45	39	12	234	
4200-0672	67	58.8*	759	600	20	25	21.9	24.5	395	
4200-1662	114	100*	759	600		39	34.1	24.3	364	
4200-1660	166	152	759	600		13	11.4	21	332	2.72
4200-2210	221	203	759	600	00	16	14	21	434	
4200-0690	403	368	690	N/A		28	24.5	25	583	1

* At 55 °C (131 °F).

Table 10-42 Optional external EMC filter dimensions

			Dim	ension			Wo	ight
Part number	Н		V	V		D	vve	igit
	mm	inch	mm	inch	mm	inch	kg	lb
4200-3230	426	16.77	83	3.27	41	1.61	1.9	4.20
4200-0272	437	17.20	123	4.84	60	2.36	4.0	8.82
4200-0312	437	17.20	143	5.63	60	2.36	5.5	12.13
4200-2300	434	17.09	210	8.27	60	2.36	6.5	14.30
4200-1132	270	10.63	90	3.54	150	5.90	6	13.2
4200-1972	300	11.81	120	4.72	170	6.69	9.6	21.2
4200-3021	339	13.3	230	9.06	120	4.72	11	24.3
4200-4460	105	4.13	360	14.2	245	9.6	12	26.5
4200-3480	426	16.77	83	3.27	41	1.61	2.0	4.40
4200-0252	437	17.20	123	4.84	60	2.36	4.1	9.04
4200-0402	437	17.20	143	5.63	60	2.36	5.5	12.13
4200-4800	434	17.09	210	8.27	60	2.36	6.7	14.80
4200-0400	135	5.32	386	15.2	260	10.2	14.7	32.41
4200-3690	434	17.09	210	8.27	60	2.36	7.0	15.40
4200-0672	270	10.63	90	3.54	150	5.90	6.2	13.7
4200-1662	300	11.81	120	4.72	170	6.69	9.4	20.7
4200-1660	360	14.2	245	9.6	105	4.13	5.2	11.5
4200-2210	105	4.13	360	14.2	245	9.6	10.3	22.7
4200-0690	135	5.32	386	15.2	260	10.2	16.75	36.9

Safety information Introduction	Product Information	System design	Mechanical Installation	Electrical Installation	Getting started	Optimization	Parameters	Technical data	Component sizing	Diagnostics	UL Information
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Table 10-43 Optional external EMC Filter terminal data

	Power con	nections	Ground co	nnections		
Part number	Max cable size / Bar hole diameter	Max torque	Ground stud size	Max torque		
4200-0272	16 mm² (6 AWG)	1.8 N m (15.9 lb in)	M6	5.0 N m (44.3 lb in)		
4200-3230	4 mm ² (12 A)A(C)	0.0 N m (7.1 lb in)	ME	2.5.N.m (22.1.lb in)		
4200-3480	4 mm² (12 AWG)	0.8 N m (7.1 lb in)	M5	2.5 N m (22.1 lb in)		
4200-0122		2.3 N m (20.4 lb in)				
4200-0312		1.8 N m (15.9 lb in)				
4200-0402			M6	5.0 N m (44.3 lb in)		
4200-2300	18 mm ⁻ (8 AWG)		OIVI	5.0 N III (44.3 ID III)		
4200-4800		2.3 N m (20.4 lb in)				
4200-3690						
4200-1132	50 mm ² (1/0 A)M(C)	8.0 N m (70.9 lb in)				
4200-0672	50 mm² (1/0 AWG)					
4200-1972	95 mm² (3/0 AWG)	00 N				
4200-1662	95 mm (3/0 AVVG)	20 N m (177.1 lb in)	M10	10 N m (150 4 lb in)		
4200-3021	10.8 mm		MITO	18 N m (159.4 lb in)		
4200-1660	10.8 mm					
4200-4460	11 mm	20 N m (265 7 lb in)				
4200-2210	11 mm	30 N m (265.7 lb in)				
4200-0400	10.5 mm	-	M10	25 N m (221 4 lb in)		
4200-0690	10.5 mm		M12	25 N m (221.4 lb in)		

10.5.2 Varistors

AC line voltage transients can typically be caused by the switching of large items of plant, or by lightening strikes on another part of the supply network. If these transients are not suppressed, they can cause damage to the insulation of the Regen inductors, or to the Regen drive electronics. Varistors should be fitted after the supply fuses and before the EMC filter as shown in the following.

Table 10-44 Varistors

Drive rating	Varistor voltage rating V _{RMS}	Energy rating J	Quantity per system	Configuration	Part number
200 V	550	620	3	Line to line	2482-3291
(200 V to 240 V±10 %)	680	760	3	Line to ground	2482-3211
400 V	550	620	3	Line to line	2482-3291
(380 V to 480 V±10 %)	680	760	3	Line to ground	2482-3211
575 V	680	760	3	Line to line	2482-3211
(500 V to 575 V±10 %)	1000	1200	3	Line to ground	2482-3218
690 V	385	550	6	2 in series line to line	2482-3262
(690 V±10 %)	1000	1200	3	Line to ground	2482-3218

Suitable DIN rail mounted surge protectors are also available from CITEL (DS40 series).

10.6 Combined Regen input filters (combi filter)

Table 10-45 Combi filter selection

	Model	Schaffner model number	Current rating
Heavy duty	Normal duty		Α
07400660 & 07400770	06400470 & 07400660	FS6085-83-35-2	83
07401000 & 08401340*	07400770 & 07401000	FS6085-125-35-2	125
08401570	08401340	FS6085-168-40-2	168
09402000 & 09402240*	08401570 & 09402000*	FS6085-205-40-2	205
10402700 & 10403200*	09402240 & 10402700*	FS6085-300-99-2	300
	10403200*	FS6085-350-99-2	350
10601780	10601500 & 10601780	FS6085 HV -200-40-2	200

* Output current derating must be applied based on Regen inductor and combi filter capability.

Safety information	Introduction	Product Information	System design	Mechanical Installation	Electrical Installation	Getting started	Optimization	Parameters	Technical data	Component sizing	Diagnostics	UL Information
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Table 10-46	Combi filter ratings	
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Cohoffinan madal mumban	Current rating	Voltage rating	Rated frequency
Schaffner model number	Α	Vac	Hz
FS6085-83-35-2	83	480	50/60
FS6085-125-35-2	125	480	50/60
FS6085-168-40-2	168	480	50/60
FS6085-205-40-2	205	480	50/60
FS6085-300-99-2	300	480	50/60
FS6085-350-99-2	350	480	50/60
FS6085 HV -200-40-2	200	690	50/60

Table 10-47 Combi filter SFF component values

	Compone	nt values	Losses
Schaffner model number	SFF Ind uH	SFF Cap uF*	w
FS6085-83-35-2	84	3 x 20	98
FS6085-125-35-2	70	3 x 30	92
FS6085-168-40-2	44	3 x 40	133
FS6085-205-40-2	40	3 x 50	133
FS6085-300-99-2	25	3 x 80	180
FS6085-350-99-2	20	3 x 80	235
FS6085 HV -200-40-2	63	3 x 90	120

Table 10-48 Combi filter leakage current

	Ground leak	age
Schaffner model number	Balanced supply (mA)**	Worst case (mA)
FS6085-83-35-2	4.3	220
FS6085-125-35-2	12.5	619
FS6085-168-40-2	4.3	221
FS6085-205-40-2	12.5	631
FS6085-300-99-2	12.5	636
FS6085-350-99-2	12.5	636
FS6085 HV -200-40-2	16.5	820

* SFF caps wired in Delta configuration

** In accordance with IEC 60939-1

NOTE

The range of combi filters covered in this section are available from Schaffner, the filters are not stocked by supplier of the drive.



Combi filters listed in Table 3-23 *Combi filter selection* on page 39 are equipped with an internal thermal switch to prevent the EMC filter inductor from overheating. The thermal switch must be configured to open the main supply contactor in the event of a thermal overload.



Regen inverter output current derating must be applied where necessary based on Regen inductor and combi filter capability. Models affected are denoted with * in Table 3-23 *Combi filter selection* on page 39. Combi filters listed in Table 3-23 are suitable for use in systems with less than 2 % THD_v on the grid.

Safety information	Introduction	Product Information	System design	Mechanical Installation	Electrical Installation	Getting started	Optimization	Parameters	Technical data	Component sizing	Diagnostics	UL Information	
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11 Component sizing

11.1 Switching frequency filter (SFF) protection

For SFF branch circuit protection refer to section 3.9.4 Optional switching frequency filter capacitor fusing on page 30 and section 3.9.5 Regen filter components for low quality/high harmonic power supplies on page 31.

11.2 Softstart resistor sizing

Table 11-1 DC bus capacitance and inductance values

Voltage	Model	Total DC bus capacitance	Total DC bus inductance	AC inductance per phase
vollage		μF	mH	μΗ
	03200050	1560		
	03200066 to 03200106	1560		
	04200137 & 04200185	1760	0.5	
	05200250	1560	1.1	
200 V	06200330 & 06200440	3000	0.322	
	07200610 to 07200830	4680	0.253	
	08201160 & 08201320	7020		110
	09201760 & 09202190	10920		82*
	10202830 & 10203000	10920		
	03400025 to 0300045	220		
	0300062	390		
	03400078 & 03400106	390	1	
	04400150 & 04400172	660	1.331	
	05400270 & 05400300	780	1.1	
	06400350 to 06400470	1500	0.644	
400 V	07400660 to 07401000	2340	0.423	
	08401340 & 08401570	3510		170
	09402000 & 09402240	5460		82*
	10402700 & 10403200	7020		
	11403770	8585		
	11404170 & 11404640	9360		
	05500030 to 05500069	260	2.685	
	06500150 & 06500190	500	1.57	
	06500230 to 06500350	1000	0.785	
575 V	07500440 & 07500550	780	1.27	
575 V	08500630 & 08500860	1300		520
	09501040 & 09501310	3120		240*
	10501520 & 10501900	3120		
	11502000 to 11502850	4160		
	07600190 to 07600540	780	1.27	
	08600630 & 08600860	1300		520
690 V	09601040 & 09601310	3120		240*
	10601500 & 10601780	3120		
\vdash	11602100 to 11602630	4160		

* Frame size 9A only.

Where the Regen drive inrush current is to be controlled by an external softstart resistor / bypass circuit, the softstart resistance can be calculated using the procedure detailed in section 11.2.1 *Procedure* on page 308.

The softstart resistor must be calculated for multiple drive systems due to the increased inrush current where a Unidrive M Rectifier is not used. A softstart resistor will also be required for applications where the total DC bus capacitance of the motoring drives is greater than that of the Regen drive (one large drive supplying several smaller drives).



Only pulse withstanding resistors should be used for charging the inverter system.

Safety information	Introduction	Product Information	System design	Mechanical Installation	Electrical Installation	Getting started	Optimization	Parameters	Technical data	Component sizing	Diagnostics	UL Information
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11.2.1 Procedure

The following procedure and data should be used to calculate the resistor(s) required:

- 1. Calculate the total DC bus capacitance of the system (refer to Table 11-1).
- 2. Calculate the energy stored in the systems DC bus capacitance at the maximum supply voltage.
- 3. Calculate the minimum number of resistors required to meet this energy value (round up to the nearest one).
- 4. Calculate the series parallel arrangement of resistors ensuring the total resistance is ≥ the minimum values given in Table 11-2.

DC bus capacitor energy is calculated from 0.5 x C_N x 1.2 x V_{BUS}^2 . Where C_N is the nominal DC bus capacitance (Table 11-1) and the 1.2 factor allows for capacitance tolerance. V_{BUS} is calculated from $\sqrt{2}$ x V_{LL} (+10 %) where V_{LL} is the nominal line to line AC voltage.

Table 11-2 Minimum softstart resistor value

Drive	Recommended minimum resistor value (Ω)
03200066	
03200080	7
03200106	7
03400025	
03400031	20
03400045	
03400062	7
03400078	7
03400100	7
04200137	
04200185	- 30
04400150	
04400172]
05200250	14
05400270	29
05400300	26
05500030	30
05500040	30
05500069	30
06200330	12
06200440	9
06400350	22
06400420	19
06400470	14
06500100	33
06500150	33
06500190	33
06500230	33
06500290	28
06500350	23
07200610	5
07200750	5
07200830	5
07400660	11
07400770	11
07401000	8
07500440	16
07500550	16
07600190	33
07600240	33
07600290	33
07600380	33
07600440	23
07600540	23
08201160	3

Safety information Introduction Production	uct System Mechanical Electrical Getting started Optimization Parameters Technical data Component Diagnostics UL Information									
Drive	Recommended minimum resistor value (Ω)									
08201320	3									
08401340	5									
08401570	5									
08500630	11									
08500860	11									
08600630	13									
08600860	13									
09201760	2									
09202190	2									
09402000	3									
09402240	3									
09501040	8									
09501310	7									
09601040	10									
09601310	8									
10202830	1									
10203000	1									
10402700	2									
10403200	2									
10501520	5									
10501900	4									
10601500	6									
10601780	5									
11403770	1									
11404170	1									
11404640	1									
11502000	3									
11502540	3									
11502850	3									
11602100	4									
11602380	4									
11602630	4									

Example:

Unidrive M 10403200 regenerating onto a 480 Vac + 10 % supply with Unidrive M 10403200 motoring drive.

 $\begin{array}{ll} C_{N} & = 2 \ x \ 7020 \ \mu F \\ & = 14040 \ \mu F \\ V_{BUS} & = \sqrt{2} \ x \ 480 \ x \ 1.1 \\ & = 747 \ V \end{array}$

Energy = $0.5 \times 14040 \times 10^{-6} \times 1.2 \times (747)^2$

= 4701 J

Using Metallux resistor PWR- R 500, 48 Ω

Energy rating = 1700 J (see Figure 11-1 *Pulse energy* on page 310).

Number of resistors required =

$$\frac{4701}{1700}$$
= 2,8

Three resistors are therefore required which may be connected in parallel. The equivalent resistance is 16 Ω which is above the minimum limit of 2 Ω for the Unidrive M 10403200.

	Safety information	Introduction	Product Information				Getting started	Optimization	Parameters			Diagnostics	UL Informatio
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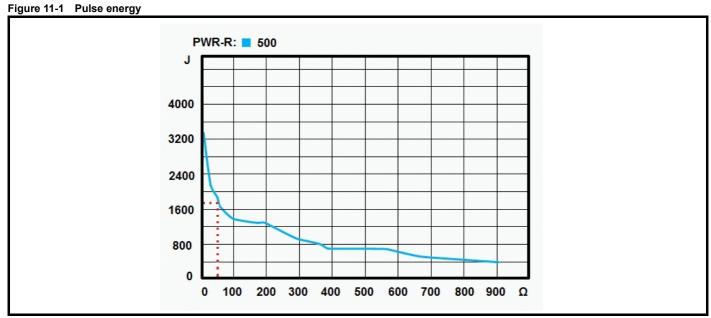


Figure 11-1 shows the relationship between the Metallux softstart resistor value and the energy rating. The recommended 48 Ω value gives an energy rating of 1700 J.

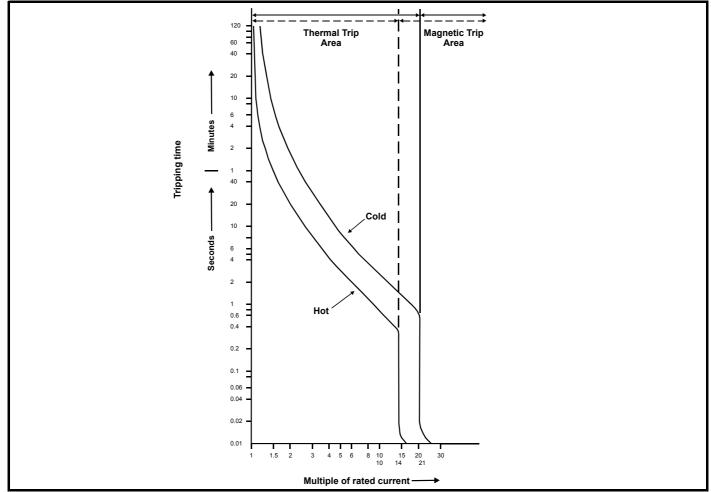
Safety information	Introduction	Product Information	System design	Mechanical Installation	Electrical Installation	Getting started	Optimization	Parameters	Technical data	Component sizing	Diagnostics	UL Information
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11.3 Thermal / magnetic overload protection for soft start circuit

Protection for the softstart circuit must be provided. The recommended protection is to use a miniature circuit breaker (MCB) having a thermal magnetic trip. The thermal part of the tripping mechanism protects against a high impedance short circuit and the magnetic part of the trip protects the resistor against a direct short circuit. The overload should be sized as following to provide thermal and magnetic protection:

11.3.1 Thermal / magnetic overload characteristics

Figure 11-2 Example of tripping characteristic



11.3.2 Sizing of magnetic overload

The magnetic overload should be selected to the peak current and charging time at power up with the trip being at for example 20 times the nominal rated current of the overload. Therefore for a 20 A peak current an MCB with a 1 A nominal current rating could be used.

The charging of a system takes a total of 5 time constants with this having a decaying exponential current due to the RC network, therefore at 5 time constants the system will have charged up with the current being at approximately zero.

The peak current and charge time during power up can be calculated using the following formula.

Example: Peak current

480 Vac supply +10 %, total softstart resistance of 16 Ω (3 x 48 Ω in parallel):

I_{peak}

= Vac (+10 %) x 1.414 / Resistance_{softstart}

= (480 + 48) x 1.414 / 16 = 46.7A I_{peak}

Example: Charging time

Total softstart resistance of 16 Ω (3 x 48 Ω) in parallel, and a total DC bus capacitance of 14040 μ F

T_{constant} = Resistance_{softstart} x Total Capacitance_{DC bus}

- $0.225 = 16 \times (14040 \times 10^{-6})$
- $T_{charge} = T_{constant} \times 5$
- 1.13 s = 0.225 x 5

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MCB Selection

From the above calculations for a peak charging current of 46.7 A with a charge time of 1.13 s a magnetic overload with the following characteristics could be used:

3 A nominal rating (46.7/20 = 2.335)

The exponential charging current for the soft start circuit must be checked against the MCB trip characteristic curve for the overload to ensure no spurious trips occur during charging time. Calculate the supply current throughout the start-up time (5 time constants):

Calculate the supply current at 0.1 s, 0.2 s, 0.4, 0.7 s and 1 s. (t)

$$I(t) = I_{pk} \times e^{\left(\frac{-L}{R \times C}\right)}$$

Where:

I(t): Peak current at time = t seconds.

t = Time in seconds

Example: supply current throughout the start-up time

$$\left(\frac{-t}{16 \times 14040 \times 10^{-6}}\right)$$
I(t) = 46,7 × e

Table 11-3 Supply current throughout the start-up time

Time s	Supply Current Apk
0.1	29.9
0.2	19.2
0.3	12.3
0.4	7.9
0.7	2.1
1	0.5

Note that these calculation times are based on a 1 s charge time. If the charge time not 1 s, then the time steps can be calculated as follows.

Time interval
t1 = 0.1 x t _{charge}
$t2 = 0.2 \times t_{charge}$
t3 = 0.4 x t _{charge}
t4 = 0.7 x t _{charge}
t5 = t _{charge}

Compare the supply currents at time t1 to t5 with the circuit breaker worst-case trip characteristic. Make sure that the current is less than the trip curve for all the time intervals calculated.

Comparing the data from Table 11-3 with the tripping characteristic of the selected MCB, Figure 11-2 shows that the supply current is less than the MCB trip curves for each time interval.

11.3.3 Sizing of thermal overload

The thermal overload should be sized to provide protection against a high impedance short circuit. Under this condition the current flowing would not be high enough to result in the magnetic overload tripping, but the power dissipated would exceed the nominal power rating resulting in heating of the resistor.

In order to size the thermal overload correctly, the power rating and overload characteristics of the resistor are required. The power characteristic curve for the resistor should be converted from multiples of power to current in order to size the thermal overload correctly.

Check that the MCB prevents the resistor from overheating assume a system fault which results in a continuous power of 10 x the nominal power being dissipated by the resistor.

Resistor selected earlier was 3 x 48 Ω which is 16 Ω 1500 W

10 x nominal power = 15000 W

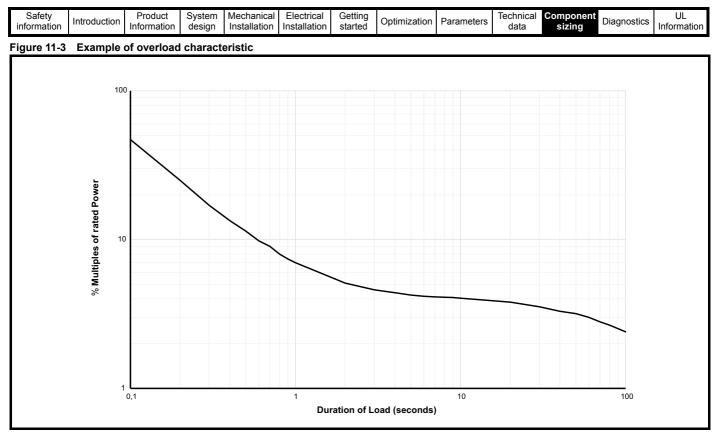
$$I_{P10} = \sqrt{\frac{15000}{16}} = 30,6A$$

MCB rating from previous selection was 3 A.

30.6 A is 10.2 x rated current.

From Figure 11-2 the MCB will trip in 3 s.

From the resistor manufacturers data shown in Figure 11-3,10.2 x rated power can be withstood for 3 s.



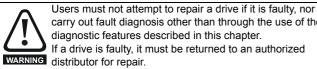
The MCB will protect the resistor.

Let the introduction let a set of the set of the set of the set of the contraction (Parameters) and the set of	Safety information	Introduction	Product Information	System design	Mechanical Installation	Electrical Installation	Getting started	Optimization	Parameters	Technical data	Component sizing	Diagnostics	UL Information
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12 **Diagnostics**

The keypad display on the drive gives various information about the status of the drive. The keypad display provides information on the following categories:

- Trip indications
- Alarm indications
- Status indications



carry out fault diagnosis other than through the use of the diagnostic features described in this chapter. If a drive is faulty, it must be returned to an authorized WARNING distributor for repair.

12.1 Status modes (Keypad and LED status)

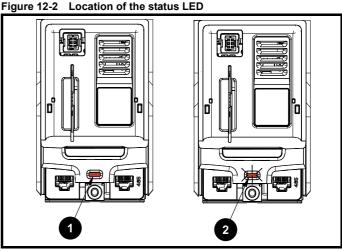
Figure 12-1 Keypad status modes







- Drive healthy status 1
- 2. Trip status
- Alarm status 3.



- Non flashing: Normal status 1.
- 2. Flashing: Trip status

12.2 Trip indications

The output of the drive is disabled under any trip condition so that the drive stops controlling the motor. If the motor is running when the trip occurs it will coast to a stop.

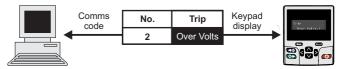
During a trip condition, where a KI-Keypad is being used, the upper row of the display indicates that a trip has occurred and the lower row of the keypad display will display the trip string. Some trips have a sub-trip number to provide additional information about the trip. If a trip has a sub-trip number, the sub-trip number is flashed alternately with the trip string unless there is space on the second row for both the trip string and the sub-trip number in which case both the trip string and sub-trip information is displayed separated by a decimal place.

The back-light of the KI-Keypad display will also flash during a trip condition. If a display is not being used, the drive LED Status indicator will flash with 0.5 s duty cycle if the drive has tripped. Refer to Figure 12-2.

Trips are listed alphabetically in Table 12-3 based on the trip indication shown on the drive display. Alternatively, the drive status can be read in Pr 10.001 'Drive healthy' using communication protocols. The most recent trip can be read in Pr 10.020 providing a trip number. It must be noted that the hardware trips (HF01 to HF20) do not have trip numbers. The trip number must be checked in Table 12-3 to identify the specific trip.

Example

- 1. Trip code 2 is read from Pr 10.020 via serial communications.
- 2. Checking Table shows Trip 2 is an Over Volts trip.



- Look up Over Volts in Table 12-3. 3.
- Perform checks detailed under Diagnosis. 4

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12.3 Identifying a trip / trip source

Some trips only contain a trip string whereas some other trips have a trip string along with a sub-trip number which provides the user with additional information about the trip.

A trip can be generated from a control system or from a power system. The sub-trip number associated with the trips listed in Table 12-1 is in the form xxyzz and used to identify the source of the trip.

Table 12-1	Trips associated with xxyzz sub-trip number
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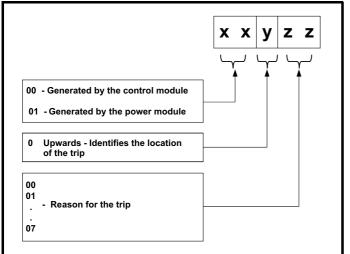
Over Volts	OHt dc bus
OI ac	Phase Loss
OI Brake	Power Comms
PSU	OI Snubber
OHt Inverter	Temp Feedback
OHt Power	Power Data
OHt Control	

The digits xx are 00 for a trip generated by the control system. For a single drive (not part of a multi-power module drive), if the trip is related to the power system then xx will have a value of 01, when displayed the leading zeros are suppressed.

The y digit is used to identify the location of a trip which is generated by a rectifier module connected to a power module (if xx is non zero). For a control system trip (xx is zero), the y digit, where relevant is defined for each trip. If not relevant, the y digit will have a value of zero.

The zz digits give the reason for the trip and are defined in each trip description.

Figure 12-3 Key to sub-trip number



For example, if the drive has tripped and the lower line of the display shows 'OHt Control.2', with the help of Table 12-2 below the trip can be interpreted as; an over temperature has been detected; the trip was generated by fault in the control module, the control board thermistor 2 over temperature.

Table 12-2 Sub-trip identification

Source	хх	у	ZZ	Description
Control system	00	0	01	Control board thermistor 1 over temperature
Control system	00	0	02	Control board thermistor 2 over temperature
Control system	00	0	03	Control board thermistor 3 over temperature

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inionnation		Information	uesign	Installation	Installation	Starteu			uala	Siziriy		inionnauon

12.4 Trips, Sub-trip numbers

Table 12-3 Trip indications

Trip	Diagnosis
An Input 1 Loss	Analog input 1 current loss
28	 An Input 1 Loss trip indicates that a current loss was detected in current mode on Analog input 1 (Terminal 5, 6). In 4-20 mA and 20-4 mA modes loss of input is detected if the current falls below 3 mA. Recommended actions: Check control wiring is correct Check control wiring is undamaged Check the Analog Input 1 Mode (07.007) Current signal is present and greater than 3 mA
An Input 2 Loss	Analog input 2 current loss
29	 An Input 2 Constitution for the constitution of the current loss was detected in current mode on Analog input 2 (Terminal 7). In 4-20 mA and 20-4 mA modes loss of input is detected if the current falls below 3 mA. Recommended actions: Check control wiring is correct Check control wiring is undamaged Check the Analog Input 2 Mode (07.011) Current signal is present and greater than 3 mA
An Output Calib	Analog output calibration failed
219	The zero offset calibration of one or both of the analog outputs has failed. This indicates that the drive hardware has failed or a voltage is applied to the output via a low impedance, possibly due to a wiring error. The failed output can be identified by the sub-trip number. Sub-trip Reason 1 Output 1 failed (Terminal 9) 2 Output 2 failed (Terminal 10) Recommended actions: • Check the wiring associated with analog outputs • Remove all the wiring that is connected to analog outputs and perform a re-calibration by power cycling the drive. • If trip persists replace the drive
App Menu Changed	Customization table for an application module has changed
217	The App Menu Changed trip indicates that the customization table for an application menu has changed. The menu that has been changed can be identified by the sub-trip number. Sub-trip Reason 1 Menu 18 2 Menu 19 3 Menu 20 If more than one menu has changed the lowest menu has priority. Drive user parameters must be saved to prevent this trip on the next power-up. Recommended actions: • • Reset the trip and perform a parameter save to accept the new settings
Brake R Too Hot	Braking resistor overload timed out (I ² t)
19	The Brake R Too Hot indicates that braking resistor overload has timed out. The value in Braking Resistor Thermal Accumulator (10.039) is calculated using Braking Resistor Rated Power (10.030), Braking Resistor Thermal Time Constant (10.031) and Braking Resistor Resistance (10.061). The Brake R Too Hot trip is initiated when Braking Resistor Thermal Accumulator (10.039) reaches 100 %. Recommended actions: • Ensure the values entered in Pr 10.030 , Pr 10.031 and Pr 10.061 are correct • If an external thermal protection device is being used and the braking resistor software overload protection is not
Card Access	required, set Pr 10.030, Pr 10.031 or Pr 10.061 to 0 to disable the trip. NV Media Card Write fail
185	The Card Access trip indicates that the drive was unable to access the NV Media Card. If the trip occurs during the data transfer to the card then the file being written may be corrupted. If the trip occurs when the data being transferred to the drive then the data transfer may be incomplete. If a parameter file is transferred to the drive and this trip occurs during the transfer, the parameters are not saved to non-volatile memory, and so the original parameters can be restored by powering the drive down and up again. Recommended actions: Check NV Media Card is installed / located correctly Replace the NV Media Card
	1

Safety information	Introduction	Product Information	System design	Mechanical Installation	Electrical Installation	Getting started	Optimization	Parameters	Technical data	Component sizing	Diagnostics	UL Information
Т	rip						Diagnosi	s				
Card	Boot	The Menu	0 param	eter modifi	cation can	not be sa	aved to the N	IV Media Ca	rd			
1	77	The Card E and Pr 11.0 the new pa subsequen Recomme • Ensure	Boot trip v 042 is set arameter atly reset. anded act that Pr	for auto or value. This c t ions:	a write to a boot mode, occurs whe	Menu 0 p but the n n Pr 11.0 4 and then	arameter has ecessary boc 42 is changed reset the drive	ot file has no I to Auto (3)	t been cre or Boot (4	keypad by ex ated on the N) mode, but th ary file on the	V Media Ca he drive is i	ard to take not
Card	Busy						arameter I accessed b	v an ontion	module			
	78	The Card E already be Recomme	Busy trip ing acces nded act	indicates that sed by an o t ions:	at an attemp option modu	ot has be lle. No da	en made to ao ta is transferr	ccess a file o red.	on NV Mee	dia Card, but		dia Card is
Card C	ompare			/data is diff		-			allempt in	e required fui	ICLION	
	88	A compare the NV Me Recomme • Set Pr	has been dia Card nded act mm.000	n carried out are different ti ons: to 0 and res	t between a t to the drive set the trip	file on th e.				trip is initiated e compare.	d if the para	ameters on
Card Da	ita Exists			a location a	-							
1	79	already con Recomme • Erase	ntains da nded ac t the data i	ta. The data	should be	erased fr	as been mad om the card fi			/ Media Card	in a data b	lock which
Card Dr	ive Mode						h current dri	ve mode				
1	87	different fro NV Media Recomme • Ensure • Clear t	om the cu Card to th nded act the dest he value	rrent drive r ne drive if th tions: ination drive in Pr mm.0 0	node. This e operating e supports t 00 and rese	trip is also mode in he drive o t the drive	o produced if the data bloc operating mode	an attempt i k is outside de in the par	s made to the allowe ameter file	ock on the N\ transfer para d range of op e.	meters fror	ma
Cord	Error			ion drive op a structure		de is the s	same as the s	ource paran	neter file			
Caro	Error	The Card E the data str (if it exists)	E <i>rror</i> trip i ructure of and crea	ndicates than the card. F ate the corre	at an attemp Resetting th ect folder str	is trip will ucture. O	cause the dr	ive to erase l, whilst this	the <mce trip is still</mce 	l, but an error DF> folder fror present, miss rs are used w	m the NV m	nedia card ries will be
		Sub-tr	ip				I	Reason				
1	82	1 2 3	Th	e <000> file	is corrupte	d.	re is not prese folder have th		identificati	on number.		
		EnsureReplace	all the da the card the NV	ta block and is located o Media Caro	correctly	the proc	ess					
Card	d Full	NV Media			on etter	hack	- mod- +	ato e dete l			ral h	
	84	enough spa Recomme • Delete	ace left o nded act a data bl	n the card. t ions:	ntire NV Me		to create spa		IUCK ON A	NV Media Ca	ra, but ther	e is not
Card N	No Data			a not found								
1	83	No data is Recomme	transferre nded ac	ed.		empt has	been made to	o access no	n-existent	file or block c	n a NV Me	dia Card.

Safety information	Introduction	Product Information	System design	Mechanical Installation	Electrical Installation	Getting started	Optimization	Parameters	Technical data	Component sizing	Diagnostics	UL Information			
Ti	rip						Diagnosi	s							
Card	Option	NV Media	Card trip	; option me	odules inst	alled are	different be	tween sour	ce drive a	nd destinat	tion drive				
11	80	the drive, b data transfi the values Recomme • Ensure • Ensure • Press t their de	The <i>Card Option</i> trip indicates that parameter data or default difference data is being transferred from a NV Media Card to the drive, but the option module categories are different between source and destination drives. This trip does not stop the lata transfer, but is a warning that the data for the option modules that are different will be set to the default values and not the values from the card. This trip also applies if a compare is attempted between the data block and the drive. Recommended actions: Ensure the correct option modules are installed. Ensure the option modules are in the same option module slot as the parameter set stored. Press the red reset button to acknowledge that the parameters for one or more of the option modules installed will be at their default values This trip can be suppressed by setting Pr mm.000 to 9666 and resetting the drive. IV Media Card data blocks are not compatible with the drive derivative												
Card P	Product	NV Media	Card dat	a blocks ar	e not com	patible w	ith the drive	derivative							
			,	,		• • •	are different ssed. It will ha			-		s trip is			
		Sub-tr	ip				I	Reason							
		1	pov car	wer-up or w	hen the SD ssed by ent	Card is a tering cod	ent between t iccessed. Dat e 9666 in par d).	a is still trar	nsferred, si	ince this is a	warning tri	p; the trip			
17	75	2	the be	parameter reset but no	file, this trip o data are tr	is initiate ransferrec	between the d either at po I in either dire	wer-up or w ection betwe	then the Sl en the driv	D Card is ac /e and the c	cessed. Thi ard.	s trip can			
		3	Da	ta is still trai	nsferred, sir	nce this is	s found that h a warning tri this applies th	p; the trip ca	an be supp	pressed by e	entering cod				
			different N	V Media C		Pr mm.0(10 to 9666 an	d resetting t	he drive						
Card	Rating	NV Media	Card Trip	; The volta	ige and / or	r current	rating of the	source an	d destinat	tion drives a	are differer	nt			
1;	86	and / or vo Pr mm.000 not stop the destination Recomme • Reset f • Ensure	Itage ratin) set to 8y e data tran drive. nded act the drive to that the	ngs are diffe ryy) is attem nsfer but is a ions: to clear the drive rating	rrent betwee opted betwe a warning th trip dependent	en source en the da nat rating paramete	being transf and destinat ta block on a specific para specific para to be trans to be the trans	ion drives. T NV Media C neters with t	This trip als Card and the the RA attr ectly	so applies if ne drive. The	a compare e Card Ratir	(using ng trip does			
Card Re	ead Only		•	the Read			10 10 9000 an	u resetting t	ne unve.						
		The Card F block. A N	Read Only √ Media C	rtrip indicate Card is read	es that an a	ttempt ha	s been made flag has bee	•	read-only	NV Media C	ard or a rea	d-only data			
1	81	blocks	he read o in the NV	nly flag by s Media Car	d		9777 and rea			clear the rea	ad-only flag	for all data			
Card	l Slot						orogram tran	-							
17	74	because th option mod	e option r lule slot n	nodule doe umber.			on module ap tly. If this hap								
		Recomme			tion online	module !-	inotallad and	ho porrest -	lot						
		 Ensure 	e the sour	ce / destina	tion option	module is	installed on	ne correct s	SIOT						

Safety information	Introduction	Product Information	System design	Mechanical Installation	Electrical Installation	Getting started	Optimization	Parameters	Technical data	Component sizing	Diagnostics	UL Information
Tr	rip						Diagnosi	s				
Config	uration	The numb	er of pov	ver module	s installed	is differe	ent from the	modules ex	cpected			
	11	stored. The Recomment Ensure Ensure Set Pr This trip is defined by	e sub-trip nded act that all t all the p that the 11.035 to also initia Number (value indica ions: he power module value in Pr o to disable ated if the nu	odules are es have po 11.071 is se e the trip if imber of ex Expected	mber of po correctly wered up et to the n it is not re cternal rec (11.096).	correctly umber of pov	s expected. ver modules	connecte power mc	d odule is less [:]	than the nu	Imber
		Recomme	nded act	ions:								
		Ensure	that the	value in <i>Nu</i>	mber Of Re	ectifiers E	ted correctly. <i>xpected</i> (11.0	96) is corred	ct.			
Contro	ol Word			the Control	•	,						
3	35	 (Pr 06.043 Recomment Check Disable Bit 12 of the 	= On). nded act the value the cont e control	tions: of Pr 06.04 trol word in (word set to	2. Control Wo a one caus	<i>rd Enable</i> ses the dri	the control w e (Pr 06.043) ve to trip on (be cleared by	Control Word	d	the control	word is ena	adled
Curren	t Offset			offset error	-,			j				
22	25	error has b Sub-tri 1 2 3 Recomment • Ensure	een dete ip nded act that ther	cted. Phase U V W	sibility of cu	rrent flow	d correctly. Th ing in the out					
Data Cl	hanging			re being ch								
9	97	enable, i.e. mode, or tra- will cause t or transferr drive is acti Recomment Ensure the • Loading • Changi • Transfer	Drive Ac ansferring his trip to ing a der ive, and s nded act drive is r g defaults ing drive erring dat	tive (10.002 g data from b be initiated ivative or us so the trip or cions: not enabled s mode	?) = 1.The u an NV men if the drive er program hly occurs i when one o	user action nory card is enable n to the dr f the action of he follo	nanging the d ns that chang or a position d during the f ive. It should n is started a wing is being n feedback d	e drive para feedback de rransfer are be noted tha nd then the carried out:	meters are evice to the writing a p at none of drive is er	e loading de e drive. The f arameter or these action	faults, chan file system macro file t	iging drive actions that to the drive,
Deriva	ative ID		-		entifier as	sociated	with derivat	ive image w	which cus	tomizes the	drive.	
24	47	There is a p	oroblem v e sub-trip ip	with the iden as follows:	tifier assoc	iated with	derivative im	age which c Reason	ustomizes	the drive. The		or the trip is
		2		e identifier is		-			2 20011 01			
		3		e derivative		-	inged.					

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Tr	ір						Diagnos	is					
Derivativ	ve Image	Derivative	Image e	rror									
		The <i>Deriva</i> the reason	•	•	tes that an	error has	been detecte	ed in the d	erivative ima	age. The sub-	trip numbe	er indicates	
		Sub-tri	р		Re	eason				Commer	nts		
		1 to 52	/	error has be ntact the sup			lerivative ima	ige,					
		61		e option mo derivative i		n slot 1 is	not allowed	with					
		62		e option mo derivative i		n slot 2 is	not allowed	0		the drive pow	•	-	
		63	the	e option mo derivative i	mage		programme	ed. The image	tasks will	not run.			
		64	The option module fitted in slot 4 is not allowed with the derivative image An option module that is required by the derivative										
24	18	70	ima	age is not fit	ted in any s	slot	-						
		71	slo	An option module specifically required to be fitted in slot 1 not present									
		72	slo	An option module specifically required to be fitted in slot 2 not present Occurs when the drive powers-up or the is programmed. The image tasks will no								Ŭ	
		73	slo	An option module specifically required to be fitted in slot 3 not present									
		74		option mod t 4 not prese	•	ally requi							
		80 to 8	1	error has be ntact the sup			lerivative ima	ige,					
		Recomme	nded act	ion:									
		Contact the	e supplier	of the drive	!								
Destir	nation	Two or mo	re paran	eters are v	vriting to t	he same	destination	paramete	r				
			•				parameters of	of two or n	nore logic fu	nctions (Menu	us 5, 7, 8, 9	9, 12 or 14)	
19	99			vriting to the	e same par	ameter.							
		Recomme			one' or 120	01 and d	ook all visibl	o paramot	ore in all mo	nue for paran	notor writo	conflicts	
Drive	Size			nition: Unr				c paramet		enus for paran		COMINCIS	
			Size trip i		•			zed the dr	ive size of t	he power circ	uit to which	n it is	
22	24	Recomme		ion:									
				is program return drive			ware version	ı					

Safety information	Introduction	Product Information	System design	Mechanical Installation	Electrical Installation	Getting started	Optimization	Parameters	Technical data	Component sizing	Diagnostics	UL Information
Т	rip						Diagnosi	s				
EEPRO	OM Fail	Default pa	rameters	s have been	loaded		-					
				trip indicates ub-trip numb		lt parame	ters have bee	en loaded. T	he exact c	ause/reaso	n of the trip o	can be
		Sub-tri	ip				F	Reason				
		1	Th	e most signi	ficant digit	of the inte	ernal paramet	er database	version n	umber has o	changed	
		2		e CRC's app parameters			r data stored	in internal n	ion-volatile	e memory in	dicate that a	valid set
		3					nal non-volati ow the previc			the allowed	range for the	e product
		4	Th	e drive deriv	ative image	e has cha	nged					
		5		e power stag	-		-					
		6		e internal I/0			-					
		7		-			dware has ch	nanged				
		8		e control bo			-					
3	31	9	Ih	e checksum	on the nor	n-paramet	er area of the	EEPROM	has failed			
		If the last b If one of the parameters	eank of ei ese trips s when re	ther set of pa occurs the p	arameters t arameters the user an	hat was s values tha id if the po	and two banks aved is corru at were last sa ower is remov	pted a User aved succes	Save or F	Power Down used. It can	n Save trip is take some ti	produced. me to save
		conditions data that ha	given in f as been s	the table abo saved previo	ove occurs usly, and so	EEPROM	of power dov Fail.xxx trip i will be in low 0, 11, 1233 or	s produced vest allowed	. If this trip I drive moo	occurs it is le with defa	not possible ult paramete	to use the rs. The trip
		Recomme	nded ac	tions:								
		Default	t the drive	e and perfori	m a reset							
							e supply to the	e drive is rei	moved			
Extern	nal Trip	An Externa		ts - return dr	ive to supp	lier						
Extern						f tho trip o	an be identifi	od from tho	cub trip pu	mbor displa	wod aftar the	trin string
							d by writing a				iyeu alter the	: uip suirig.
		Sub-tri	ip				F	Reason				
		1	Ex	ternal Trip N	<i>lode</i> (08.01	0) = 1 or	3 and Safe To	orque Off in	put 1 is lov	v		
		2	Ex	ternal Trip N	<i>lode</i> (08.01	0) = 2 or	3 and Safe To	orque Off in	put 2 is lov	v		
		3	Ex	ternal Trip (*	10.032) = 1							
	6	Recomme	nded ac	tions								
					signal volta	ne on terr	ninal 31 equa	als to $24 V$				
							e digital state		31, equate	es to 'on'.		
						que Off ir	put is not req	luired, set P	r 08.010 to	o Off (0).		
				e of Pr 10.03		Dr mm	000 and chec	k for a nara	meter cont	trolling Pr 1	0 032	
							controlled by				0.032.	
HF	F01			rror: CPU a	, <i>,</i>	-	·····,		-			
		-	-				s occurred. T	his trip indic	cates that t	the control F	PCB on the d	Irive has
		failed.										
		Recomme	nded ac	tions:								
		Hardwa	are fault ·	- Contact the	e supplier c	of the drive	9					
HF	F02	_	-	rror: DMAC								
		The <i>HF02</i> failed.	trip indica	ates that a \overline{D}	MAC addre	ess error l	nas occurred.	This trip ind	dicates that	t the contro	I PCB on the	e drive has
		Recomme	nded ac	tions:								
		Hardwa	are fault ·	- Contact the	e supplier c	of the drive	e					
HF	F03	Data proce	essing e	rror: Illegal	instructior	า						
					egal instruct	ion has oc	curred. This tr	ip indicates f	that the cor	ntrol PCB on	the drive has	s failed.
		Recomme										
<u> </u>		Hardwa	are tault ·	- Contact the	e supplier c	of the drive	9					

Safety information	Introduction	Product Information	System design	Mechanical Installation	Electrical Installation	Getting started	Optimization	Parameters	Technical data	Component sizing	Diagnostics	UL Information
Т	rip						Diagnosi	s				
HI	F04	Data proces	ssing er	ror: Illegal	slot instru	ction						
		The <i>HF04</i> tr failed.	rip indica	ites that an	illegal slot i	nstruction	has occurred	d.This trip in	dicates the	at the contro	ol PCB on the	drive has
		Recommen	nded act	ions:								
		Hardwa	re fault -	- Contact th	ne supplier o	of the driv	е					
H	F05	Data proces	ssing er	ror: Undef	ined excep	tion						
		has failed.			undefined e	exception	error has occ	urred. This t	rip indicate	es that the c	ontrol PCB o	n the drive
		Recommen	ided act	ions:								
		Hardwa	re fault -	 Contact th 	ne supplier o	of the driv	е					
H	F06	Data proces	-		-							
		has failed.			eserved exc	ception er	ror has occur	red. This trip	o indicates	s that the co	ntrol PCB on	the drive
		Recommen										
		Hardwa	re fault -	 Contact th 	e supplier o	of the driv	е					
HI	F07	Data proces	-		-							
		The HF07 tr	ip indica	tes that a w	atchdog fai	lure has c	occurred. This	trip indicate	es that the	control PCE	3 on the drive	has failed.
		Recommen	ided act	ions:								
		Hardwa	re fault -	- Contact th	ne supplier o	of the driv	е					
H	F08	Data proces	ssing er	ror: CPU l	nterrupt cra	ash						
			rip indica	ites that a C	CPU interrup	ot crash h	as occurred.	This trip indi	icates that	the control	PCB on the	drive has
		failed.										
		Recommen										
					e supplier o		e					
HI	F09	Data proces	•					lata Anto to alta	-4444	.		
		failed.	np indica	ites that a f	ree store ov	erriow na	s occurred. T	nis trip indic	ates that t	ne control F	CB on the d	ive has
		Recommen	nded act	ione								
						of the driv	•					
	F10	Data proces			e supplier o							
	10						tem error has	s occurred.	This trip in	dicates that	the control P	CB on the
		drive has fai										
		Recommen	nded act	ions:								
		Hardwa	re fault -	- Contact th	e supplier o	of the driv	е					
H	F11	Data proces										
		The HF11 tr	ip indica	tes that acc	cess to the	drive EEP	ROM has fail	ed. This trip	indicates	that the cor	ntrol PCB on	the drive
		has failed.										
		Recommen	ided act	ions:								
		Hardwa	re fault -	 Contact th 	e supplier o	of the driv	е					
HI	F12	Data proces	-	-	-							
			•				over flow has ne drive has f		The stack	can be iden	tified by the s	sub-trip
		Sub-trip			Stack							
		1	Backg	round task	S							
		2	Timed	tasks								
		3	Main	system inte	rrupts							
		Recommen				بأبدأته مراجع	-					
	=12				e supplier c							
HI	F13	-	-				ith hardware		Wore The	trip indiact	on that the	ntrol DOD
							e actual ID co					
		Recommen	nded act	ions:								
							ne drive firmw	/are				
		- narowa	re iaulí -	- Contact tr	e supplier o	n the ariv	e					

Safety information	Introduction	Product Information	System design	Mechanical Installation	Electrical Installation	Getting started	Optimization	Parameters	Technical data	Component sizing	Diagnostics	UL Information
Т	rip						Diagnosi	is				
H	F14	Data proce	essing ei	ror: CPU re	egister ban	k error						
		has failed. Recomme	nded act		-		or has occuri e	red. This trip	indicates	that the con	trol PCB on	the drive
H	F15			rror: CPU d			-					
		The <i>HF15</i> failed.	trip indica	ates that a C	PU divide e	error has o	occurred. Thi	s trip indicat	es that the	e control PCI	B on the driv	ve has
HI	F16			rror: RTOS								
		The <i>HF16</i> f	trip indica nded act	ites that a R	TOS error I		rred. This trip e	indicates th	at the cont	trol PCB on t	the drive ha	is failed.
H	F17	Data proce	essing ei	ror: Clock	supplied to	o the con	trol board is	out of spe	cification			
		control PCI	B on the	drive has fai		lied to the	e control boar	d logic is ou	t of specifi	cation. This	trip indicate	es that the
		Recomme	nded act	ions:								
				 Contact the 								
H	F18	-	-	rror: Interna		-						
				ates that the entified by the			ry has failed y	when writing	option mo	odule param	eter data. T	he reason
		Outh Ant	-									
		Sub-tri	р					Reason				
		Sub-tri	•	tion module	initializatio	n timed o		Reason				
			Op	tion module			ut	Reason				
		1	Op Pro	ogramming e	error while	writing me	ut	Reason				
		1	Op Pro Era	ogramming e ase flash blo	error while vock containi	writing me	ut enu in flash					
		1 2 3	Op Pro Era	ogramming e ase flash blo	error while ock containi ock containi	writing me ng setup ng applica	ut enu in flash menus failed ation menus f					
		1 2 3 4	Op Pro Era Era Inc	ogramming e ase flash blo ase flash blo correct setup	error while v ock containi ock containi o menu CR0	writing me ng setup ng applica C containe	ut enu in flash menus failed ation menus f ed in flash	failed				
		1 2 3 4 5	Op Pro Era Era Inc	ogramming e ase flash blo ase flash blo correct setup correct applic	error while ock containi ock containi o menu CR(cation menu	writing me ng setup ng applica C containe u CRC co	ut enu in flash menus failed ation menus f	failed	sh			
		1 2 3 4 5 6	Op Pro Era Era Inc Inc	ogramming e ase flash blo ase flash blo correct setup correct applic correct comn	error while ock containi ock containi o menu CRO cation menu non applica	writing me ng setup i ng applica C containe I CRC co tion menu	ut enu in flash menus failed ation menus f ed in flash ntained in fla	failed sh ntained in fla				
		1 2 3 4 5 6 7	Op Pro Era Era Inc Inc Inc	ogramming e ase flash blo ase flash blo correct setup correct applic correct comn correct comn	error while while whick containing the containing of the containing of the containing of the containing of the containing the	writing me ng setup i ng applica C containe u CRC co tion menu tion menu	ut enu in flash menus failed ation menus f ed in flash ntained in fla u 18 CRC col	failed sh ntained in fla ntained in fla	sh			
		1 2 3 4 5 6 7 8	Op Pro Era Era Inc Inc Inc Inc	ogramming e ase flash blo ase flash blo correct setup correct applic correct comm correct comm	error while while whick containing the containing of the containing of the containing of the containing of the containing the	writing me ng setup i ng applica C containe u CRC co tion menu tion menu	ut enu in flash menus failed ation menus f ed in flash ntained in fla u 18 CRC coi u 19 CRC coi	failed sh ntained in fla ntained in fla	sh			
		1 2 3 4 5 6 7 7 8 9 Recomme	Op Pro Era Era Inc Inc Inc Inc Inc	ogramming e ase flash blo ase flash blo correct setup correct applic correct comm correct comm correct comm correct comm	error while with cck containing the containing containing the containing menu CRC cation menu containing application applicati	writing me ng setup i ng applica C containe I CRC co tion menu tion menu tion menu	ut enu in flash menus failed ation menus f ed in flash ntained in fla u 18 CRC con u 19 CRC con u 20 CRC con	failed sh ntained in fla ntained in fla	sh			
H	E19	1 2 3 4 5 6 7 7 8 9 Recomme • Hardwa	Op Pro Era Inc Inc Inc Inc Inc nded act are fault -	ogramming e ase flash blo correct setup correct applic correct comm correct comm correct comm correct comm correct comm correct comm correct comm	error while w ick containi ick containi menu CRC cation menu non applica non applica non applica	writing me ng setup i ng applica C containe I CRC co tion menu tion menu tion menu tion menu	ut enu in flash menus failed ation menus f ed in flash ntained in fla u 18 CRC cou u 19 CRC cou u 20 CRC cou	failed sh ntained in fla ntained in fla ntained in fla	sh			
HF	F19	1 2 3 4 5 6 7 8 9 Recomme • Hardwa Data proce	Op Pro Era Inc Inc Inc Inc are fault - essing en	ogramming e ase flash blo sorrect setup correct applic correct comm correct comm	error while w ick containi ick containi in menu CRC cation menu non applica non applica non applica e supplier o heck on th	writing me ng setup i ng applica C containe I CRC co tion menu tion menu tion menu f the drive e firmwa	ut enu in flash menus failed ation menus f ed in flash ntained in fla u 18 CRC con u 19 CRC con u 20 CRC con u 20 CRC con e. re has failed	failed sh ntained in fla ntained in fla ntained in fla	sh			
H	F19	1 2 3 4 5 6 7 8 9 Recomme • Hardwa Data proce The <i>HF19</i> f	Op Pro Era Era Inc Inc Inc Inc Inc are fault - essing en trip indica	ogramming e ase flash blo ase flash blo correct setup correct applic correct comm correct comm comm correct comm comm comm comm comm comm comm comm	error while w ick containi ick containi in menu CRC cation menu non applica non applica non applica e supplier o heck on th	writing me ng setup i ng applica C containe I CRC co tion menu tion menu tion menu f the drive e firmwa	ut enu in flash menus failed ation menus f ed in flash ntained in fla u 18 CRC cou u 19 CRC cou u 20 CRC cou	failed sh ntained in fla ntained in fla ntained in fla	sh			
H	F19	1 2 3 4 5 6 7 8 9 Recommen • Hardwa Data proce The <i>HF19</i> t Recommen • Re-pro	Op Pro Era Era Inc Inc Inc Inc Inc nded act are fault - essing en trip indica nded act gram the	ogramming e ase flash blo ase flash blo correct setup correct applic correct comm correct comm comm correct comm comm comm comm comm comm comm comm	error while v ck containi ck containi o menu CRC cation menu non applica non applica non applica e supplier o heck on th CRC check	writing me ng setup i ng applica C containe a CRC co tion menu tion menu tion menu f the drive e firmwa c on the d	ut enu in flash menus failed ation menus f ed in flash ntained in fla u 18 CRC cor u 19 CRC cor u 20 CRC cor s. re has failed Irive firmware	failed sh ntained in fla ntained in fla ntained in fla	sh			
	F19 F20	1 2 3 4 5 6 7 8 9 Recomme • Hardwa Data proce The <i>HF19</i> 1 Recomme • Re-pro • Hardwa	Op Pro Era Era Inc Inc Inc Inc Inc Inc nded act essing en trip indica nded act gram the are fault -	ogramming e ase flash blo orrect setup correct applic correct comm correct comm comm correct comm comm comm correct comm comm comm comm comm comm comm comm	error while w ick containi ick containi menu CRC cation menu non applica non applica e supplier o heck on th CRC check	writing me ng setup i ng applica C containe a CRC co tion menu tion menu tion menu f the drive e firmwa c on the d	ut enu in flash menus failed ation menus f ed in flash ntained in fla u 18 CRC cou u 19 CRC cou u 20 CRC cou u 20 CRC cou e. re has failed	failed sh ntained in fla ntained in fla ntained in fla	sh			
		1 2 3 4 5 6 7 8 9 Recomme • Hardwa Data proce • Re-pro • Hardwa Data proce	Op Pro Era Era Inc Inc Inc Inc Inc Inc Inc Inc Sing en trip indica gram the are fault - essing en trip indica gram the are fault -	ogramming e ase flash blo ase flash blo orrect setup correct applic correct common correct common co	error while v ick containi ick containi menu CRC cation menu non applica non applica non applica e supplier o heck on th CRC check e supplier o s not comp	writing me ng setup i ng applica C containe I CRC co tion menu tion menu tion menu tion menu f the drive e firmwa < on the d	ut enu in flash menus failed ation menus f ed in flash ntained in fla u 18 CRC col u 19 CRC col u 20 CRC col u 20 CRC col s. re has failed Irive firmware	failed sh ntained in fla ntained in fla ntained in fla e has failed.	sh sh	The ASIC ve	ersion can b	e identified
		1 2 3 4 5 6 7 8 9 Recomme • Hardwa Data proce • Re-pro • Hardwa Data proce • Hardwa Data proce	Op Pro Era Era Inc Inc Inc Inc Inc Inc are fault - essing en trip indica gram the are fault - essing en trip indica ib-trip nu	ogramming e ase flash blo ase flash blo correct setup correct applic correct common correct common common correct common comm	error while v ick containi ick containi menu CRC cation menu non applica non applica non applica e supplier o heck on th CRC check e supplier o s not comp	writing me ng setup i ng applica C containe I CRC co tion menu tion menu tion menu tion menu f the drive e firmwa < on the d	ut enu in flash menus failed ation menus f ed in flash ntained in fla u 18 CRC cou u 19 CRC cou u 20 CRC cou u 20 CRC cou e. re has failed lrive firmware	failed sh ntained in fla ntained in fla ntained in fla e has failed.	sh sh	The ASIC ve	ersion can b	e identified
		1 2 3 4 5 6 7 8 9 Recomment • Hardwa Data proce • Re-proot • Hardwa Data proce • Re-proot • The HF20 t from the su Recomment	Op Pro Era Era Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc IncInc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc In	ogramming e ase flash blo ase flash blo correct setup correct applic correct comm correct comm comm comm comm comm comm comm comm	error while w ck containi ck containi o menu CRC cation menu non applica non applica non applica e supplier o heck on th CRC check e supplier o s not comp ASIC versi	writing me ng setup i ng applica C containe a CRC co tion menu tion tion tion tion tion tion tion tion	ut enu in flash menus failed ation menus f ed in flash ntained in fla a 18 CRC con a 19 CRC con a 20 CRC con b re has failed lrive firmware compatible w	failed sh ntained in fla ntained in fla ntained in fla e has failed.	sh sh	The ASIC ve	ersion can b	e identified
HF	F20	1 2 3 4 5 6 7 8 9 Recomment • Hardwa Data proce • Re-proot • Hardwa Data proce • Re-proot • The HF20 t from the su Recomment	Op Pro Era Era Inc Inc Inc Inc Inc Inc nded act are fault - essing en trip indica nded act gram the are fault - essing en trip indica are fault -	ogramming e ase flash blo ase flash blo correct setup correct applic correct common correct common common correct common comm	error while w ck containi ck containi o menu CRC cation menu non applica non applica non applica e supplier o heck on th CRC check e supplier o s not comp ASIC versi	writing me ng setup i ng applica C containe a CRC co tion menu tion tion tion tion tion tion tion tion	ut enu in flash menus failed ation menus f ed in flash ntained in fla a 18 CRC con a 19 CRC con a 20 CRC con b re has failed lrive firmware compatible w	failed sh ntained in fla ntained in fla ntained in fla e has failed.	sh sh	The ASIC ve	ersion can b	e identified
HF		1 2 3 4 5 6 7 8 9 Recommen • Hardwa Data proce • Hardwa Recommen • Hardwa Recommen • Hardwa Recommen	Op Pro Era Era Inc Inc Inc Inc Inc Inc Inc nded act are fault - essing en trip indica gram the are fault - essing en trip indica are fault - essing en trip indica are fault - essing en trip indica	ogramming e ase flash blo ase flash blo correct setup correct applic correct comm correct comm contact the contact the mber. contact the contact t	error while w ck containi ck containi o menu CRC cation menu non applica non applica non applica e supplier o heck on th CRC check e supplier o s not comp ASIC versi	writing me ng setup i ng applica C containe a CRC co tion menu tion tion tion tion tion tion tion tion	ut enu in flash menus failed ation menus f ed in flash ntained in fla a 18 CRC con a 19 CRC con a 20 CRC con b re has failed lrive firmware compatible w	failed sh ntained in fla ntained in fla ntained in fla has failed.	sh sh	The ASIC ve	ersion can b	e identified
HF	F20	1 2 3 4 5 6 7 8 9 Recomment • Hardwa Data proce The HF19 the HF19 the HF19 the HF20 the	Op Pro Era Era Inc Inc Inc Inc Inc Inc Inc Inc Inc Inc	ogramming e ase flash blo ase flash blo correct setup correct applic correct comm correct comm contact the contact the mber. contact the contact t	error while v ck containi ck containi o menu CR(cation menu non applica non applica non applica e supplier o heck on th CRC check e supplier o s not comp ASIC versi e supplier o	writing me ng setup i ng applica C containe a CRC co tion menu tion menu tion menu tion menu tion menu f the drive e firmwa c on the d f the drive batible wi on is not c	ut enu in flash menus failed ation menus f ed in flash ntained in fla u 18 CRC cou u 19 CRC cou u 20 CRC cou u 20 CRC cou e. re has failed rive firmware	failed sh ntained in fla ntained in fla ntained in fla has failed.	sh sh	The ASIC ve	ersion can b	e identified

Safety information	Product System Mechanical Electrical Installation Started Optimization Parameters Technical data Component Diagnostics UL Information
Trip	Diagnosis
I/O Overload	Digital output overload
26	 The I/O Overload trip indicates that the total current drawn from 24 V user supply or from the digital output has exceeded the limit. A trip is initiated if one or more of the following conditions: Maximum output current from one digital output is 100 mA. The combined maximum output current from outputs 1 and 2 is 100 mA The combined maximum output current from outputs 3 and +24 V output is 100 mA Check total loads on digital outputs Check control wiring is correct Check control wiring is correct
Inductor Too Hot	Check output wiring is undamaged The Regen inductor has overloaded
93	In Regen inductor has overloaded In Regen mode, this trip indicates a Regen inductor thermal overload based on the <i>Rated Current</i> (Pr 05.007) and the <i>Inductor Thermal Time Constant</i> (Pr 04.015). Pr 04.019 displays the inductor temperature as a percentage of the maximum value. The drive will trip on <i>Inductor Too Hot</i> when Pr 04.019 gets to 100 %. Recommended actions: • Check the load / current through the inductor has not changed. • Ensure the <i>Rated Current</i> (Pr 05.007) is not zero.
Inter-connect	Multi-power module drive interconnection cable error
103	The sub-trip "xx.0.00" indicates which power module has detected the fault where xx is the power module number. It should be noted that this trip is also initiated if the communication fails either when a rectifier signals a fault or a trip is reset. In this case, the sub-trip is the number of modules that are still communicating correctly.
Island	Island condition detected in Regen mode
160	The Island trip indicates that the AC mains is no longer present and the inverter would be on 'islanded' power supply if it continued to operate. The sub-trips indicate the reason for the trip: Description 1 Island detection system has been enabled and detected an island condition 2 The minimum synchronization voltage is non-zero and the supply voltage has been below this threshold and been simulating its own supply synchronization for more than 2.0 s. Recommended actions:
	Check the supply / supply connections to the Regen drive
Keypad Mode 34	Keypad has been removed when the drive is receiving the speed reference from the keypad The Keypad Mode trip indicates that the drive is in keypad mode [Reference Selector (01.014) = 4 or 6 or M2 reference selector (21.003 = 4 or 6 if motor map 2 is selected] and the keypad has been removed or disconnected from the drive. Recommended actions: • Re-install keypad and reset • Change Reference Selector (01.014) to select the reference from another source
Line Sync	Synchronization to the power supply has been lost
39	 The Line Sync trip indicates that the inverter has lost the synchronization with the ac supply in Regen mode. Recommended actions: Check the supply / supply connections to the Regen drive
OHt Brake 101	Braking IGBT over-temperature The OHt Brake over-temperature trip indicates that braking IGBT over-temperature has been detected based on software thermal model.
101	Recommended actions:Check braking resistor value is greater than or equal to the minimum resistance value

Safety information	Introduction	Product Information		Mechanical Installation	Electrical Installation	Getting started	Optimization	Parameters	Technical data	Component sizing	Diagnostics	UL Information
Т	rip						Diagnosi	s				
OHt C	ontrol	Control st	age over t	emperatur	e		_					
		This OHt C Thermistor	•			ol stage ov	ver-temperatu	ire has beei	n detected	. From the s	ub-trip 'xxyz	zz', the
		So	urce	ХХ	У	ZZ			Descr	iption		
		Contro	ol system	00	0	01	Control boar	d thermisto	r 1 over te	mperature		
		Contro	ol system	00	0	02	Control boar	d thermisto	r 2 over te	mperature		
	23	Contro	ol system	00	0	03	I/O board the	ermistor ove	er tempera	ture		
	-	 Check Check Increas Reduct Check 	enclosure enclosure enclosure se ventilation e the drive ambient te	/ drive fans ventilation door filters on switching f emperature	paths	nctioning	correctly					
OHt o	lc bus	DC bus ov	•									
		n the drive a percenta	are thermal in This incluce age of the tripot to stop the	les the effect p level in Pr	ts of the 07.035 .							
		So	urce	XX	У	ZZ			Descr	iption		
		Contro	ol system	00	2	00	DC bus ther	mal model g	gives trip w	/ith sub-trip	0	
2	27	From this s		estimated t	emperatur	e as a per	DC bus over centage of tr	•		the trip is in		•
			ol system	01	y 0	zz	Power stage			-		
		CheckReduceReduce	the AC su DC bus rip e duty cycl e load	pply voltage pple level e								
OHt li	nverter	Inverter ov	-						hand on t			
							ature has bee form xxyzz a		DW:		nermai mod	el. I ne sub-
			urce	XX	У	ZZ				iption		
		Contro	ol system	00	1	00				rmal model		
		Contro	ol system	00	3	00		Bral	king IGBT	thermal mod	del	
		Recomme • Reduce		ons with su								
	21	 Reduce Increase Reduce Check 	e duty cycl se accelera e motor loa DC bus rip e all three in	e ation / dece ad ople nput phase	leration rat	es ent and ba	ole (05.035) is alanced	s set to Off				

Safety information	Introduction	Product Information	System design	Mechanical Installation	Electrical Installation	Getting started	Optim	ization	Parameters	Technical data	Component sizing Di	iagnostics	UL Information
Tr	ip						Dia	agnos	is				
OHt F	ower	This trip inc	dicates the g the over and a m	r-temperatur nulti-module	tage over- e. The the	rmsitor nu	ımberiı	ng is d	lifferent for a	single mo	"xxyzz" indica dule type drive wer modules) a	e (i.e. no p	arallel
		So	urce	xx	3	y	ZZ			D	escription		
		Power	system	01	(D	zz	T	hermistor loc	ation defir	ed by zz in the	e power b	oard
			system	01		number nber	ZZ	T	hermistor loc	ation defir	ied by zz in the	e rectifier	
		Multi-mod	ule type :	system:									
		Sour	ce		хх		у	z	z		Description	1	
		Power s	ystem	power m	odule num	lber	0	0	1 U phas	e power d	evice		
		Power s	ystem	power m	odule num	ıber	0	0	2 V phas	e power d	evice		
		Power s	ystem	power m	odule num	ber	0	0	3 W phas	se power o	levice		
2	2	Power s	ystem	power m	odule num	lber	0	0	4 Rectifie	er			
		Power s	ystem	power m	odule num	lber	0	0	5 Genera	al power s	/stem		
		Power s	ystem	power m	odule num	lber	0	0	0 Braking	g IGBT			
		 Force t Check Check Increas Reduce Reduce Decrea Reduce Check 	he heatsi enclosure se ventilat e the drive duty cyc ise accele e motor lo the derat	e switching f cle eration / deco ad	in at maxir paths requency eleration ra	num spee ates the drive	d	-	ized for the a	application			
OI	ac			out over cur									
		after the trip	p was init		current has	s exceede	d VM_		CURREN	_	nis trip cannot l	be reset u	intil 10 s
		Sou	rce	XX		У	ZZ			De	scription		
		Control	system	00		0	00				trip when the n		AC
3	3	Power s	system	Power mo numbe		0		curre	int exceeds \		E_CURRENT[N	VIAXJ.	
		CheckCheck	for short DC conne the synch	ions: circuit on the ections: Reg pronisation s ength within	en to moto tatus	oring drive	for sh		cuit				

Safety information Intro	duction	Product Information	System design	Mechanica Installation				Optimiza	ition I	Parameters	Technical data	Componen sizing	^{It} Diagnostic	UL Information
Trip								Diag	nosis	i				
OI Brake		-					-				-	activated		
		The OI Bra activated.									BT or brak	ing IGBT p	rotection ha	s been
		Sou	irce	x	ĸ	У	z	z			De	scription		
4		Powers	system	Power i num		0	0	0 В	raking	g IGBT ins	tantaneou	s over-curre	ent trip	
OI dc		CheckCheck	brake res braking re braking re	istor wirin esistor val esistor ins	ue is greaulation					nimum resi		ue		
		Power mo										en activate	d The table	helow
		The OI dc trip indicates that the short circuit protection for the drive output stage has been activated. The table below shows where the trip has been detected. This trip cannot be reset until 10 s after the trip was initiated. Source xx y zz												
								У		ZZ	_			
109			ol system			0 lule numb	er	0		00	-			
		Recomme	-	ions:										
		 Discon 		notor cabl	e at the d	lrive end a	and cl	heck th	ie mot	tor and cat	ole insulati	on with an i	insulation te	ster
OI Snubbe	r	Snubber o	over-curre	ent detect	ed									
		The OI Snu for the trip						dition h	nas be	en detecte	ed in the re	ectifier snub	ober circuit.	The reason
		Sou	irce	xx	3	y	z	z			De	scription		
		Powers	system	01	Rectifier	number*	0	0 R	ectifie	er snubber	over-curre	ent trip dete	ected.	
92		* For a para		er-module	system th	ne rectifie	r num	ber will	l be o	ne as it is	not possib	le to detern	nine which re	ectifier has
		Recomme	nded act	ions:										
				r cable lei / voltage i			ed th	e maxir	mum	for selecte	d switchin	g frequency	/	
		Check	the motor	/ disturbar and moto reactor o	or cable ir	sulation v	-							
Option Disa		Option mo			-	-				-				
	:												ing the comr time then th	
215		Recomme	nded trin	:										
		• Reset	the trip	s replace	he optior	n module								

Safety information	Introduction	Product Information	System design	Mechanical Installation	Electrica Installatio		Optimizat	tion Paramete	s Technical data	Componen sizing	^t Diagnostics	UL Information
Т	rip						Diagr	nosis				
	ase Loss	Output ph	ase loss	detected			-					
		Note that if	Reverse	Output Pha	se Seque	ence (05.04	2) = 1 the	n detected at t physical outp utput phase W	ut phases a	•	, and so sub-t	rip 3 refers
		Sub-tri	p					Reason				
		1			U	phase dete	cted as dis	sconnected w	hen drive e	nabled to ru	n	
9	98	2			V	phase deter	cted as dis	sconnected w	hen drive ei	nabled to ru	n	
		3			W			isconnected v			in	
		4				Output ph	ase loss o	detected whe	n the drive is	s running		
			motor an	d drive conr		Loss Detec	tion Enab	ole (06.059) =	D			
Over	Volts	DC bus vo	ltage ha	s exceeded	the pea	k level or n	naximum	continuous	level for 15	seconds		
The Over Volts trip indicates that the DC bus voltage has exceeded the VM_ VM_DC_VOLTAGE_SET[MAX] for 15 s. The trip threshold varies depending												own below
			e rating			LTAGE[MA		VM_DC_VOI		_		own below.
		2	:00		4	15			410			
		4	00		8	30			815			
			75			90			970			
		6	90		1	190			1175			
		Sub-trip Id	lentificat	ion								
	2	So	urce	XX	У				ZZ			
		Contro	l system	00	0		ntaneous _VOLTAG	s trip when the E[MAX].	DC bus vol	tage excee	ds	
		Contro	l system	00	0		•	trip indicating E_SET[MAX]		bus voltage	e is above	
		DecreationCheckCheckCheck	se decele ase the br nominal for suppl motor ins	ration ramp raking resist AC supply le y disturbanc sulation usin	or value evel es which	staying abo	se the DC	inimum value bus to rise				
Phase	e Loss	Supply ph							<u> </u>		<u> </u>	
		directly from detected us loss is also tripping unl	n the sup sing this i detectec ess bit 2	oply where the method the l by monitori	ne drive h drive trips ng the rip n <i>Trip Det</i>	nas a thyris immediate ople in the D ection (10.0	tor base c ely and the OC bus vol 037) is set	loss or large s charge system e xx part of the ltage in which t to one. When	(Frame siz sub-trip is case the dri	e 7 and abo set to 01. In ve attempts	ove). If phase a all sizes of d s to stop the d	loss is Irive phase rive before
		Sour	ce	ХХ		У				ZZ		
		Control s	system	00		0	00	: Phase loss	letected from	m DC bus ri	pple	
		Power sys	stem (1)	Power mo numbe		Rectifier nur (2)	mber 00	: Phase loss	letected dire	ectly from th	e supply	
32 (1) Input phase loss detection can be disabled when the drive required to operate from the D phase supply in <i>Input Phase Loss Detection Mode</i> (06.047).									the DC sup	pply or from a	single	
		(2) For a pa detected th		wer-module	system t	he rectifier	number w	vill be one as i	is not poss	ible to deter	mine which r	ectifier has
		This trip do	es not o	cur in Rege	n mode.							
		Recomme	nded act	tions:								
 Recommended actions: Check the AC supply voltage balance and level at full load Check the DC bus ripple level with an isolated oscilloscope Check the output current stability Reduce the duty cycle Reduce the motor load 												
				se loss dete anical reson			ισ Ζ.					

Safety information	Introduction	Product Information	System design	Mechanical Installation	Electri Installa		Getting started	Optin	nization	Parameters	Technical data	Component sizing	Diagnostics	UL Information
T	rip							Di	iagnosi	s				
	Comms	A Power C	omms t	rip indicate	s a cor	nmu	nications		-		wer syste	em of the driv	ve	
		A Power C	o <i>mms</i> tri		comm						-	e drive. The r		the trip can
		Type of	drive	ХХ			У					zz		
9	0	Control s	system	Power mo numbe		Rec	tifier num	ber*	00: Ex module		nmunicatio	ns errors dete	ected by th	e rectifier
		* For a para detected th Recomme	e fault.		ystem t	he re	ectifier nu	mber	will be	one as it is i	not possibl	e to determin	ie which re	ectifier has
				- Contact the	e sunn	lier o	f the drive	2						
Powe	r Data			figuration				,						
		-		-			an error ir	the o	configur	ation data s	tored in th	e power syste	em.	
		Sour	ce	xx		3	y 2	z			Des	cription		
		Control s	system	00		(0 ()2				uploaded to th		
		Control s	system	00		(0 0)3	-	ower system		e is bigger tha o store it.	an the space	ce
		Control s	system	00		(0 ()4	The siz	ze of the tab	ole given in	the table is i	ncorrect.	
		Control s	system	00		(0 0)5	Table (CRC error.				
2:	20	Control s	system	00		(0 0)6	the tab require	ole is too low	v. i.e. a tab des feature	enerator soft le from a new es that have t t.	ver genera	tor is
		Power s	ystem	Power mo numbe		(0 0	00	has an	error. (For	a multi-pov	nternally by th wer module d s in the powe	rive this in	dicates
		Power s	ystem	Power mo numbe		(0 0)1	on pov	ver up has a	an error.	uploaded to t		-
		Power s	ystem	Power mo numbe		(0 0)2		ot match th		nternally by the identification		
		Recomme	nded ac	tions:										
		Hardwa	are fault ·	- Contact the	e suppl	lier o	f the drive	;						
Power Do	own Save	Power dow	vn save	error										
	_	The <i>Power</i> volatile me		ave trip indic	ates th	nat ar	n error ha	s bee	en detec	ted in the p	ower dowr	save param	eters save	d in non-
3	57	Recomme	nded ac	tions:										
		Perform	n a 1001	save in Pr r	nm.000) to e	ensure that	at the	trip doe	esn't occur t	he next tim	ne the drive is	powered	up.
P	SU	Internal po												
		The PSU tr	ip indica	tes that one	or mor	e inte	ernal pow	er su	pply rail	s are outsid	e limits or	overloaded.		
		Sour	ce	XX			У				Des	cription		
		Control s	system	00			0		Interna	al power sup	ply overlo	ad		
		Power s	ystem	Power mo numbe		Rec	tifier num	iber*	Rectifi	er internal p	ower supp	ly overload		
	5	detected th	e fault.		ystem t	he re	ectifier nu	mber	will be :	zero as it is	not possib	le to determi	ne which re	ectifier has
		Recomme												
		Remov	e encode	tion modules er connection within the dri	n and p	perfo	rm a rese	t	e suppli	er				

Safety information	Introduction	Product Information	System design	Mechanical Installation	Electrical Installation	Getting started	Optimization	Parameters	Technical data	Component sizing	Diagnostics	UL Information			
Ti	rip						Diagnosi	s							
PSU	J 24V	24V intern	al power	supply ov	erload										
,	9	consists of Recomme • Reduct • Provide	the drive nded act e the loac e an exter	digital outp ions: I and reset	uts and ma	in encode	nas exceedeo r supply. ol terminal 2	I the interna	I 24 V pow	er supply lir	nit. The use	r load			
Rating M	lismatch					voltage o	r current rat	ing mismat	ch						
	23	The <i>Rating</i> This trip is voltage or o Recomme • Ensure	<i>Mismatc</i> only appl current ra nded act that all r	<i>h</i> trip indica icable to mo tings within ion:	tes that the odular drive the same r a multi-mod	re is a vol s that are nulti-modu ular drive	tage rating o connected ir ule drive syst system are o	r current ration parallel. A em is not all	ing misma mixture of lowed and	power mode will cause a	ules with difi a Rating Mis	ferent match trip.			
Rectifie	er Set-up							dule systen	n.						
	94	A rectifier h Recommer	rectifier has not been set-up correctly in a multi-power module system. rectifier has not been set-up correctly in a multi-power module system. ecommended action: Check the inter-power module wiring eserved trips												
Rese	erved	Reserved	trips	-	_										
9 10 104 161 170 2	01 95 02 - 108 -168 -173 22	These trip programs.	hese trip numbers are reserved trip numbers for future use. These trips should not be used by the user application												
-	-246	A		0		4									
	op Menu 16	The Slot A and 20. Th Recomme	pp Menu e sub-trip nded act	number ind ions:	s that more dicates whic	than one ch option s	option slot h slot has been	allowed to	customize	the menus.					
SlotX F	Different			option slot			is configured				us 10, 19 ai	iu 20			
SIOLAL	Jinerent	The SlotX I	D <i>ifferent</i> 1 s were las	rip indicates	s that the op	otion mod	ule in option s n for the trip c	an be ident				alled when			
		Sub-tr	ip					Reason							
		1	A r		the same io	dentifier is	installed, but en loaded for	•	menu for tł	nis option slo	ot has been	changed,			
2	04 09 14	3	cha A r ha	anged, and nodule with ve been cha	so default p the same in anged, and	barameter dentifier is so default	parameters	loaded for the set-up have been l	nis menu. and applic	cations men	u for this op				
		Recomme Turn of Confirm 	4 A module with the same identifier is installed, but the set-up and applications menu for this option slot have been changed, and so default parameters have been loaded for these menus. >99 Shows the identifier of the module previously installed. Recommended actions: Turn off the power, ensure the correct option modules are installed in the correct option slots and re-apply the power. Confirm that the currently installed option module is correct, ensure option module parameters are set correctly and perform a user save in Pr mm.000.												
SlotX	Error			option slot		cted a fa	ult								
20	02 07 12	The <i>SlotX</i> and the slot of th	Error trip e identifie nded act	indicates th ed by the su ions:	at the optio b-trip numb	n module ber.	in option slot ils of the trip	X on the dr	ive has de	tected an er	ror. The rea	son for the			
1		00010													

Safety information	Introduction	Product Information	System design	Mechanical Installation	Electrical Installation	Getting started	Optimization	Parameters	Technical data	Component sizing	iagnostics	UL Information
Tr	ip						Diagnos	is				
Slot)	K HF	Option mo										
								on the drive	has indic	ated a hardwar	re fault. Th	ne possible
		Sub-tri			ied by the s	ub-trip riu		Reason				
			•			4 1		Reason				
		1			ategory can			ion has not l		liad or the tabl		ad ara
		2		-						lied or the tabl	es supplie	
		3				-				r this module		
		4	The	e module ha	as not indica	ated that it	t is running c	orrectly duri	ng drive p	ower-up		
20	0	5				•	wer-up or it h					
20 21		6	The	e module ha	as not indica	ated that it	t has stoppe	d accessing	drive para	meters during	a drive m	ode
21	U	7	The	e module ha	as failed to a	acknowled	lge that a re	quest has be	en made	to reset the dri	ve proces	sor
		8	The	e drive faile	d to correct	y read the	e menu table	from the mo	odule durir	g drive power	up	
		9	The	e drive faile	d to upload	menu tab	les from the	module and	timed out	(5 s)		
		10	Ме	nu table CF	RC invalid							
		Recomme	nded act	ions:								
					s installed c	orrectly						
		 Replace 	e the opt	on module								
SlotX No	t Fitted	-	e the driv		X has beer		4					
SIOLA NO	ol Fillea	•		•				n slot X on t	he drive h	as been remov	ed since f	the last
		power up.										
20 20		Recomme	nded act	ions:								
21					s installed c	orrectly.						
				tion module he removed		dule is no	lonaer reaui	red perform	a save fui	nction in Pr mn	n.000.	
SlotX Wa	atchdog				ction servi		- 01-					
20	4						dule installe	d in Slot X h	as started	the option wat	chdog fur	nction and
20 20		then failed			dog correct	у.						
21	1	Recomme										
Soft	Start			on module	, soft start	monitor	ailed					
								led to close	or the soft	start monitorir	ng circuit h	has failed.
22	6	Recomme	nded act	ions:								
		Hardwa	are fault -	- Contact th	e supplier o	of the drive	е					
Store	d HF	Hardware	•		•							
					at a hardwa he HF trip i.			as occurred	and the d	rive has been	power cyc	cled.
22	:1	Recomme	•			5. 3101 EU	! / .					
					nd press re							

Safety information	Introduction	Product Information	System design	Mechanical Installation	Electrical Installation	Getting started	Optimi	ization	Parameters	Technical data	Component sizing	Diagnostics	UL Information
Tr	rip						Dia	ignosi	s				
	ay RAM	RAM alloc	ation err	or				•					
		parameter	RAM tha	n is allowed	. The RAM	allocation	is che	cked i	n order of re	sulting sub	am image ha p-trip number + (paramete	rs, and so t	ne failure
		Para	meter siz	e V	/alue			Pa	rameter ty	ре	Value		
			1 bit		1000				Volatile		0		
			8 bit		2000				User save		100		
			16 bit		3000			Pov	ver-down sa	ave	200		
			32 bit 64 bit		4000 5000								
					3000								
22	27										-	٦	
		Application		Sub-arra	у		_		nus -20	V	alue 1	_	
		Application Derivative		5			_	-	-20 29		2	_	
		User prog	•	10					-9 80		3	-	
		Option slo							5		4	-	
		Option slo					_		25		5	-	
		Option slo							6		6	-	
		Option slo							26		7	-	
		Option slo							7		8		
		Option slo						2	27		9	-	
Tomp E	eedback			has failed									
теттр ге	eeuback					internal th	ormista	or has t	failed The t	hormistor l	ocation can	ha idantifia	d by the
		sub-trip nu					ennisio	JI 1185					a by the
		Sour	ce	XX		У					ZZ		
		Control	board	00		00			02:	Control b	oard thermi oard thermi ard thermist	stor 2	
21	18	Power s	ystem	Power mo numbe	er	0			•		ck provided vect ELV temp	•	·
		Power s	ystem	Power mo numbe	IRe	ectifier num	ber*	Always	s zero				
		* For a para detected th		er-module s	ystem the I	rectifier nu	mber v	will be o	one as it is i	not possibl	e to determir	ne which re	ctifier has
		Recomme	nded act	ions:									
		Hardwa	are fault -	- Contact th	e supplier	of the drive	Э						
Th Bra	ke Res			r temperatu									
			If the bra								connected ar ction <i>On Trip</i>		
1	0	Recomme	nded act	ions:									
		Check	braking r	sistor wiring esistor valu esistor insu	e is greate	r than or e	qual to	the m	inimum resi	stance valu	le		
Th Shor	t Circuit	Motor ther	mistor s	hort circuit	t								
				at a temper e (i.e. < 50							on the posit number.	ion feedbac	k interface
		Sub-tri	ip					F	Reason				
2	5	3	les	s than 50 Ω	<u>)</u> .	,					connected to	• •	
2	-	4		<i>Thermistor</i> ve P1 positi			•	,		stance of t	he thermisto	r connected	to the
		Recomme											
				or continuity motor therr									

Safety information	Introduction	Product Information	System design	Mechanical Installation	Electrical Installation	Getting started	Optimization	Parameters	Technical data	Component sizing	Diagnostics	UL Information		
Tr	rip						Diagnosi	S						
Therr	nistor	Motor the	mistor o	ver-temper	ature									
		or terminal	15 on the		erminal (15	way D-typ	or connected be connector)		· ·	• •				
		Sub-tr	ip				I	Reason						
		3	3 Trip initiated from analog input 3											
2	24	4												
		Check	motor ter threshold	ions: nperature l level (07.0 or continuity	48)									
Unde	efined	Drive has	tripped a	ind the cau	se of the t	rip is Uno	defined							
1'	10	of the trip is Recomme	s unknow nded act	n.	·		as generated	l but did not	identify the	e trip the po	wer system.	The cause		
User	r 24V						nals (1,2)							
	91	User 24 V supply is not present on control terminals (1,2) A User 24 V trip is initiated, if User Supply Select (Pr 06.072) is set to 1 or Low Under Voltage Threshold Select (06.067) = 1 and no user 24 V supply is present on control terminals 1 and 2.												
9	, i	• Ensure			y is present	t on contro	ol terminals 1	(0 V) and 2	(24 V)					

Safety information	Introduction			lechanical nstallation	Electrical Installation	Getting started	Optimization	Parameters	Technical data	Component sizing	Diagnostics	UL Information	
Tr	ip						Diagnosi	s					
User Pi	rogram	On board use											
		The User Prog	•			or has bee	n detected in	the onboar	d user pro	gram image.	. The reasor	n for the trip	
		Sub-trip			Rea	ison				Commen	its		
		1	Divid	le by zero									
		2		efined trip									
		3		npted fast ent param		access set	-up with non-						
		4	Atter	npted acce	ess to non-e	existent par	ameter						
		5	Atter	npted write	e to read-on	ly paramet	er						
		6	Atter	npted and	over-range	write							
		7		•	d from write-								
		30	30 The image has failed because either its CRC is incorrect, or there are less than 6 bytes in the image or the image header version is less than 5. Occurs when the drive powers-up or the image is programmed. The image tasks will not run 31 The image neader version is less than 5. Occurs when the drive powers-up or the image is programmed. The image tasks will not run									age is	
		31		• •	uires more F ovided by th		ap and stack	As 30					
		32		• •	uires an OS num allowed		all that is high	er As 30					
		33			ithin the ima	-		As 30					
		40	been	suspende	ed	•	time and has						
24	10	41			tion called, table that ha		ion in the hos assigned.	t As 40					
24	+3	52	Cust	omized me	enu table CF	RC check f	ailed	As 30					
		53	Cust	omized me	enu table ch	anged		progran loaded	nmed and f for the deri	drive powers- the table has vative menu ve parameters	changed. De and the trip v	efaults are	
		61	with	the derivat	tive image		s not allowed	As 30					
		62	with	the derivat	tive image		s not allowed	As 30					
		63		•	dule installe tive image	d in slot 3 i	s not allowed	As 30					
		64	with	the derivat	tive image		s not allowed	As 30					
		70	imag	ie is not ins	stalled in an	y slot.	the derivative	As 30					
		71	in slo	ot 1 not pre	esent		d to be installe	As 30					
		72	in slo	ot 2 not pre	esent	, ,	d to be installe	As 30					
		73	in slo	ot 3 not pre	esent		d to be installe	As 30					
		74	in slo	ot 4 not pre	esent		d to be installe	As 30					
		80	-		ompatible wi								
		81	Imag numl		ompatible wi	th the conf	rol board seria	al As 80					
User Pr	og Trip	Trip generate	-										
	_	This trip can be			thin an onb	oard user	program usi	ng a functio	n call whic	h defines th	e sub-trip n	umber.	
9	6	Recommende Check the											
		ļ		2									

Safety information	Introduction	Product Information	System design	Mechanical Installation	Electrical Installation	Getting started	Optimization	Parameters	Technical data	Component sizing	Diagnostics	UL Information
Tr	rip						Diagnosi	s				
User	Save	User Save	error / n	ot complet	ed							
3	6	For examp saved.	le, followi	ng a user sa			detected in the power to the		•			-
ľ		Recomme	nded act	ions:								
							at the trip doe ate the save t				•	p.
User	r Trip	User gene	rated tri	2								
41	-89				y the drive	and are to	be used by	the user to t	trip the driv	e through a	n applicatior	n program.
112	112 -159 Recommended actions: • Check the user program											
Voltage	e Range	Supply vo	Itage out	t of range d	etected in	Regen m	ode					
		-	-	•		-	num Voltage Itage (03.027	, ,				
		Recomme	nded act	ions:								
10	69	Ensure	the supp	oly voltage is	operating	within the	drive specifi	cation.				
				26 and Pr 03								
				ly voltage w el of supply o		0	cilloscope					
				oltage (03.0			e the trip.					
Watc	hdog	Control w	ord watc	hdog has ti	med out							
		The Watch	<i>dog</i> trip i	ndicates tha	t the contro	l word ha	s been enabl	ed and has	timed out			
		Recomme	nded act	ions:								
3	60		trip will b		•		l to enable th bled when the					

Safety information		Mechanical Electrical Installation Installation	Getting started Optimization Parameter	rs Technical C data	Component Diagnostics UL Information
Table 12-4	Serial communications look up	table			
No	Trip	No	Trip	No	Trip
1	Reserved 001	93	Inductor Too Hot	197	Reserved 197
2	Over Volts	94	Rectifier Set-Up	198	Reserved 198
3	OI ac	95	Reserved 95	199	Destination
4	OI Brake	96	User Prog Trip	200	Slot1 HF
5	PSU	97	Data Changing	201	Slot1 Watchdog
6	External Trip	98	Out Phase Loss	202	Slot1 Error
7	Reserved 7	99	Reserved 99	203	Slot1 Not installed
8	Reserved 8	100	Reset	204	Slot1 Different
9	PSU 24	101	OHt Brake	205	Slot2 HF
10	Th Brake Res	102	Reserved 102	206	Slot2 Watchdog
11	Reserved 11	103	Inter-connect	207	Slot2 Error
12	Reserved 12	104 - 108	Reserved 104 - 108	208	Slot2 Not installed
13	Reserved 13	109	OI dc	209	Slot2 Different
14	Reserved 14	110	Undefined	210	Slot3 HF
15	Reserved 15	111	Configuration	211	Slot3 Watchdog
16	Reserved 16	112 - 159	User Trip 112 - 159	212	Slot3 Error
17	Reserved 17	160	Island	213	Slot3 Not installed
18	Reserved 18	161 - 168	Reserved 161 - 168	214	Slot3 Different
19	Brake R Too Hot	169	Voltage Range	215	Option Disable
20	Reserved 20	170 - 173	Reserved 170 - 173	216	Slot App Menu
21	OHt Inverter	174	Card Slot	217	App Menu Changed
22	OHt Power	175	Card Product	218	Temp Feedback
23	OHt Control	176	Reserved 176	219	An Output Calib
24	Thermistor	177	Card Boot	220	Power Data
25	Th Short Circuit	178	Card Busy	221	Stored HF
26	I/O Overload	179	Card Data Exists	222	Reserved 222
27	OHt dc bus	180	Card Option	223	Rating Mismatch
28	An Input Loss 1	181	Card Read Only	224	Drive Size
29	An Input Loss 2	182	Card Error	225	Current Offset
30	Watchdog	183	Card No Data	226	Soft Start
31	EEPROM Fail	184	Card Full	227	Sub-array RAM
32	Phase Loss	185	Card Access	228 - 246	Reserved 228 - 246
33	Reserved 33	186	Card Rating	247	Derivative ID
34	Keypad Mode	187	Card Drive Mode	248	Derivative Image
35	Control Word	188	Card Compare	249	User Program
36	User Save	189	Reserved 189	250	Slot4 HF
37	Power Down Save	190	Reserved 190	251	Slot4 Watchdog
38	Reserved 38	191	Reserved 191	252	Slot4 Error
39	Line Sync	192	Reserved 192	253	Slot4 Not installed
40 -89	User Trip 40 - 89	193	Reserved 193	254	Slot4 Different
90	Power Comms	194	Reserved 194	255	Reset Logs
91	User 24V	195	Reserved 195		
92	OI Snubber	196	Reserved 196		

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The trips can be grouped into the following categories. It should be noted that a trip can only occur when the drive is not tripped or is already tripped but with a trip with a lower priority number.

Table 12-5 Trip categories

Priority	Category	Trips	Comments
1	Internal faults	HFxx	These indicate internal problems and cannot be reset. All drive features are inactive after any of these trips occur. If an KI-Keypad is installed it will show the trip, but the keypad will not function.
1	Stored HF trip	{Stored HF}	This trip cannot be cleared unless 1299 is entered into <i>Parameter</i> (mm.000) and a reset is initiated.
2	Non-resettable trips	Trip numbers 218 to 247, {Slot1 HF}, {Slot2 HF}, {Slot3 HF} or {Slot4 HF}	These trips cannot be reset.
3	Volatile memory failure	{EEPROM Fail}	This can only be reset if Parameter mm. 000 is set to 1233 or 1244, or if <i>Load Defaults</i> (11.043) is set to a non-zero value.
3	Internal 24 V power supply	{PSU 24V}	
4	NV Media Card trips	Trip numbers 174, 175 and 177 to 188	These trips are priority 5 during power-up.
5	Trips with extended reset times	{OI ac}, {OI Brake}, and {OI dc}	These trips cannot be reset until 10 s after the trip was initiated.
5	Phase loss and DC bus power circuit protection	{Phase Loss} and {Oht dc bus}	The drive will attempt to stop the motor before tripping if a {Phase Loss}. 000 trip occurs unless this feature has been disabled (see <i>Action On Trip Detection</i> (10.037). The drive will always attempt to stop the motor before tripping if an {Oht dc bus} occurs.
5	Standard trips	All other trips	

Table 12-6 DC voltage trip and restart levels

Drive voltage rating	UU trip level Vdc	UU restart level Vdc
200	175	215
400	330	425
575	435	590
690	435	590

12.5 Internal / Hardware trips

Trips {HF01} to {HF25} are internal faults that do not have trip numbers. If one of these trips occurs, the main drive processor has detected an irrecoverable error. All drive functions are stopped and the trip message will be displayed on the drive keypad. If a non permanent trip occurs this may be reset by power cycling the drive. On power up after it has been power cycled the drive will trip on Stored HF. The sub-trip code is the number of the original HF trip. Enter 1299 in mm.000 to clear the Stored HF trip.

12.6 Alarm indications

In any mode, an alarm is an indication given on the display by alternating the alarm string with the drive status string on the first row and showing the alarm symbol in the last character in the first row. If an action is not taken to eliminate any alarm except "Limit Switch" the drive may eventually trip. Alarms are not displayed when a parameter is being edited, but the user will still see the alarm character on the upper row.

Table 12-7 Alarm indications

Alarm string	Description
Brake Resistor	Brake resistor overload. <i>Braking Resistor Thermal</i> <i>Accumulator</i> (10.039) in the drive has reached 75.0 % of the value at which the drive will trip.
Ind Overload	Regen inductor overload. <i>Inductor Protection</i> <i>Accumulator</i> (04.019) in the drive has reached 75.0 % of the value at which the drive will trip and the load on the drive is > 100 %.
Drive Overload	Drive over temperature. <i>Percentage Of Drive</i> <i>Thermal Trip Level</i> (07.036) in the drive is greater than 90 %.
Limit Switch	Limit switch active. Indicates that a limit switch is active and that is causing the motor to be stopped.

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12.7 Status idincations

Table 12-8 Status indications

Upper row string	Description	Drive output stage
Inhibit	The drive is inhibited and cannot be run. The Safe Torque Off signal is not applied to Safe Torque Off terminals or Pr 06.015 is set to 0	Disabled
Run	The drive is active and running	Enabled
Scan	The drive is enabled in Regen mode and is trying to synchronize to the supply	Enabled
Supply Loss	Supply loss condition has been detected	Enabled
Trip	The drive has tripped and no longer controlling the motor. The trip code appears in the lower display	Disabled
Active	The Regen unit is enabled and synchronized to the supply	Enabled
Under Voltage	The drive is in the under voltage state either in low voltage or high voltage mode	Disabled

Table 12-9 Option module and NV Media Card and other status indications at power-up

First row string	Second row string	Status						
Booting	Parameters	Parameters are being loaded						
Drive param	eters are being loade	d from a NV Media Card						
Booting	Booting User Program User program being loaded							
User program	m is being loaded fror	n a NV Media Card to the drive						
Booting	Option Program	User program being loaded						
User program module in slo	•	n a NV Media Card to the option						
Writing To	NV Card	Data being written to NV Media Card						
		ia Card to ensure that its copy of the se the drive is in Auto or Boot mode						
Waiting For	Power System	Waiting for power stage						
The drive is after power-	•	sor in the power stage to respond						
Waiting For	Options	Waiting for an option module						
The drive is	waiting for the Option	s Modules to respond after power-up						
Uploading From	Options	Loading parameter database						
held by the o an applicatio	drive because an option on the provident of the provident	to update the parameter database on module has changed or because sted changes to the parameter ransfer between the drive an option						

modules. During this period 'Uploading From Options' is displayed

12.8 Programming error indications

The following are the error messages displayed on the drive keypad when an error occurs during programming of drive firmware.

Table 12-10 Programming error indications

Error String	Reason	Solution
Error 1	There is not enough drive memory requested by all the option modules.	Power down drive and remove some of the option modules until the message disappears.
Error 2	At least one option module did not acknowledge the reset request.	Power cycle drive
Error 3	The boot loader failed to erase the processor flash	Power cycle drive and try again. If problem persists, return drive
Error 4	The boot loader failed to program the processor flash	Power cycle drive and try again. If problem persists, return drive
Error 5	One option module did not initialize correctly. Option module did not set Ready to Run flag.	Remove faulty option module.

12.9 Displaying the trip history

The drive retains a log of the last ten trips that have occurred. *Trip 0* (10.020) to *Trip 9* (10.029) store the most recent 10 trips that have occurred where *Trip 0* (10.020) is the most recent and *Trip 9* (10.029) is the oldest. When a new trip occurs it is written to *Trip 0* (10.020) and all the other trips move down the log, with oldest being lost. The date and time when each trip occurs are also stored in the date and time log, i.e. *Trip 0 Date* (10.041) to *Trip 9 Time* (10.060). The date and time are taken from *Date* (06.016) and *Time* (06.017). The date / time source can be selected with *Date / Time Selector* (06.019). Some trips have sub-trip number its value is stored in the sub-trip log, i.e. *Trip 0 Sub-trip Number* (10.070) to *Trip 9 Sub-trip Number* (10.079). If the trip does not have a sub-trip number then zero is stored in the sub-trip log.

If any parameter between Pr **10.020** and Pr **10.029** inclusive is read by serial communication, then the trip number in Table 12-3 is the value transmitted.

NOTE

The trip logs can be reset by writing a value of 255 in Pr 10.038.

12.10 Behavior of the drive when tripped

If the drive trips, the output of the drive is disabled so the load coasts to a stop. If any trip occurs the following read only parameters are frozen until the trip is cleared. This is to help in diagnose the cause of the trip.

Parameter	Description						
04.001	Current magnitude						
04.002	Active current						
04.017	Reactive current						
05.001	Output frequency						
05.002	Output voltage						
05.003	Output power						
05.005	DC bus voltage						
07.001	Analog input 1						
07.002	Analog input 2						
07.003	Analog input 3						

If the parameters are not required to be frozen then this can be disabled by setting bit 4 of Pr **10.037**.

Safety	Introduction	Product	System	Mechanical	Electrical	Getting	Optimization	Parameters	Technical	Component	Diagnostics	UL
information	miloduction	Information	design	Installation	Installation	started	Optimization	Falameters	data	sizing	Diagnostics	Information

13 UL Information

13.1 UL file reference

Unidrive M Frame size 3, 4, 5, 6, 7, 8, 9, 10 and 11 are UL Listed to both Canadian and US requirements'. The UL file reference is: NMMS/7.E171230. Products that incorporate the Safe Torque Off (STO) function are Certified for Functional Safety. The UL file reference is: FSPC.E171230.

13.2 Option modules, kits and accessories

Option Modules, Control Pods, Installation Kits and other accessories for use with these drives are UL Listed.

13.3 Enclosure ratings

With the exception of free-standing cubicle drives, all models are Open Type as supplied.

The drive enclosure is not classified as a fire enclosure. A separate fire enclosure must be provided. A UL/ NEMA Type 12 enclosure is suitable.

When fitted with a conduit box the drives meet the requirements for UL Type 1. Type 1 enclosures are intended for indoor use, primarily to provide a degree of protection against limited amounts of falling dirt.

The drives meet the requirements for UL Type 12 when installed inside a Type 12 enclosure and through-hole mounted using the sealing kit and the high-IP insert (where provided).

When through-hole mounted, the drives have been evaluated as suitable for use in surrounding air temperatures up to 40 °C.

Remote Keypads are UL Type 12 when installed with the sealing washer and fixing kit provided.

When installed in a Type 1 or Type 12 enclosure, the drives may be operated in a compartment handling conditioned air.

13.4 Mounting

Drives may be surface, through-panel or tile mounted using the appropriate brackets. Drives may be mounted singly or side by side with suitable space between them (bookcase mounting).

13.5 Environment

Drives must be installed in a Pollution Degree 2 environment or better (dry, non-conductive pollution only).

The drives have been evaluated for use at ambient temperatures up to 40 °C. The drives have additionally been evaluated for 50 °C and 55 °C ambient air temperatures with a derated output.

13.6 Electrical Installation

OVERVOLTAGE CATEGORY

OVC III

SUPPLY

The drives are suitable for use on a circuit capable of delivering not more than 100,000 RMS symmetrical amperes, 600 Vac Maximum.

TERMINAL TORQUE

Terminals must be tightened to the rated torque as specified in the Installation Instructions.

WIRING TERMINALS

Drives must be installed using cables rated for 75 °C operation, copper wire only.

Where possible, UL Listed closed-loop connectors sized according to the field wiring shall be used for all field power wiring connections.

GROUND CONNECTION INSTRUCTIONS

UL Listed closed-loop connectors sized according to the field wiring shall be used for grounding connections.

BRANCH CIRCUIT PROTECTION

The fuses and circuit breakers required for branch circuit protection are specified in the Installation Instructions.

OPENING OF BRANCH CIRCUIT

Opening of the branch-circuit protective device may be an indication that a fault has been interrupted. To reduce the risk of fire or electric shock, the equipment should be examined and replaced if damaged. If burnout of the current element of an overload relay occurs, the complete overload relay must be replaced.

Integral solid state short circuit protection does not provide branch circuit protection. Branch circuit protection must be provided in accordance with the National Electrical Code (NEC), The Canadian Electrical Code, and any additional local codes.

DYNAMIC BRAKING

M100, M101, M200, M201, M300 or M400, frame sizes 1 to 4 have been evaluated for dynamic braking applications. Other drive models have not been evaluated for dynamic braking.

Safety information	Introduction	Product Information	System design	Mechanical Installation	Electrical Installation	Getting started	Optimization	Parameters	Technical data	Component sizing	Diagnostics	UL Information
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REGENERATIVE OPERATION

Drives can be configured as an AC Regenerative Unit (also known as a Regen drive). Regen operation allows bi-directional power flow to and from the AC supply. The AC supply voltage must not exceed 600 Vac.

In these systems the inverter output is connected to the AC supply via a reactor and switching frequency filter. The drives are required to be protected by listed branch fuses as specified in the installation instructions. For grid feed applications, further evaluation may be required to other standards, such as, but not limited to UL1741, CSA C22.2 No. 107.1-01, IEEE 1547 etc.

13.7 Motor overload protection and thermal memory retention

All drives incorporate internal overload protection for the motor load that does not require the use of an external or remote overload protection device. The protection level is adjustable and the method of adjustment is provided in the relevant *Control User Guide*. Maximum current overload is dependent on the values entered into the current limit parameters (motoring current limit, regenerative current limit and symmetrical current limit entered as percentage) and the motor rated current parameter (entered in amperes).

The duration of the overload is dependent on motor thermal time constant. The maximum programmable time constant depends on the drive model. The method of adjustment of the overload protection is provided.

The drives are provided with user terminals that can be connected to a motor thermistor to protect the motor from high temperature, in the event of a motor cooling fan failure.

13.8 External Class 2 supply

The external power supply used to power the 24 V control circuit shall be marked: "UL Class 2". The power supply voltage shall not exceed 24 Vdc.

13.9 Modular Drive Systems

Drives with DC+ and DC- supply connections, rated 230 V or 480 V have been investigated for use in Modular Drive Systems as inverters when supplied by the converter sections from the Unidrive-M range. In these applications the inverters are required to be additionally protected by supplemental fuses.

Alternatively, the inverters may be supplied by converter models: Mentor MP25A, 45A, 75A, 105A, 155A or 210A.

Contact the supplier of the drive for more information.

13.10 Requirement for Transient Surge Suppression

This requirement only applies to Frame Size 7 drives with rated input voltage = 575 V.

TRANSIENT SURGE SUPPRESSION SHALL BE INSTALLED ON THE LINE SIDE OF THIS EQUIPMENT AND SHALL BE RATED 575 Vac (PHASE TO GROUND), 575 Vac (PHASE TO PHASE), SUITABLE FOR OVERVOLTAGE CATEGORY III, AND SHALL PROVIDE PROTECTION FOR A RATED IMPULSE VOLTAGE TO WITHSTAND VOLTAGE PEAK OF 6 kV AND A CLAMPING VOLTAGE OF MAXIMUM 2400 V.

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